

Western Power's Asset Management System

Distribution Substation Plant Manual Chapter 9 – 33kV Substation Installation



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Document control

Endorsement approvals

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Approved by	Justin Marshall	Distribution Design & Standards Manager	Wet signature on file

Record of revisions

Revision No.	Date	EDM Version	Revised by	Description
0	December 2021	2	Ken Tiong	Original Issue

Key documents providing direction and influencing this document

Doc #	Title of document
EDM# 40304923	Asset Management System
EDM# 41965928	Safety in Design Guidelines
EDM# 50473207	DSPM Governance and Technical Documents Register

This document gives direction to and influences the following documents

Doc #	Title of document
Various DQM documents	Distribution Substation Design Projects

Stakeholders (people that were consulted when document was updated)

Business Unit / Function

Asset Management - Asset Performance

Asset Management – Safety Environment Quality and Training

Asset Management - Grid Transformation

Asset Operations – Network Operations

Asset Operations – Operational Services

Asset Operations – Customer Connection Services

Business and Customer Service – Customer Service

Notification list (people to be notified when document is updated)

Business Unit / Function

Asset Management - Asset Performance

Asset Management – Safety Environment Quality and Training

Asset Management - Grid Transformation

Asset Operations – Network Operations

Asset Operations – Operational Services

Asset Operations – Customer Connection Services

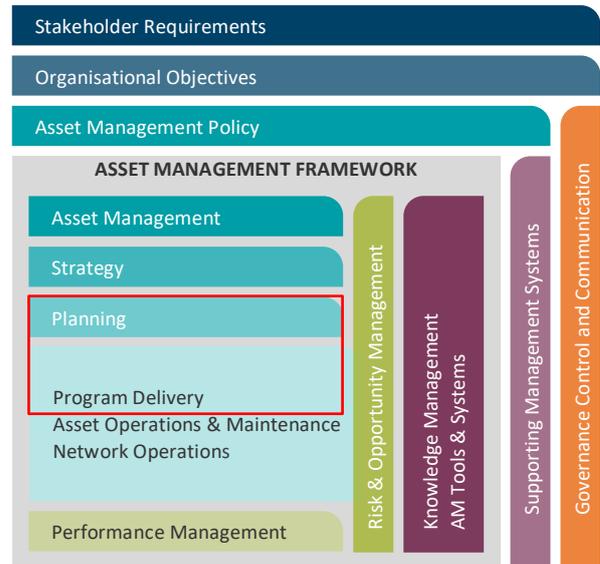
Business and Customer Service – Customer Service

This document must not be made available to personnel outside Western Power without the prior written approval of Western Power.

Document classification and hierarchy

A key requirement of the Western Power Asset Management Policy (AMP) is to develop and maintain an Asset Management System (AMS). This Distribution Substation Plant Manual is defined as an overarching / technical / governance document within the AMS document classification and structure and sits within the Planning and Program Delivery component/s of the AMS.

The AMS and the interrelationships between the collection of documents, tools and systems that are used for asset management are described in the AMS document EDM# [40304923](#).



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1. Introduction

This Chapter of the Distribution Substation Plant Manual (DSPM) contains substation plant related information and drawings showing the standard plant arrangements used within Western Power's distribution substations with Tyree and ETEL transformers. This Chapter is being updated progressively as the plant procurement process is being undertaken. As an interim measure this Chapter may contain Distribution Substation Manual (DSM) drawings where legacy plant is still being used and the drawing set has not been updated to demonstrate Western Power's compliance with AS5577.

2. Disclaimer

The information contained within these drawings shall not be used for anything other than their intended purpose (as stated within this Chapter). Other documents that refer to these drawings shall not change the intended purpose whether it is written or inferred.

This Chapter alone does not claim to demonstrate compliance with any Government Regulations or Industry Standards. These drawings are to be read in conjunction with the following Western Power documents:

- a. Western Australian Service and Installation Requirements (WASIR)
- b. Underground Distribution Schemes Manual (UDSM)
- c. Distribution Customer Connection Requirements (DCCR)
- d. Distribution Design Catalogue (DDC)

The drawings within this Chapter are generic in nature and may not be suitable for all substation sites. It is the designer's responsibility to make sure that these drawings are suitable for the proposed substation site prior to use.

3. Compliance with this manual

The project design drawing should include or at least refer to the relevant substation installation drawings from this Chapter of the manual.

Where a customer's site requires a non-standard substation arrangement (e.g., where an alternative plant layout is required or where only an odd sized piece of land is available for a substation site), the drawings within this section can be made available to the customer. It is then the customer's responsibility, in conjunction with their architect and Civil / Structural Engineers and Western Power's Designer / Design Manager, to prepare an alternative design. This design must meet all Western Power's requirements and any relevant Australian Standards.

The non-standard substation or bespoke design must be submitted to Western Power for approval by Western Powers Designer or Design manager with an explanation of how the proposed substation design is safe, fit for purpose and will facilitate installation of "standardised Western Power distribution equipment". Where there is a non-standard layout of a substation building / room or site, the approval process should be undertaken prior to any construction work.

The non-standard drawings register for Distribution Construction Standards Handbook (DCSH) and Distribution Substation Manual (DSM / DSPM) is EDM# [34163616](#). Any non-standard design must be approved by a Team Leader and a Senior Engineer, and added to this register.

4. Information Provided on Drawings

The standard substation drawings are grouped into District and Sole Use substations. These drawing sets will consist of the following:

4.1 Non - fire rated substations

Each Non-Fire Rated substation will typically have six standard drawing sheets.

1. Plant Single line diagram
2. Land requirements
3. Plant, equipment and substation layout
4. Clearances
5. Plant earthing single line diagram
6. Permissible screening arrangements

Some drawings may contain additional sheets where information needs to be communicated about the plant that may affect the installation. As previously mentioned, not all substations will have a complete drawing set until Western Power has finalised the plant procurement process. As an interim measure some substation drawings may still contain DSM drawings.

The following sections explain the purpose of, and the typical information that is contained within each drawing sheet.

4.1.1 Sheet 1 – Plant Single Line Diagram

The purpose of this drawing is to provide a diagrammatic representation of the electrical circuit of the substation equipment.

This drawing sheet shows the following information:

1. Location of isolation switches and disconnectors. This includes the utilisation categories of the switches and their and nominal ratings.
2. Operational earthing points
3. Electrical protection
4. Voltage levels
5. Transformer vector group
6. Number of incoming and outgoing circuits

General Designer Notes:

Refer DCCR for the HV feeder and customer connection arrangements.

The protection requirements and fuse chart are published within the Distribution Customer Connection Requirements (DCCR) manual and should be used to select the correct fuse size.

4.1.2 Sheet 2 - Land Requirements

The purpose of this drawing sheet is to show a diagrammatic representation of a piece of land that is to be provided by the landowner for the installation of the substation. This drawing should be used in conjunction with the relevant customer connection manual to determine a suitable site such as the Underground Distribution Schemes (UDSM) or Western Australian Service Installation and Requirements (WASIR).

This drawing sheet shows:

1. Cable ducting requirements.
2. The minimum size land area required for the substation.

The designer may need the landowner to provide additional land to facilitate the following items that are site specific and not shown on the standard substation drawings:

3. Additional grading rings or an extension to the substation earthing system.
4. Personnel access, egress, and equipment transport aisles
5. Oil containment methods and collection bunds.
6. Fire clearances and barriers
7. Earth retaining systems
8. Surface treatments and the methods used to retain them within the site
9. Screening walls and doors
10. Impact protection bollards

Designer Notes:

1. Where these non-standard items are required, they shall be included on the substation design drawing with dimensions to ensure Western Power's unrestricted access to this land is maintained in the future.
2. The designer is to ensure that the substation site is in a position that does not pose a safety risk and allows unrestricted access for Western Power personnel and operational vehicles.

4.1.3 Sheet 3 – Plant, Equipment and Substation Layout

The purpose of this drawing is to show what equipment is required within the substation and its physical arrangement on the site. All equipment shown is based on standard Western Power equipment contained in the Distribution Design Catalogue (DDC).

This sheet serves three purposes:

1. To enable the designer to build up an assembly list for the substation (for cost estimating and creating work orders).
2. To assist in defining construction information to other groups - for example, a marked-up copy can be issued to Kewdale Electrical Workshop for the construction of equipment such as an LV kiosk or automated ring main unit and another copy can be issued to field staff for site installation requirements.
3. To allow "standard substation equipment" to be procured by Western Power reducing the overall cost of a substation. In the event of future equipment failure, the "standard substation equipment" will facilitate like for like replacement where these standard drawings have been used for the design and construction of the original substation site.

This drawing sheet shows:

- a. The layout of distribution plant that can be used within the site such as transformers, ring main units and low voltage switchgear.
- b. When required, the arrangement of the LV switchgear.
- c. Power cables and connectors that shall be used to interconnect the distribution plant within the site.
- d. The dimensions from the edge of the site to the culvert and / or equipment base within the site.

Designer Notes:

1. All dimensions shown on drawings have been rounded up to the nearest 50mm. An equivalent building tolerance of $\pm 50\text{mm}$ should be permitted.

4.1.4 Sheet 4 - Clearances

The purpose of this drawing is to provide a diagrammatic representation of the clearances that have been provided within the substation site.

This drawings sheet shows:

1. The clearances required around items of equipment to the edge of the substation site that allow the equipment to be operated.
2. The clearances required around items of equipment to the edge of the substation site used as access and egress paths.
3. The clearance from the equipment to the earth grading ring to be used by the designer for calculation of the touch voltages.
4. Fire clearances from transformer tank to combustible surfaces in accordance with DSPM Chapter 5 – Table 6.1 which is derived from AS/NZS 2067 Table 6.1.
5. Noise clearance zones in accordance with UDSM, Clause 5.3.18.

Designer Notes:

1. Where additional clearances are required that are not shown on the standard layout drawing, they shall be included on the substation design drawing and dimensioned to ensure clearances to substation equipment is maintained.
2. The designer is to complete a fire risk assessment as per AS/NZS 2067 Clause 6.7.4.4 to demonstrate how these clearances have been met or the fire risk has been mitigated. Refer DSPM Chapter 5 – Fire Clearances for additional guidance.

4.1.5 Sheet 5 – Plant Earthing Single Line Diagram

The purpose of this drawing is to provide a diagrammatic representation of the earthing circuit. The equipment used for earthing of distribution substations is shown on the compatible unit drawing for the plant within the Distribution Design Catalogue (DDC). The DDC provides details and quantities of the equipment used to make earth connections onto the plant and between pieces of plant within the substation site.

The standard earthing arrangement is based on a combined (HV & LV) system of earthing. Where an alternative earthing arrangement is used (e.g. separate HV & LV earthing system) the standard earthing arrangement can be modified and shown on the substation design drawings. The design drawings shall show the equipment used for the LV earthing system and its location in relation to the substation.

This drawing shows:

1. Number of earth electrodes required within the site
2. Number and types of earth bars (e.g. HV, LV)
3. Neutral earthing connections
4. Equipotential bonding connections (e.g. to exposed metal work on the plant)
5. Grading ring connections
6. Connection points for cable screens

Designer Notes:

1. The Earthing FAQ provides additional information on Western Power's network earthing requirements. This document will be replaced with Western Power's earthing guideline in the near future.

4.1.6 Sheet 6 - Permissible Screening Arrangements

The purpose of this drawing is to provide a diagrammatic representation of acceptable screening layout around the substation site. This sheet is intended to be issued to the customer to allow preparation of architectural drawings that are to be submitted back to Western Power's substation designer for approval.

This drawing shows:

1. Where screening is permissible (i.e. outside the substation site).
2. The required depth of the screening foundations to allow safe excavation within the substation site
3. The additional land that is required (when screening is used) to ensure operational clearances shown on sheet 3 can be maintained.

Designer Notes:

1. Access and egress routes are required to be maintained when screening is used. The land area may need to be increased to facilitate screening so that operational clearances and access routes can be maintained.
2. Where screening is used the designer should include the architectural drawings into the substation design drawing.
3. This drawing should be read in conjunction with the Substation Installation Requirements within the UDSM Clause 6.2.8.25 or WASIR 14.5.4.
4. All buildings shall meet the requirements of the Local Government and the National Construction Code (NCC).
5. Two-hour fire rated screening may be used to reduce the fire clearance zone. See DSPM Chapter 5 for more guidance on fire clearances.

4.2 Fire rated substations (to be developed)

5. Drawings - Substation Arrangements

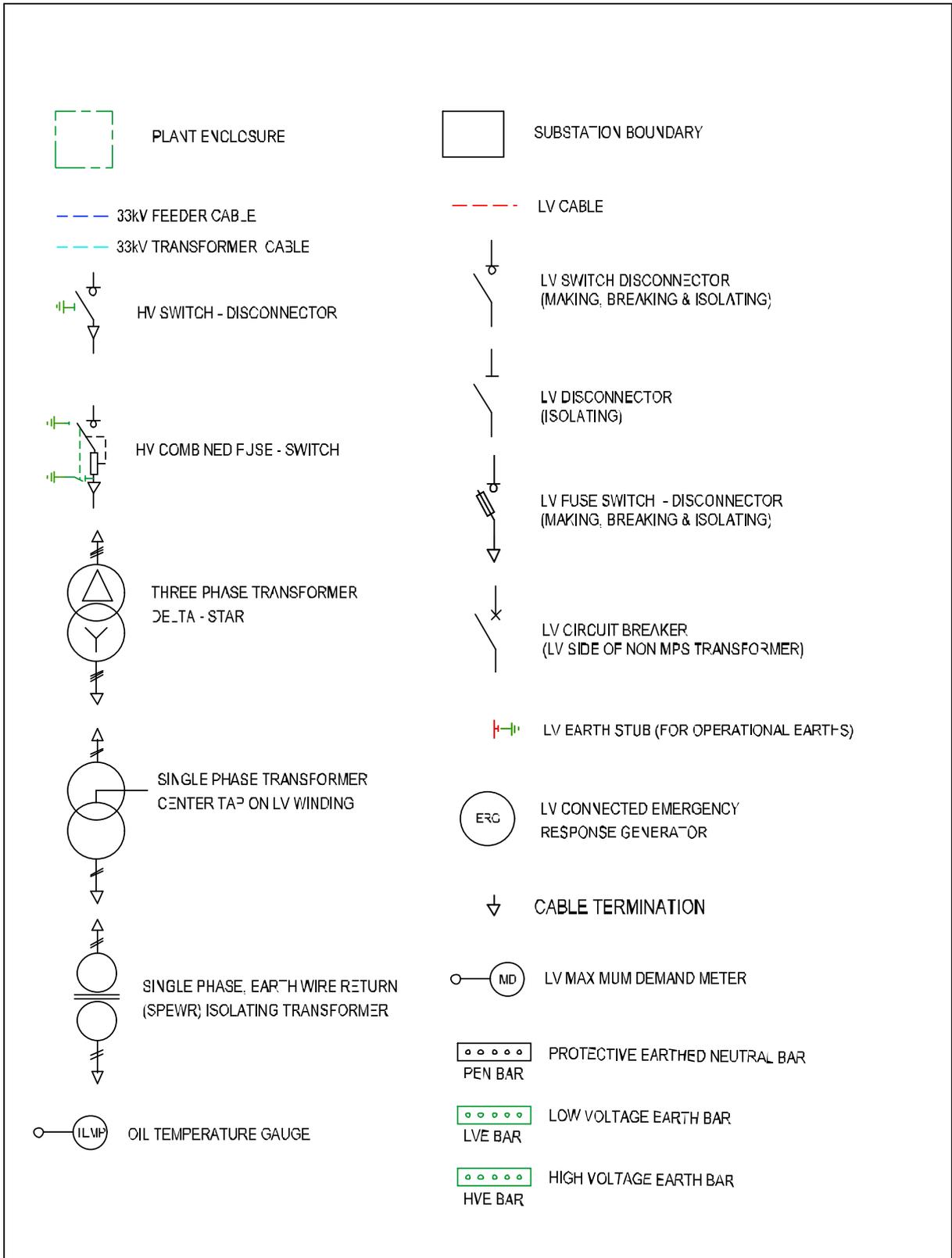
The following section contains the substation arrangement drawings for the following voltage levels:

- a. 33kV three phase
- b. 19.1kV single phase (future)

These drawings are grouped into the following types:

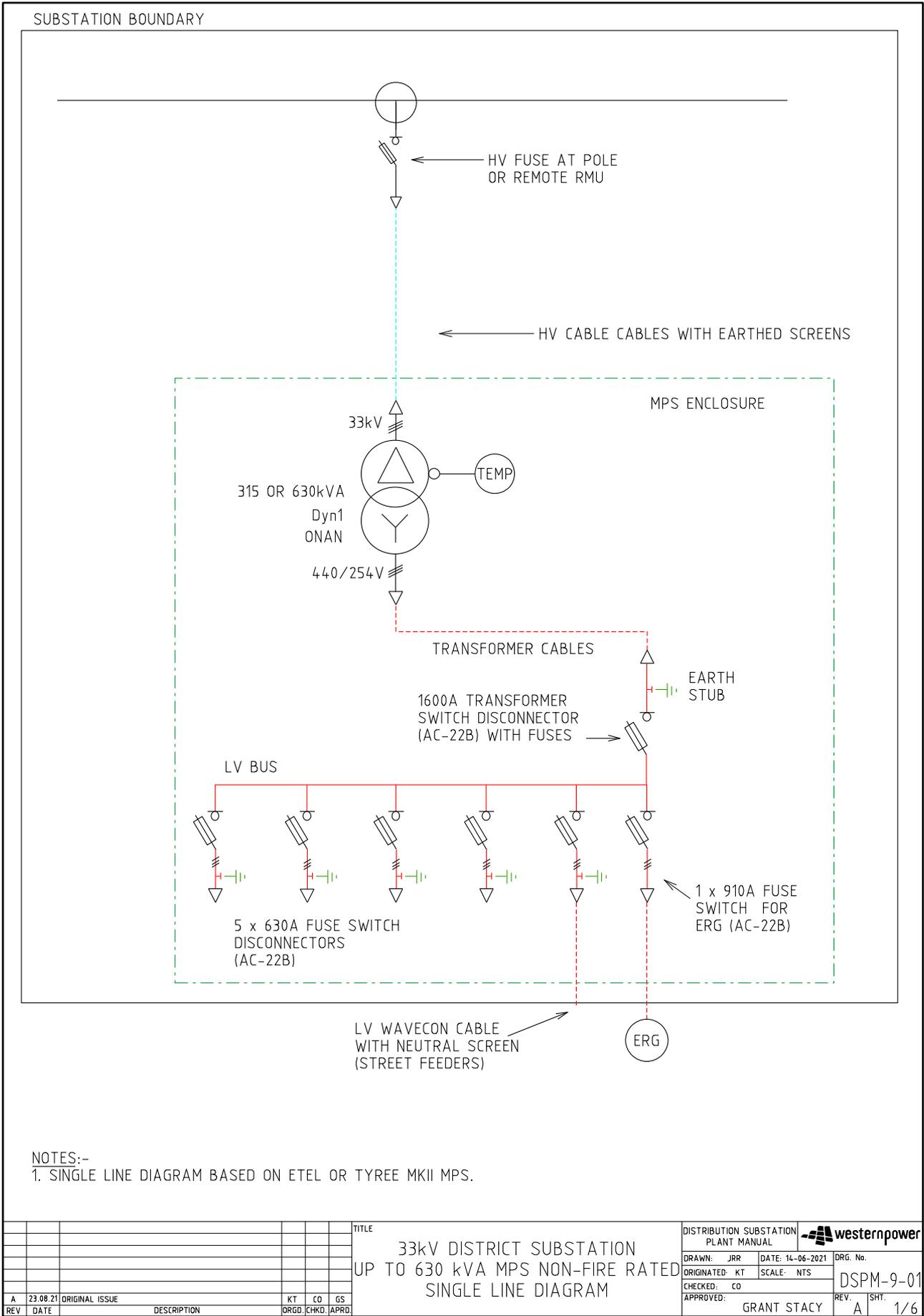
- District Substations, non-fire rated
- Sole Use Substations, non-fire rated (to be developed)
- District Substations, Fire rated (to be developed)
- Sole Use Substations, Fire rated (to be developed)
- Customer Owned Substations, HV metered sites (to be developed)
- Single phase and three phase ground mounted rural substations (to be developed)
- Standalone HV switchgear (to be developed)
- Isolating Transformer (to be developed)

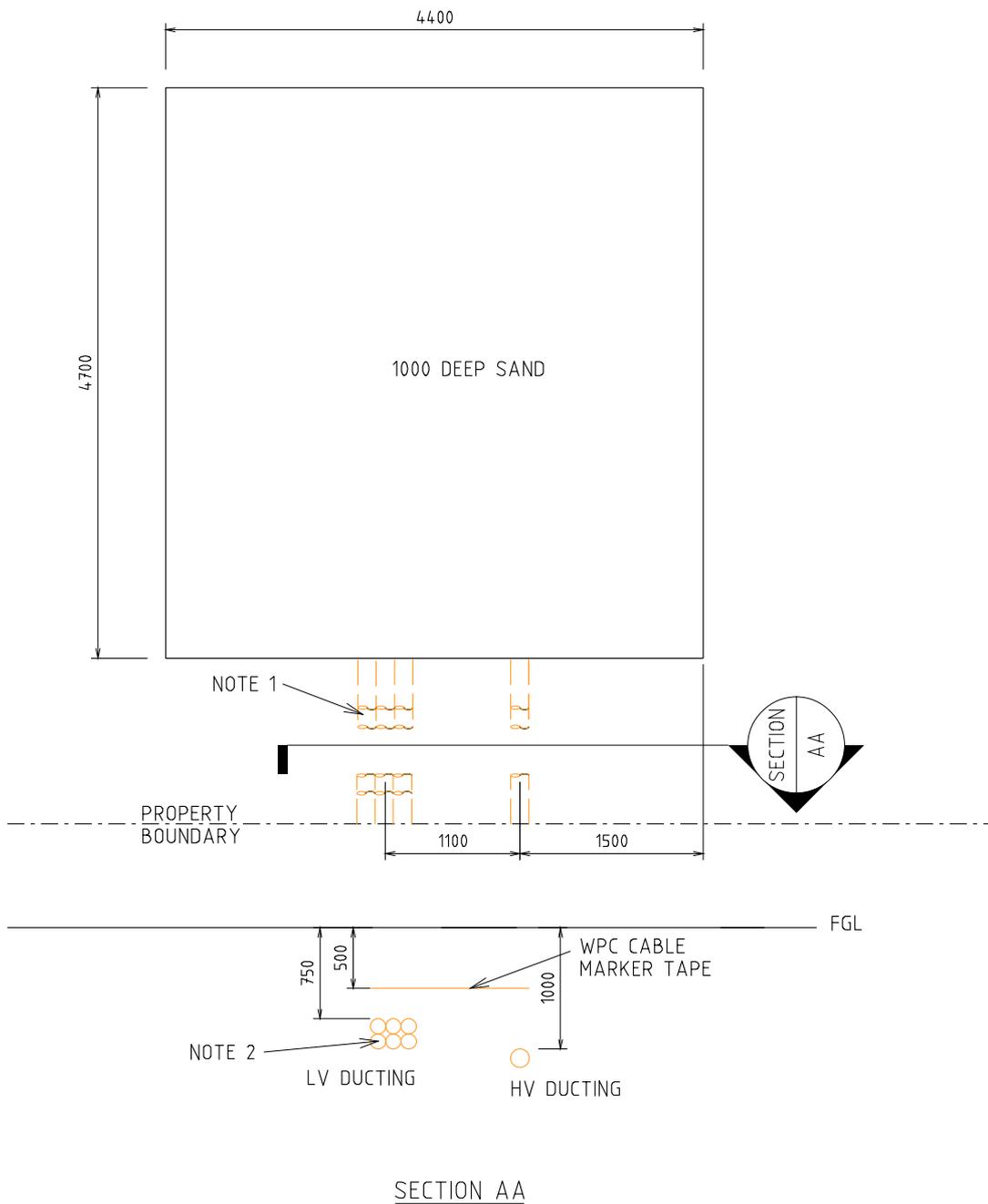
5.1 Drawing Legend



				TITLE			DISTRIBUTION SUBSTATION PLAN MANUAL			
				LEGEND FOR SINGLE LINE DIAGRAM			DRAWN BY: [] DATE: []		CHECKED BY: []	
							SCALE: []		LEGEND	
							APPROVED BY: []		REV: 0	
									1	

5.2 DSPM 9-01 Up to 630kVA Modular Package Substation (MPS)



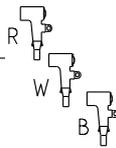
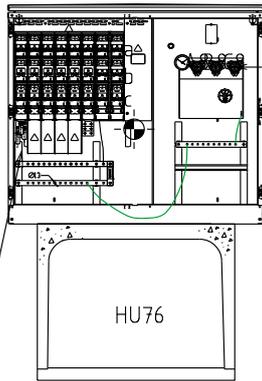


- NOTES :-
1. DUCTING REQUIRED IF LAND IS SET BACK FROM THE ROAD RESERVE BOUNDARY OR IF SCREENING IS REQUIRED.
 2. 6x125 (LV) & 2x150 (HV) ID HEAVY DUTY DUCTS (CN56).

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 630kVA MPS NON-FIRE RATED LAND REQUIREMENTS AND DUCT INSTALLATION		DRAWN: JRR DATE: 14-11-2019		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-01	
						CHECKED: CO		REV: SHT.	
						APPROVED: GRANT STACY		A 2/6	
A	23.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		ORGD.	CHKD.	APRD.			

HU61 315 & 630kVA

TRANSFORMER MATERIALS (QTY)



HU66
50mm 33kV
CABLE ELBOWS

CU	440V	33kV
HU61/315		
HU61/630		
HU66		
HU76		
LU14		

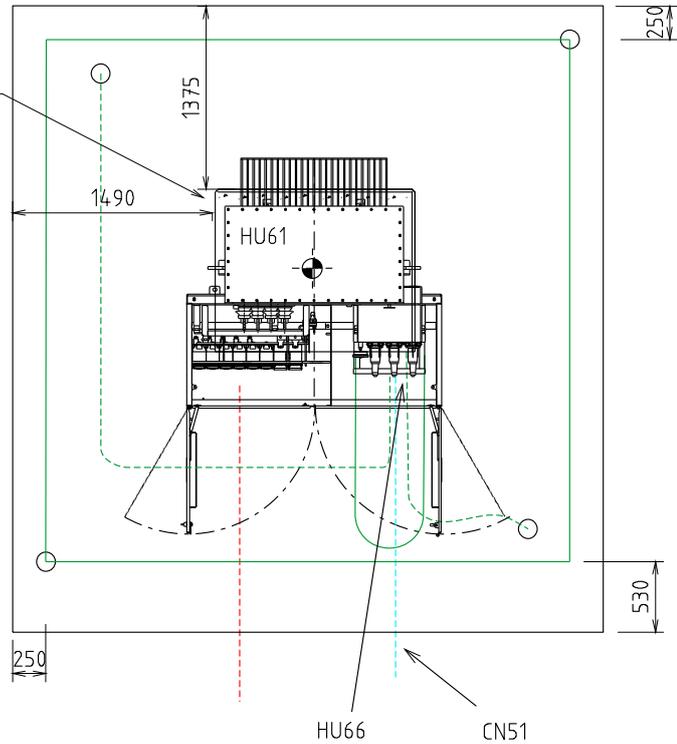
HU76

BOX CULVERT - CROWN AND BASE TYPE
EXTERNAL SIZE = 1416x1022x1220 LONG
CROWN WEIGHT = 1038 kg
BASE WEIGHT = 384 kg



LU14 LV WAVECON
CABLE TERMINATION

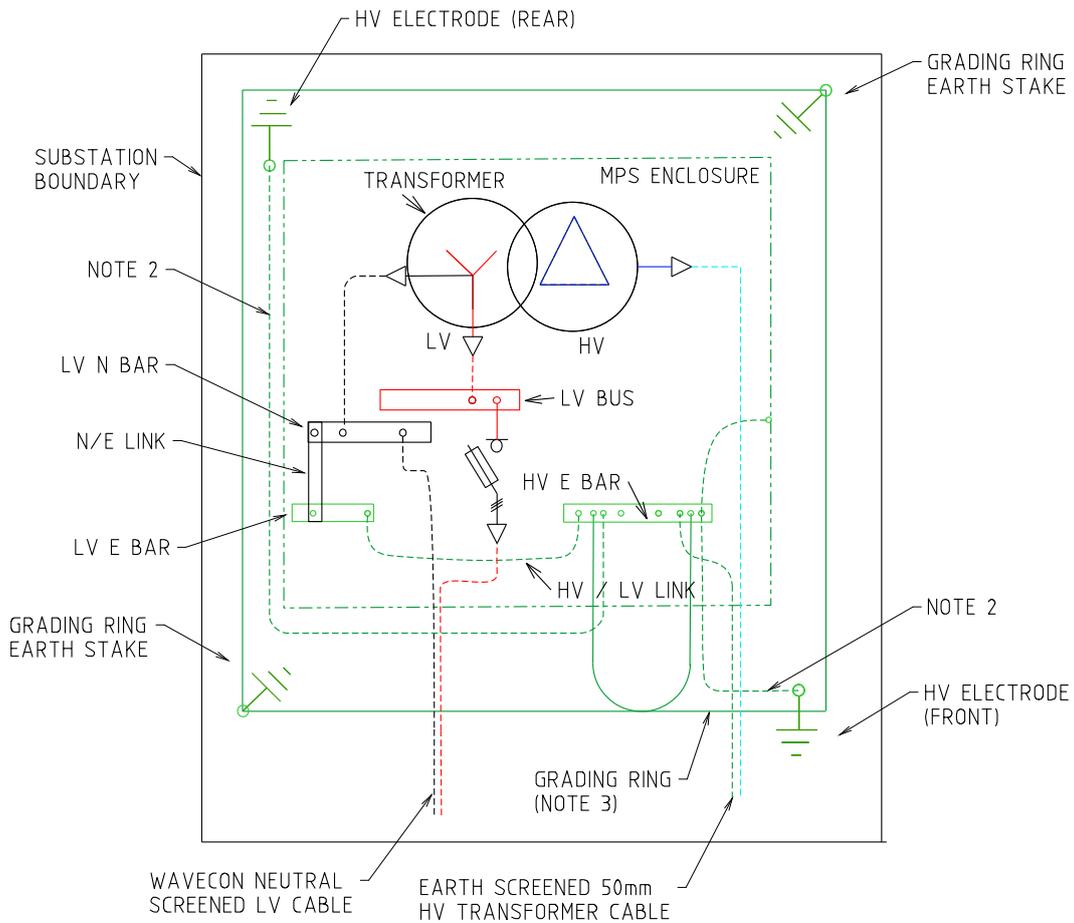
POSITION OF CULVERT
HU76



NOTES:-

- 1 X LU14 NEEDED WITH EACH WAVECON STREET FEEDER.
- REFER DSPM CHAPTER 10 FOR THE CORRECT POSITIONING OF THE MPS ONTO THE CULVERT.
- MEASUREMENTS SHOWN ARE ± 50mm, SAME CONSTRUCTION TOLLERANCE APPLIES.
- TRANSFORMER OIL IS TO BE CONTAINED WITHIN THE SITE.

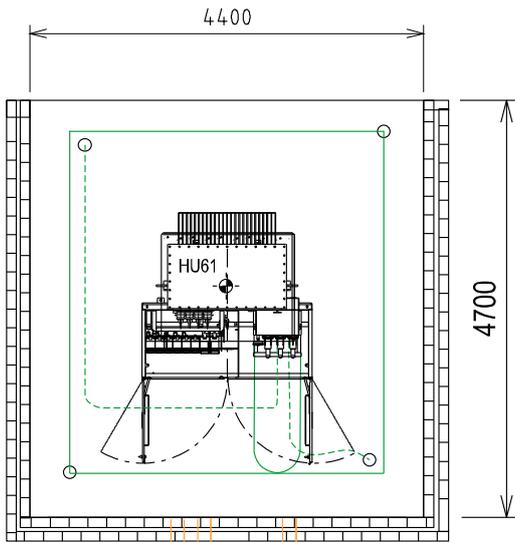
				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 630 kVA MPS NON-FIRE RATED EQUIPMENT SELECTION AND LAYOUT		DRAWN: JRR DATE: 14-06-2021		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-01	
						CHECKED: CO		APPROVED: GRANT STACY	
						APPROVED:		REV. SHT. A 3/6	
A	23.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		ORGD.	CHKD.	APRD.			



NOTES:-

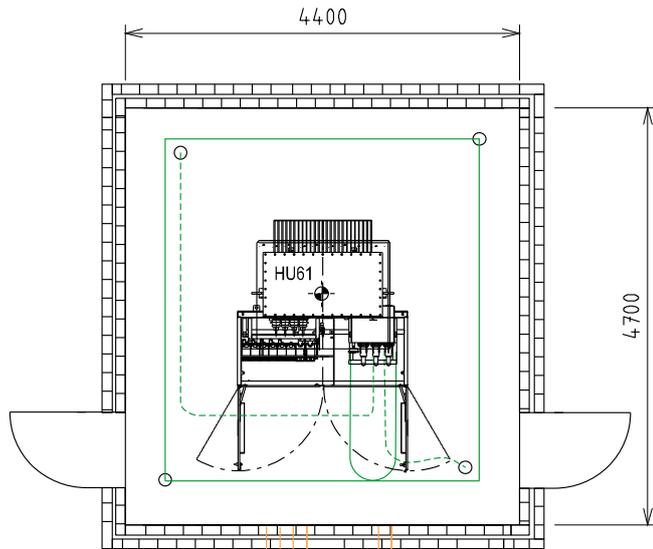
1. SEE HU CU IN THE DDC FOR EARTHING MATERIALS.
2. CONNECT 70mm² PVC INSULATED COPPER CABLE (GREEN/YELLOW) TO EARTH ELECTRODES. INSTALL CABLE AND RODS 1200mm BELOW FGL IN NEW SITES.
3. BURIED GRADING RING TO BE 100mm BELOW RAILWAY BALLST/FLAME TRAP, IN SOIL.

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 630kVA MPS NON-FIRE RATED EARTHING ARRANGEMENT		DRAWN: JRR DATE: 14-06-2021		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-01	
						CHECKED: CO		APPROVED:	
						APPROVED: GRANT STACY		REV. B SHT. 5/6	
B	24.11.21	NOTES REVISED AND ANNOTATIONS ADDED		KT	CO	GS			
A	24.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		DRGD	CHKD	APRD			



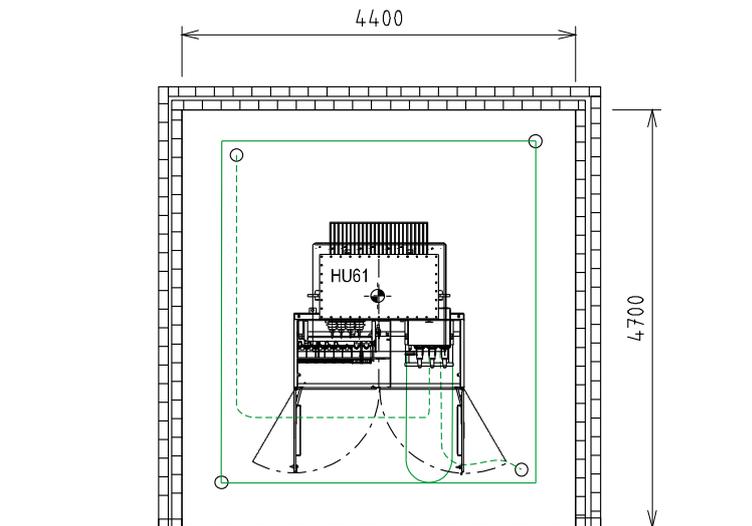
PROPERTY BOUNDARY

PARTIAL (FRONT) SCREENING



PROPERTY BOUNDARY

FULL SCREENING



PROPERTY BOUNDARY

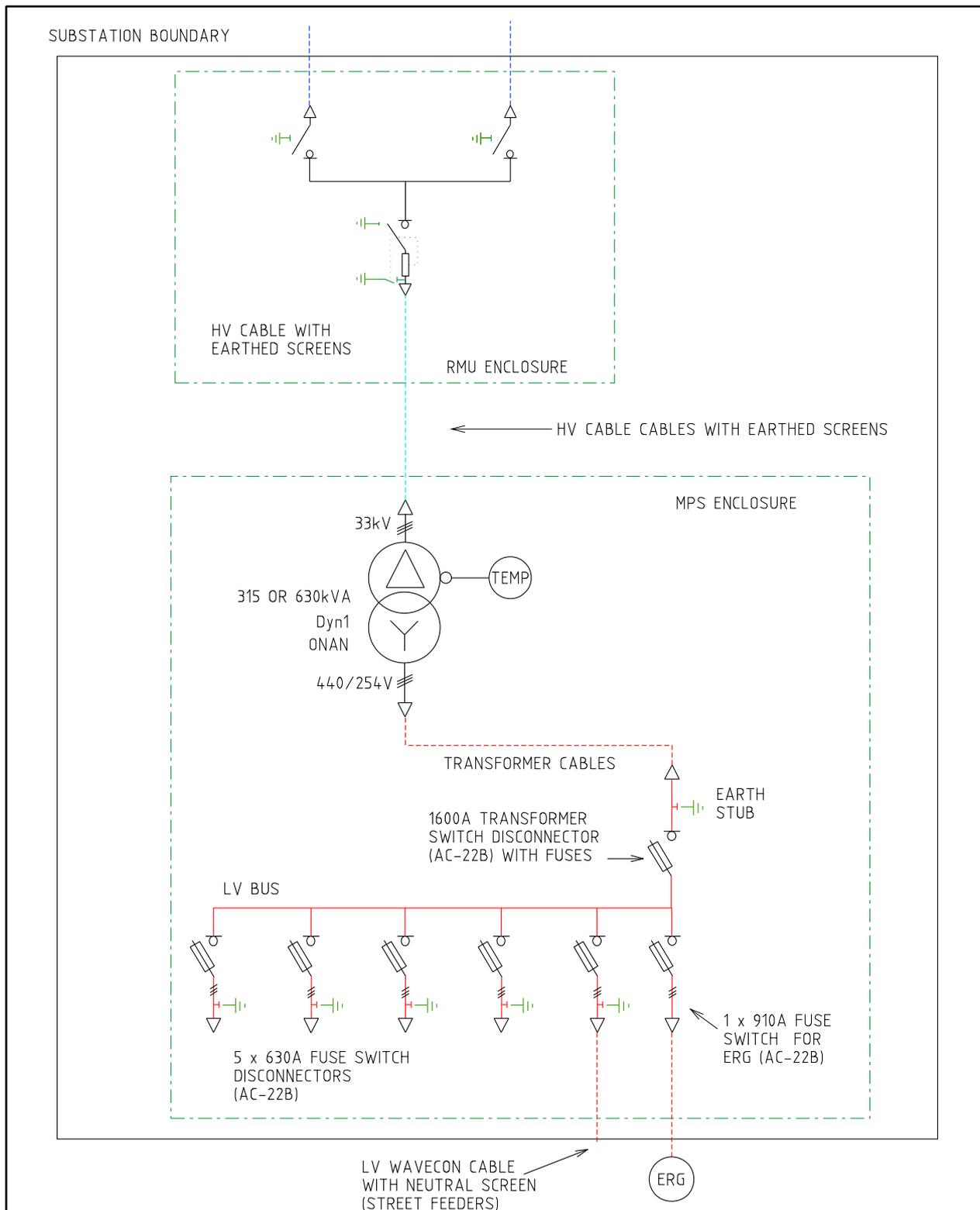
PARTIAL (REAR) SCREENING

NOTES:-

1. FOUNDATIONS SHALL FULLY RETAIN THE SITE TO ALLOW FUTURE EXCAVATION 1200mm DEEP WITHIN THE SUBSTATION SITE.
2. SCREENING OR FOUNDATIONS SHALL NOT ENCROACH INTO SUBSTATION SITE.
3. SCREENING SHALL NOT IMPACT OPERATIONAL CLEARANCE AND EGRESS REQUIREMENTS SHOWN ON SHEET 4.
4. DOORS (WHERE FITTED) MUST BE A MINIMUM OF 820 WIDE
5. NON-COMBUSTIBLE MATERIALS TO BE USED FOR SCREENING (MASONRY, ETC.)
6. 2HR FIRE RATED SCREENING MAY BE USED TO REDUCE THE FIRE RISK ZONE. REFER DSPM CHAPTER 5 (FIRE RISK)
7. MINIMUM HEIGHT OF SCREEN WALL IS TO BE 1.8M (HEIGHT OF TRANSFORMER + 300mm).

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 630 kVA MPS NON-FIRE RATED SCREENING ARRANGEMENTS		DRAWN: JRR DATE: 14-06-2021		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-01	
						CHECKED: CO		REV. SHT.	
						APPROVED:		A 6/6	
						GRANT STACY			
A	23.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		ORGD.	CHKD.	APRD.			

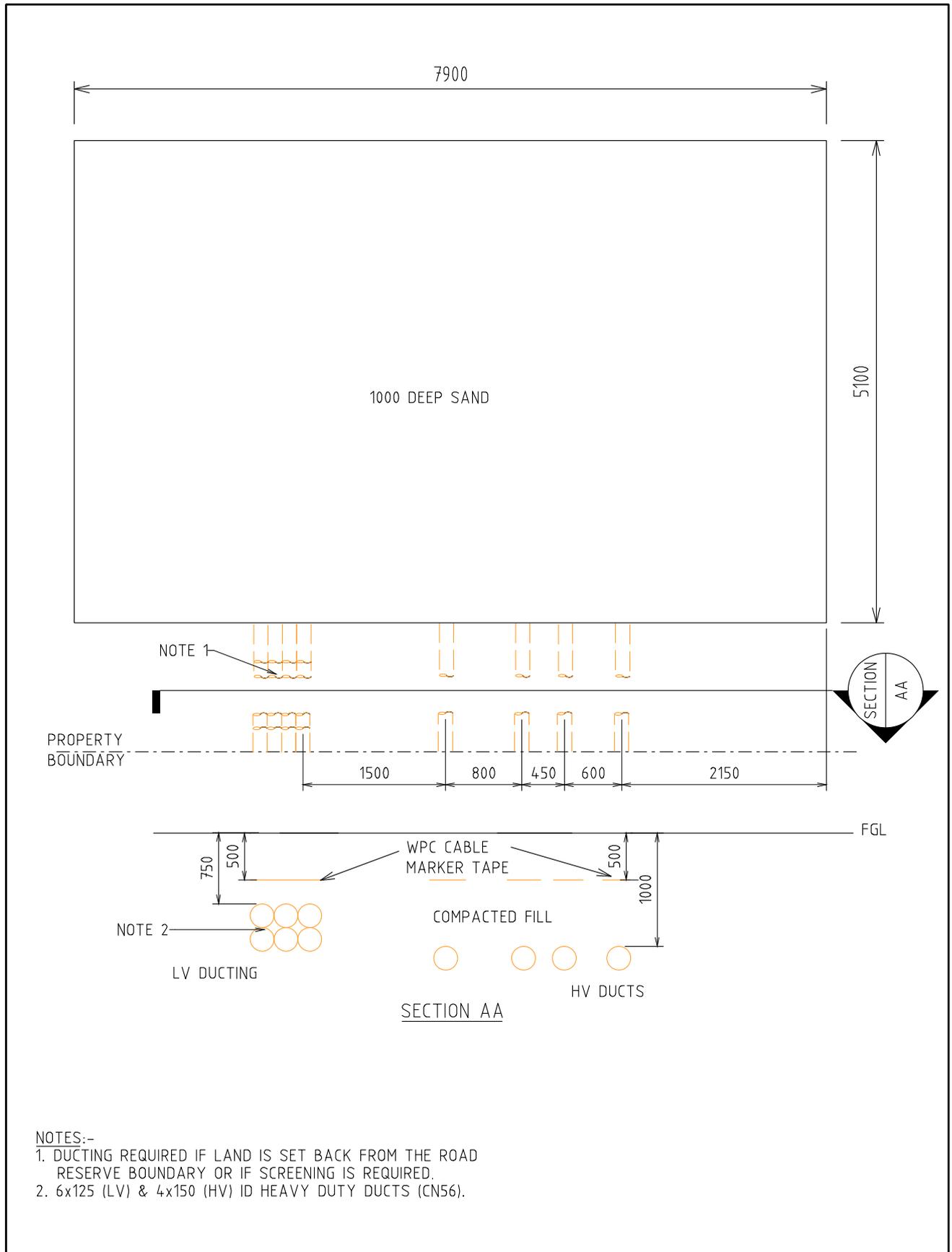
5.3 DSPM 9-02 Up to 630kVA Modular Package Substation (MPS) with HV switchgear



NOTES:-

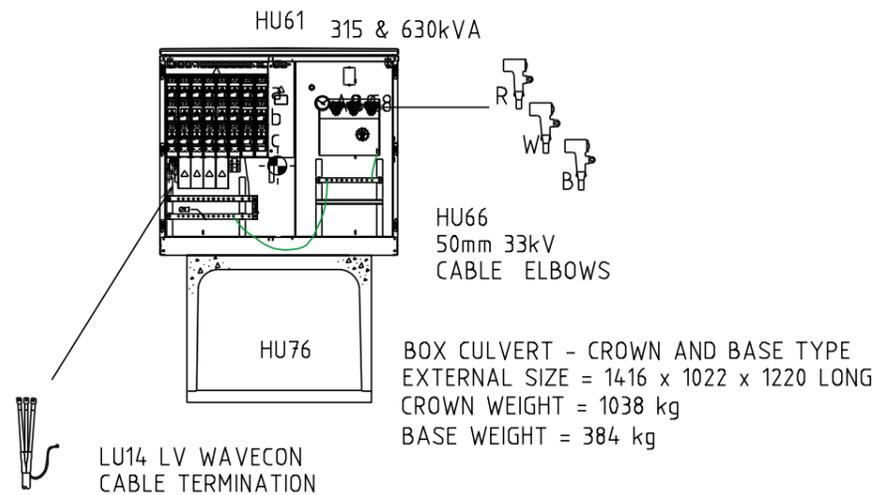
1. FLUSARC RMU 2+1 OPTION SHOWN (2 SWITCH-DISCONNECTORS AND 1 COMBINED FUSE-SWITCH)
2. OTHER OPTIONS (NOT SHOWN) INCLUDE 3+0, 2+2 OR 3+1
3. HV SWITCH-DISCONNECTORS MAY BE MOTORISED AND AUTOMATED

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower			
				33kV DISTRICT SUBSTATION UP TO 630 kVA MPS NON-FIRE RATED - WITH HV SWGR SINGLE LINE DIAGRAM						DRG. No.	
										DSPM-9-02	
A 23.08.21 ORIGINAL ISSUE				KT		CO		GS		REV.	
REV DATE				ORGD.		CHKD.		APRD.		A	
										APPROVED: GRANT STACY	
										SHT. 1/6	



- NOTES:-
1. DUCTING REQUIRED IF LAND IS SET BACK FROM THE ROAD RESERVE BOUNDARY OR IF SCREENING IS REQUIRED.
 2. 6x125 (LV) & 4x150 (HV) ID HEAVY DUTY DUCTS (CN56).

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 630 kVA MPS - NON-FIRE RATED WITH HV SWGR - LAND REQUIREMENTS AND DUCT INSTALLATION		DRAWN: JRR DATE: 14-06-2021		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-02	
						CHECKED: CO		REV. A	
						APPROVED: GRANT STACY		SHT. 2/6	
A	23.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		ORGD.	CHKD.	APRD.			

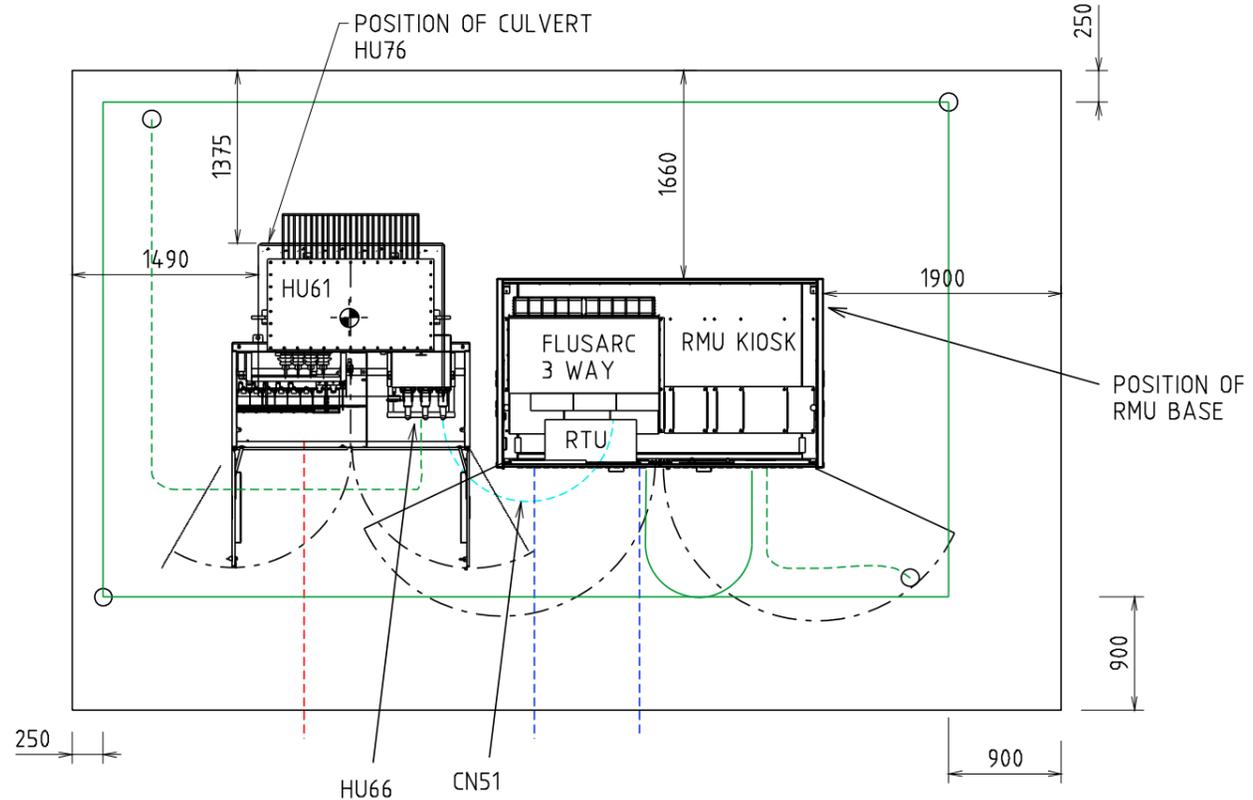


TRANSFORMER MATERIALS (QTY)

CU	440V	33kV
HU61/315		
HU61/630		
HU66		
HU76		
LU14		

NOTES:-

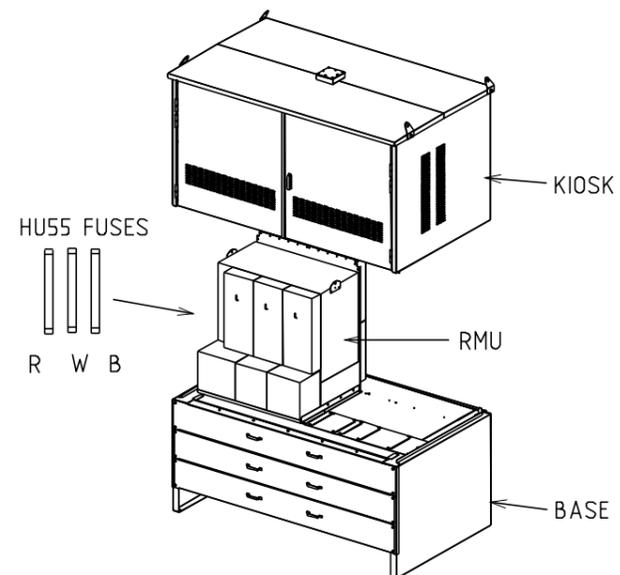
- 1 X LU14 NEEDED WITH EACH WAVECON STREET FEEDER .
- REFER DSPM CHAPTER 10 FOR THE CORRECT POSITIONING OF THE MPS ONTO THE CULVERT.
- REFER DSPM CHAPTER 10 FOR THE CORRECT INSTALLATION OF THE RMU BASE.
- MEASUREMENTS SHOWN ARE ± 50mm, SAME CONSTRUCTION TOLLERENCE APPLIES
- TRANSFORMER OIL IS TO BE CONTAINED WITHIN THE SITE.



RMU MATERIALS (QTY)

CU	33 kV
HU55/315	
HU55/630	
HU100	
HU101	
HU102	
HU103	
CN51	

RMU, KIOSK, BASE AND RMU CABLE TERMINATIONS
SUPPLIED IN RMU CU



REV.	DATE	DESCRIPTION	ORGD.	CHKD.	APRD.
A	23.08.21	ORIGINAL ISSUE	KT	CO	GS

TITLE

33kV DISTRICT SUBSTATION
UP TO 630 kVA MPS
NON-FIRE RATED - WITH HV SWGR
EQUIPMENT SELECTION AND LAYOUT

DISTRIBUTION SUBSTATION
PLANT MANUAL



DRAWN: JRR

DATE 14-06-2021

DRG. No.

ORIGINATED: KT

SCALE: NTS

DSPM-9-02

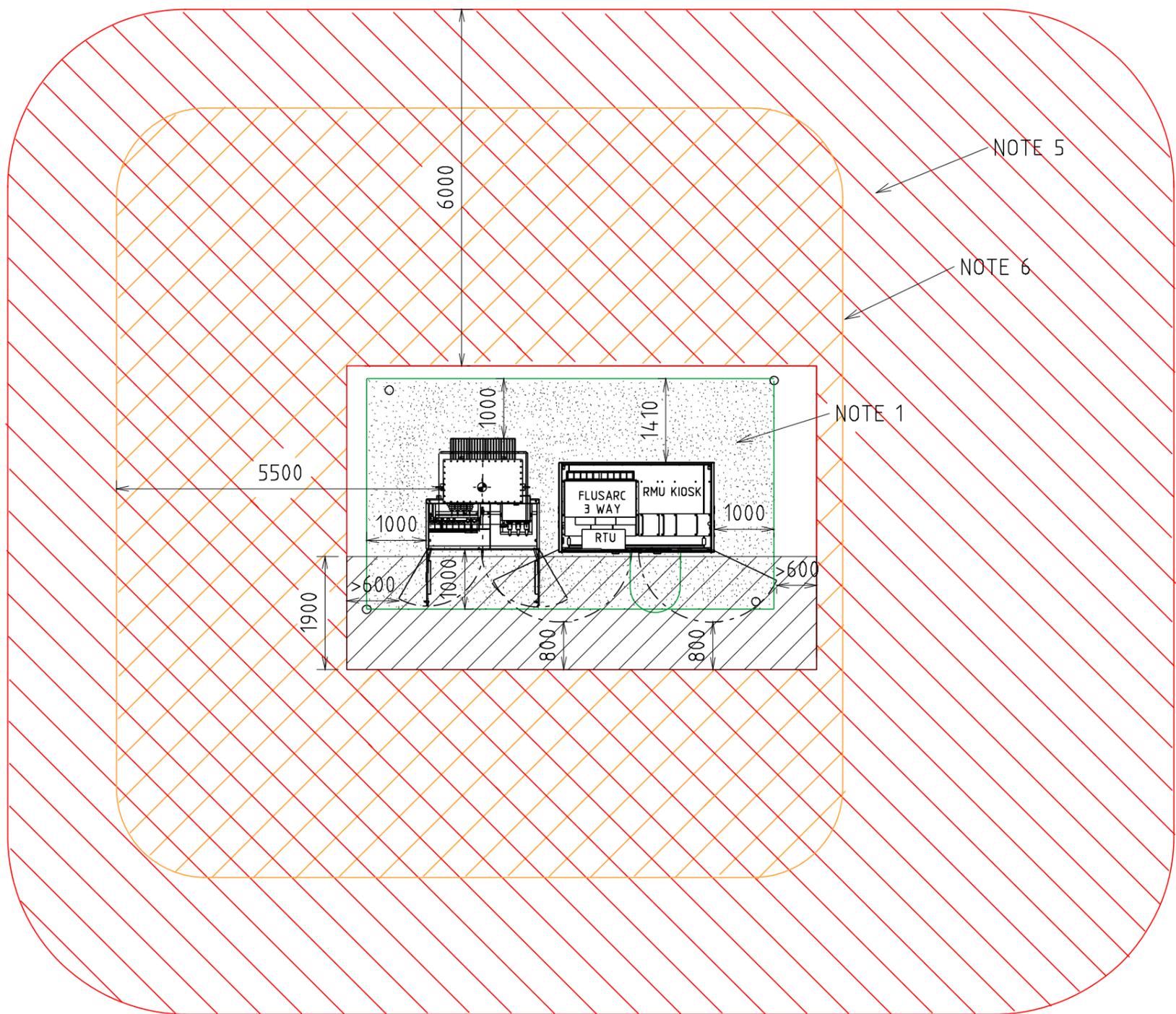
CHECKED: CO

APPROVED:

GRANT STACY

REV. A

SHT. 3/6

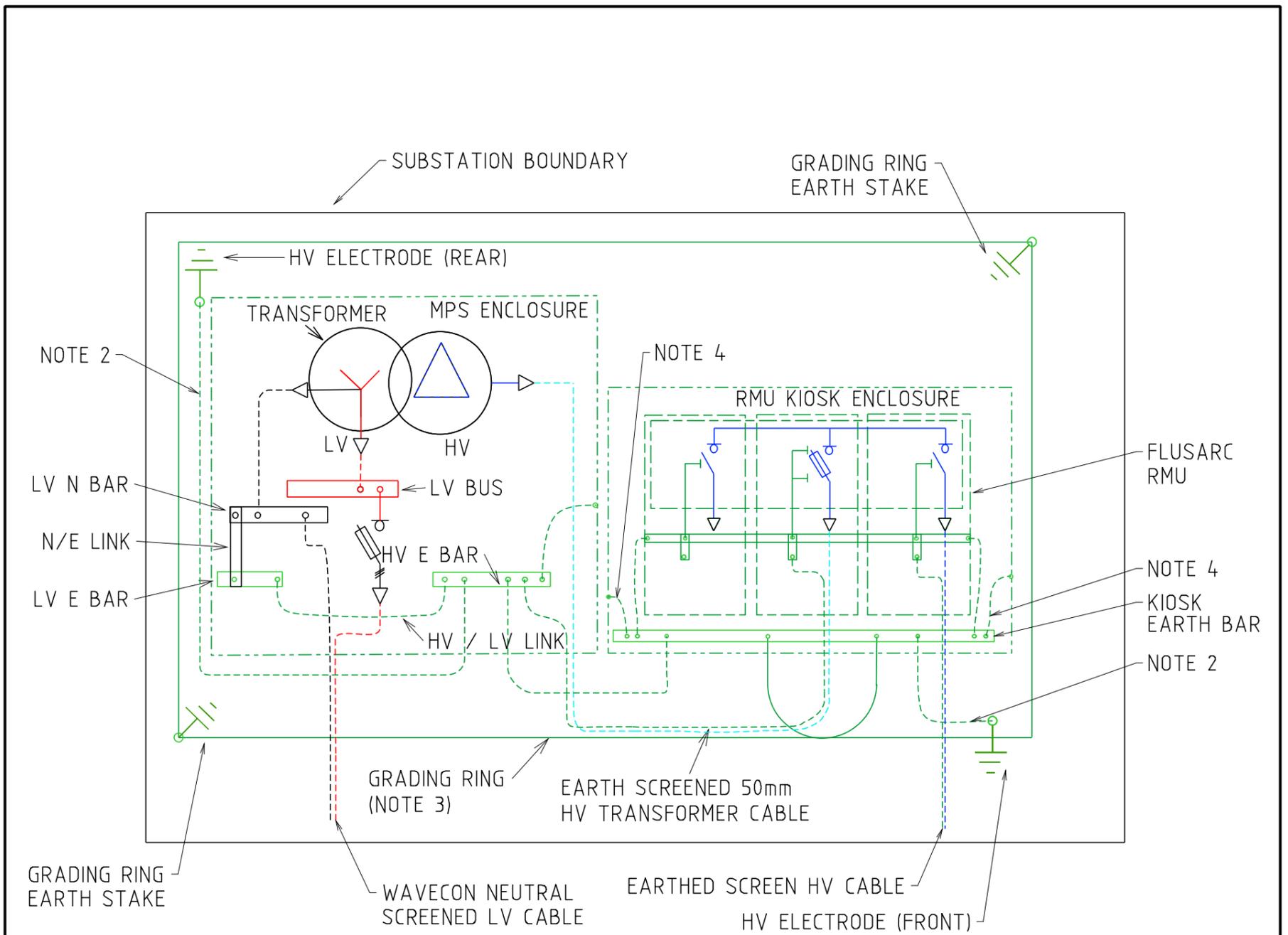


- FIRE RISK ZONE
- TRANSFORMER NOISE IMPACT ZONE
- EARTHING (STEP AND TOUCH)
- OPERATIONAL

NOTES:-

1. STEP AND TOUCH CLEARANCE FROM GRADING RING TO TRANSFORMER AND RMU. USE EARTH RODS ON GRADING RING. SEE DDC HU CU₅ FOR EARTHING MATERIALS.
2. SEE SHEET 5 FOR EARTHING SINGLE LINE DIAGRAM.
3. USE THESE DIMENSIONS FOR EARTHING STUDY (WITH THE DOORS CLOSED).
4. DESIGNER TO SHOW ACCESS AND EGRESS ROUTES ON THE SUBSTATION DESIGN DRAWING.
5. FIRE RISK ZONE IS TO BE SHOWN FROM THE EDGE OF THE SUBSTATION SITE. OIL CONTAINMENT TO BE USED TO KEEP THE OIL WITHIN THE SITE. FIRE RISK ZONE MAY BE REDUCED IF MITIGATION OPTIONS ARE USED. REFER DSPM CHAPTER 5.
6. NOISE IMPACT ZONE IS BASED ON 630kVA TRANSFORMER AND IS MEASURED FROM THE EDGE OF THE TRANSFORMER TANK.

TITLE						DISTRIBUTION SUBSTATION PLANT MANUAL					
33kV DISTRICT SUBSTATION UP TO 630 kVA MPS NON-FIRE RATED - WITH HV SWGR CLEARANCES						DRAWN: JRR		DATE: 14-06-2021		DRG. No.	
						ORIGINATED: KT		SCALE: NTS		DSPM-9-02	
						CHECKED: CO		APPROVED:			
A	24.08.21	ORIGINAL ISSUE	KT	CO	GS	GRANT STACY		REV.	SHT.		
REV	DATE	DESCRIPTION	ORGD	CHKD	APRD			A	4	4/6	

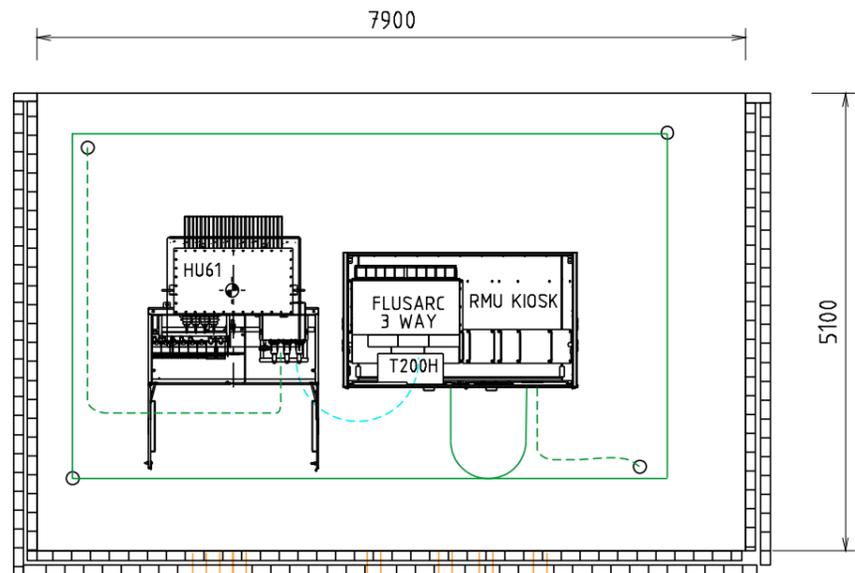


NOTES:-

1. SEE HU CU IN THE DDC FOR EARTHING MATERIALS.
2. CONNECT 70mm² PVC INSULATED COPPER CABLE (GREEN/YELLOW) TO EARTH ELECTRODES. INSTALL CABLE AND RODS 1200mm BELOW FGL IN NEW SITES.
3. BURIED GRADING RING TO BE 100mm BELOW RAILWAY BALLAS/FLAME TRAP, IN SOIL.
4. LOOP EARTH CABLES TO EARTH RODS INSIDE KIOSK FOR EASE OF TESTING.

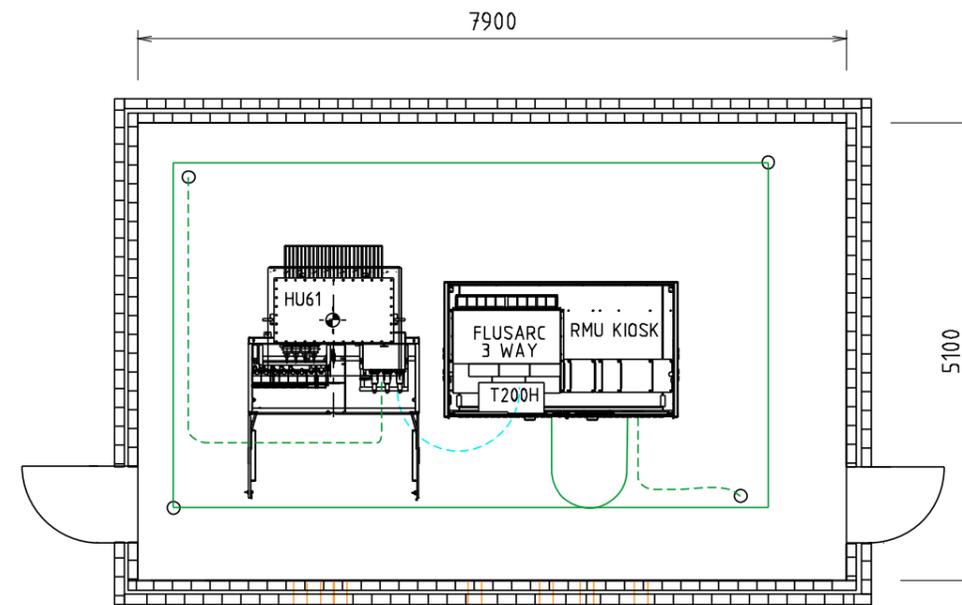
				TITLE			DISTRIBUTION SUBSTATION PLANT MANUAL				
				33kV DISTRICT SUBSTATION UP TO 630 kVA MPS NON-FIRE RATED - WITH HV SWGR EARTHING ARRANGEMENT						DRG. No. DSPM-9-02	
B	24.11.21	ADDITIONAL ANNOTATIONS ADDED	KT	CO	GS	DATE	DRAWN: JRR	DATE: 14-06-2021	REV.	SHT.	
A	24.08.21	ORIGINAL ISSUE	KT	CO	GS		ORIGINATED: KT	SCALE: NTS	B	5/6	
REV	DATE	DESCRIPTION	ORGD	CHKD	APRD		CHECKED: CO	APPROVED: GRANT STACY			





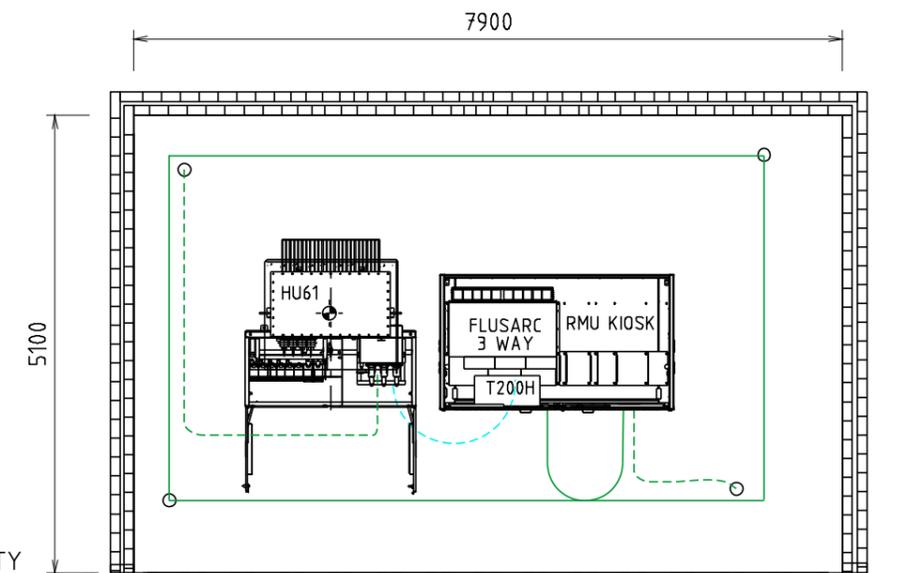
PROPERTY
BOUNDARY

PARTIAL (FRONT) SCREENING



PROPERTY
BOUNDARY

FULL SCREENING



PROPERTY
BOUNDARY

PARTIAL (REAR) SCREENING

NOTES:-

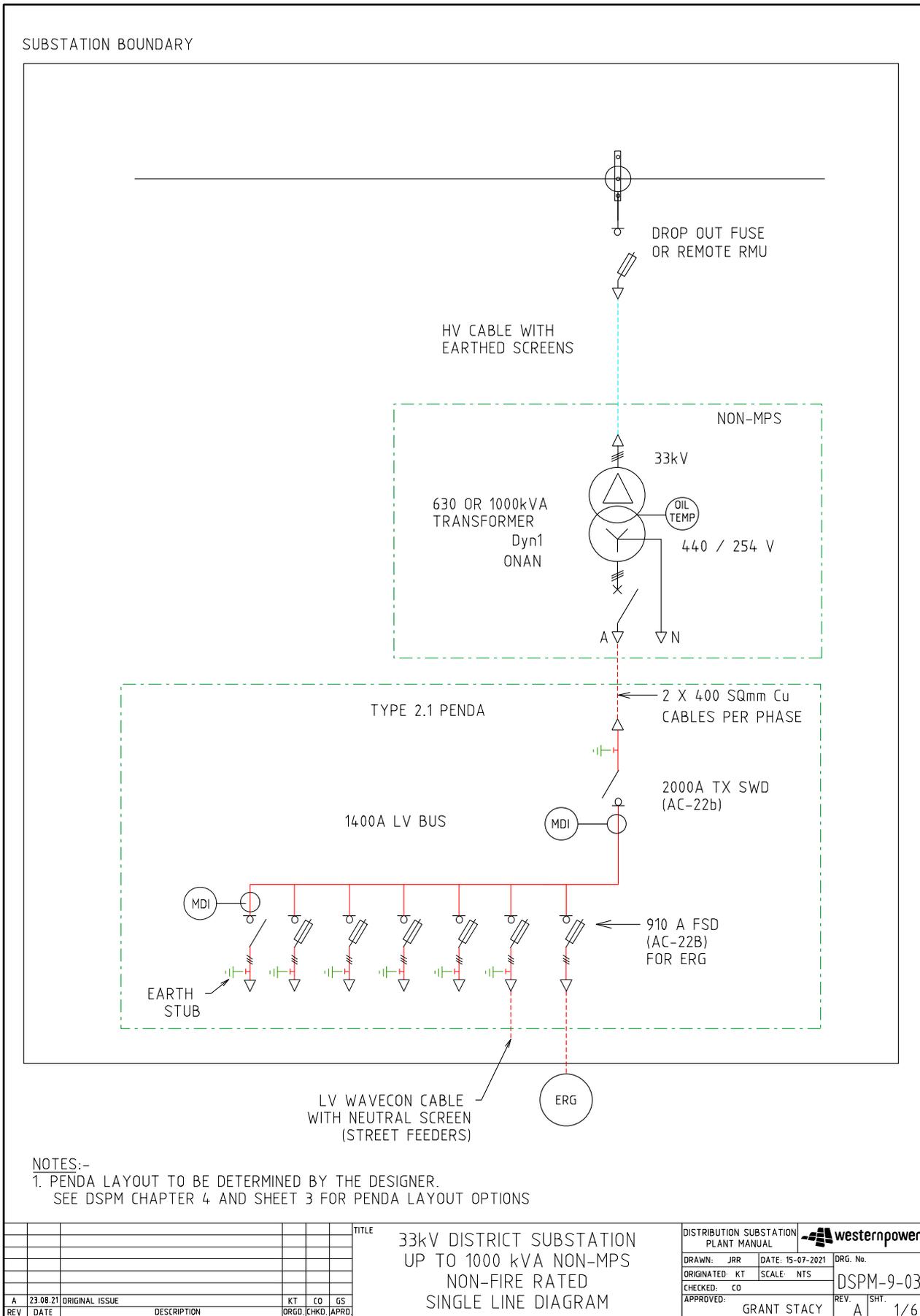
1. FOUNDATIONS SHALL FULLY RETAIN THE SITE TO ALLOW FUTURE EXCAVATION 1200mm DEEP WITHIN THE SUBSTATION SITE.
2. SCREENING OR FOUNDATIONS SHALL NOT ENCRoACH INTO SUBSTATION SITE.
3. SCREENING SHALL NOT IMPACT OPERATIONAL CLEARANCE AND EGRESS REQUIREMENTS SHOWN ON SHEET 4.
4. DOORS (WHERE FITTED) MUST BE A MINIMUM OF 820 WIDE
5. NON-COMBUSTIBLE MATERIALS TO BE USED FOR SCREENING (MASONARY, ETC.)
6. 2HR FIRE RATED SCREENING MAY BE USED TO REDUCE THE FIRE RISK ZONE. REFER DSPM CHAPTER 5 (FIRE RISK)
7. MINIMUM HEIGHT OF SCREEN WALL IS TO BE 1.8M (HEIGHT OF TRANSFORMER + 300mm).

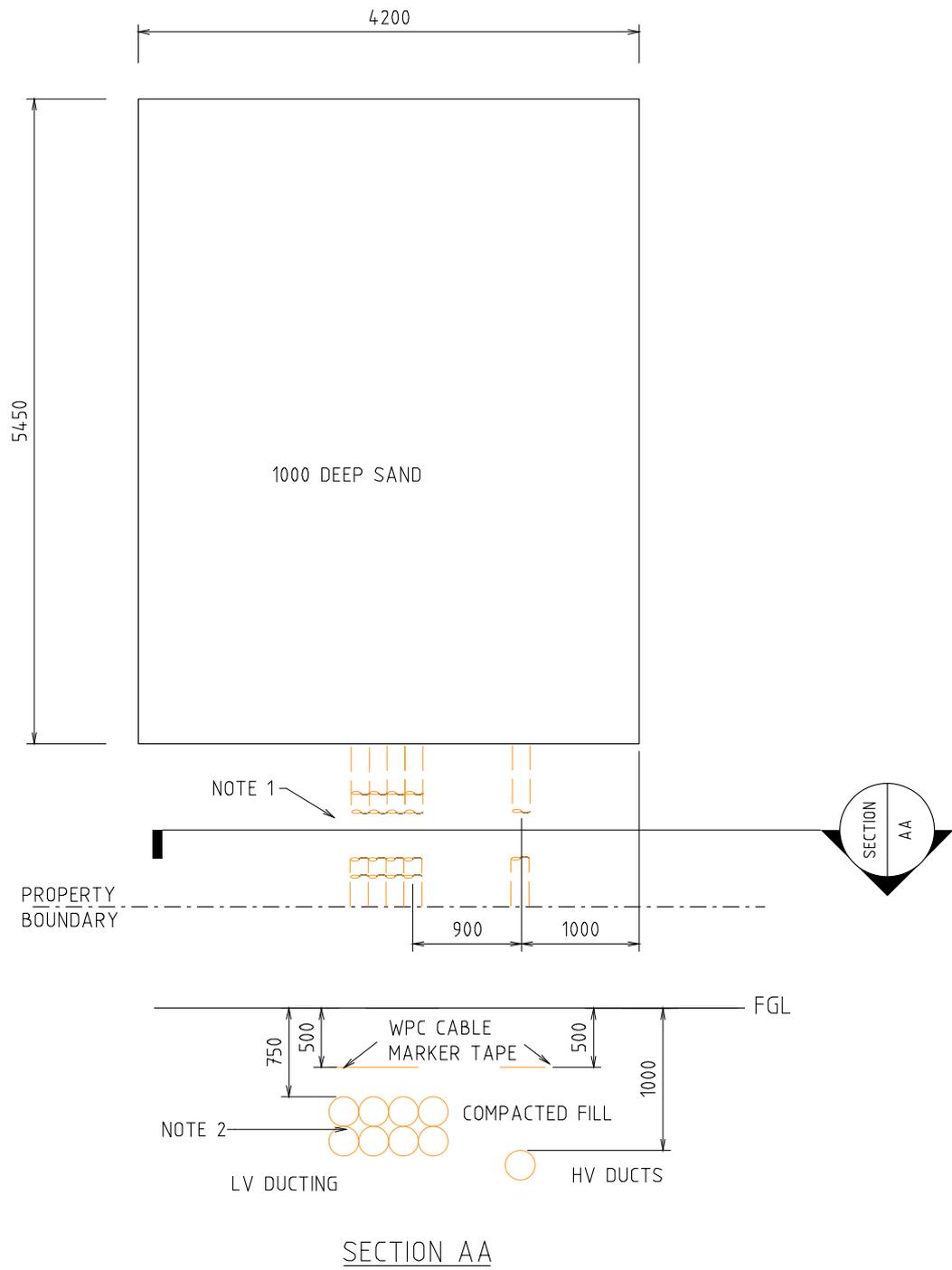
REV.	DATE	DESCRIPTION	KT	CO	GS	DRGD	CHKD	APRD
A	23.08.21	ORIGINAL ISSUE						

TITLE
**33kV DISTRICT SUBSTATION
 UP TO 630 kVA MPS
 NON-FIRE RATED - WITH HV SWGR
 SCREENING ARRANGEMENTS**

DISTRIBUTION SUBSTATION PLANT MANUAL			
DRAWN: JRR	DATE: 19-11-2019	DRG. No.	
ORIGINATED: KT	SCALE: NTS	DSPM-9-02	
CHECKED: CO	APPROVED:	REV. A	SHT. 6/6
GRANT STACY			

5.4 DSPM 9-03 Up to 1000kVA Non MPS District



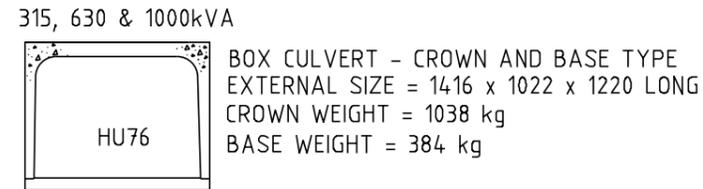
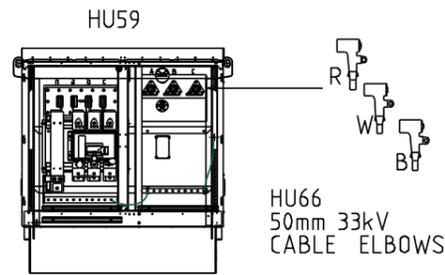


- NOTES:-
1. DUCTING REQUIRED IF LAND IS SET BACK FROM THE ROAD RESERVE BOUNDARY OR IF SCREENING IS REQUIRED.
 2. 8x125 (LV) & 1x150 (HV) ID HEAVY DUTY DUCT (CN56).

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 1000 kVA NON- MPS NON-FIRE RATED LAND REQUIREMENTS AND DUCT INSTALLATION		DRAWN: JRR DATE: 15-07-2021		DRG. No.	
						ORIGINATED: KT SCALE: NTS		DSPM-9-03	
						CHECKED: CO		REV. A	
						APPROVED: GRANT STACY		SHT. 2/6	
A	23.08.21	ORIGINAL ISSUE		KT	CO	GS			
REV	DATE	DESCRIPTION		ORGD	CHKD	APRD			

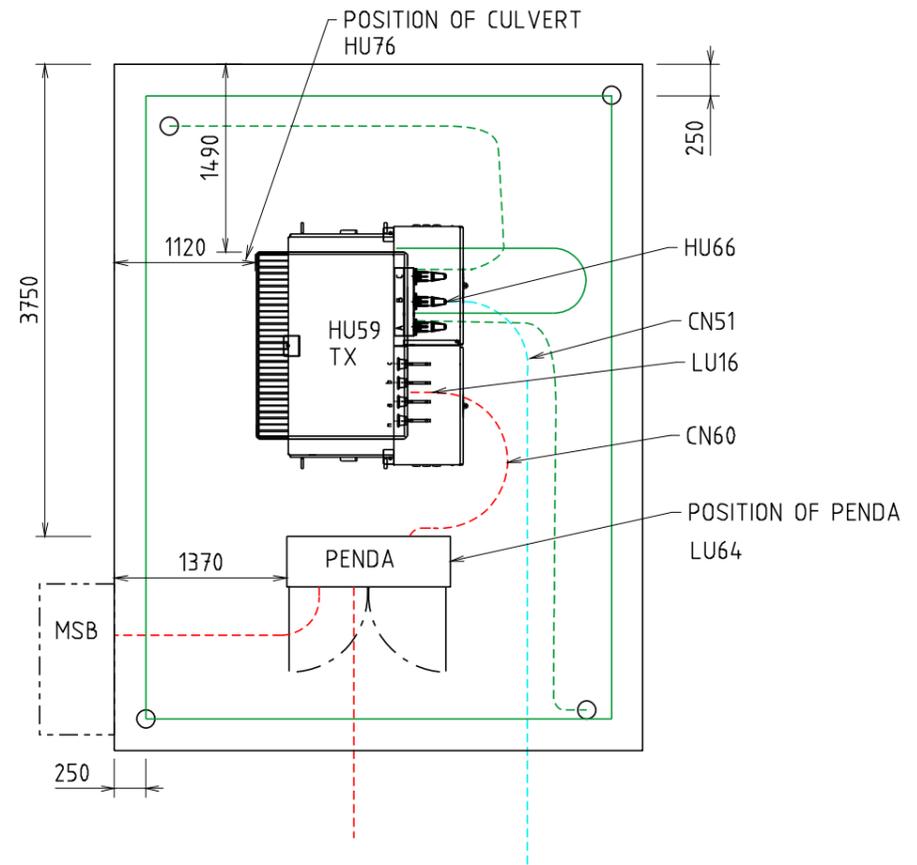
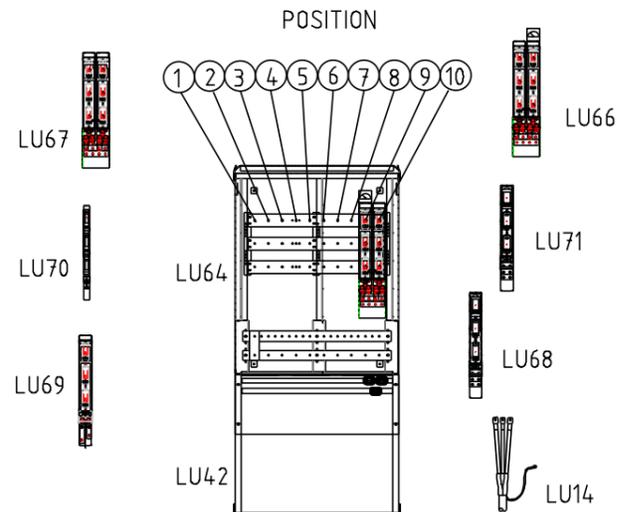


Uncontrolled document when printed
Refer to DM for current version



TRANSFORMER MATERIALS (QTY)

CU	440V	33kV
HU59/315		
HU59/630		
HU59/1000		
HU66		
CN60		
LU16		
HU76		



TYPE 2.1 PENDA LAYOUT

SWG	MAX FUSE	CU	1	2	3	4	5	6	7	8	9	10
TYPE 2.1 PENDA		LU64										
PENDA BASE		LU42										
160A FSD	1 X 63A DIN 00	LU70				LL						
630 FSD	1 X 400A NH2	LU69	C/S									
910A FSD	1 X 630A NH3	LU68									E	
1260A FSD	2 X 400A NH2	LU67	C		C							
1000A SWD	LINKS SUPPLIED	LU71	C									
2000A SWD	LINKS SUPPLIED	LU66	C1									T1
FSD CABLE TERM	FUSES SUPPLIED	LU14	S	S	S	L/S	S	S	S			
TX CABLE TERM	TX MCCB	LU16										T1

T = TRANSFORMER L = LIGHTING CIRCUIT E = EMERGENCY RESPONSE GENERATOR
C = CUSTOMER S = STREET CIRCUIT

NOTES:-

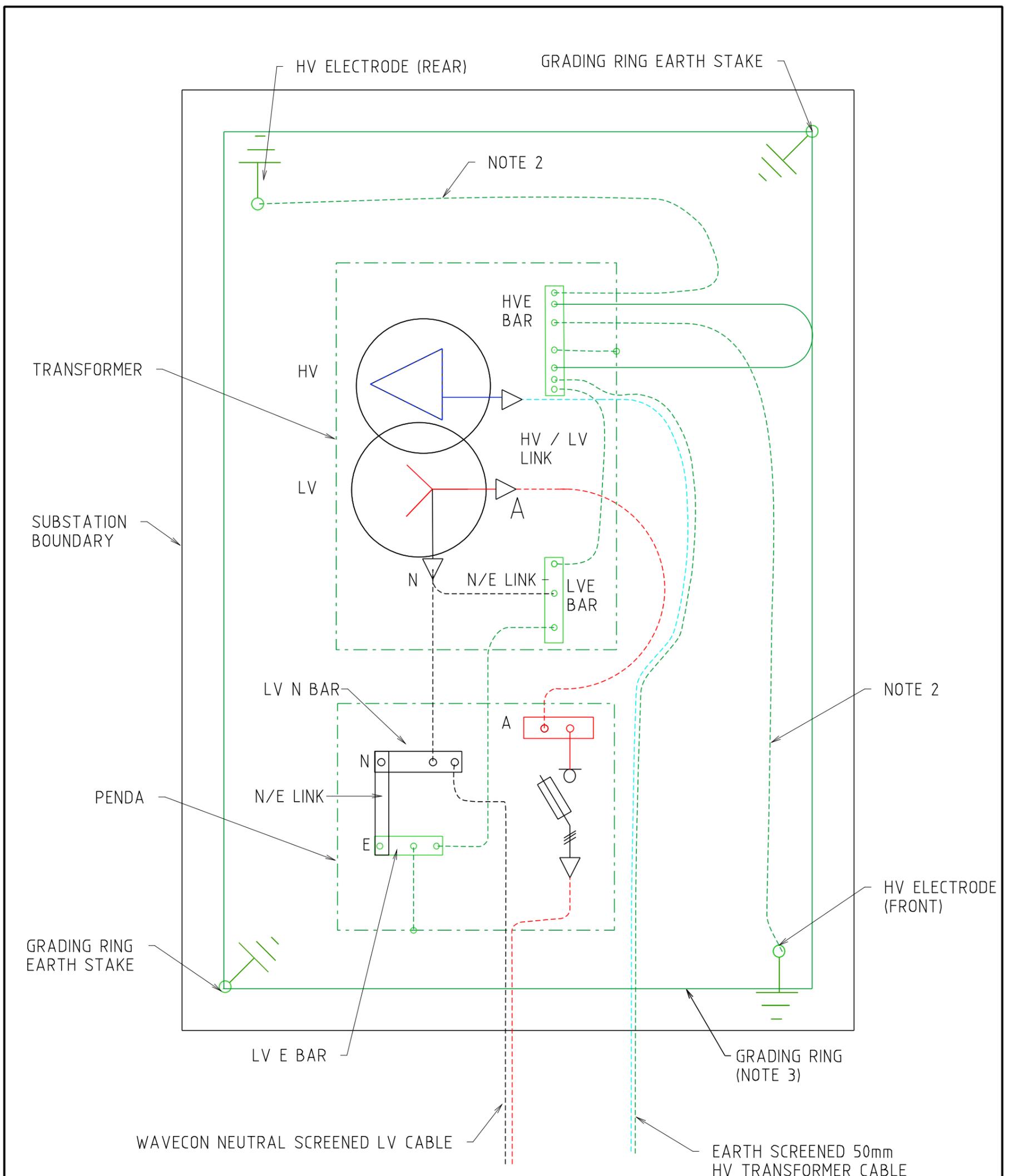
1. LU66 CAN BE USED FOR THE TRANSFORMER AND CUSTOMER.
2. EVERY INSTALLATION SHALL INCLUDE AN ERG CONNECTION LU68.
3. 2 X LU70 OR 1 X LU69 CAN BE USED IN POSITION 4.
4. 1 X LU14 NEEDED WITH EACH LU69 STREET FEEDER OR LU70 LIGHTING CIRCUIT.
5. 1 X LU16 NEEDED WITH EACH LU66_TX IN PENDA AND 1 X LU16 FOR LU59 (NON-MPS).
6. LU66_TX WILL DEFAULT TO POSITIONS 9 & 10 UNLESS POSITION 1 & 2 IS SPECIFIED BY THE DESIGNER.
7. STANDARD PENDA LAYOUT SHOWN. DESIGNER MAY DESIGN AN ALTERNATIVE PENDA LAYOUT.
8. NO GANGED FSD OR SWD PERMITTED SPANING POSITIONS 5 & 6 OR 6 & 7.
9. LU71 ONLY TO BE USED WHERE THERE IS UPSTREAM LV PROTECTION (I.E. MKII NON MPS).
10. STANDARD PENDA LAYOUT SHOWN. DESIGNER MAY DESIGN AN ALTERNATIVE PENDA LAYOUT.
11. NO GANGED FSD OR SWD PERMITTED SPANING POSITIONS 5 & 6 OR 6 & 7.
12. REFER DSPM CHAPTER 10 FOR THE CORRECT POSITIONING OF THE NON-MPS ONTO THE CULVERT.
13. MEASUREMENTS SHOWN ARE ± 50mm, SAME CONSTRUCTION TOLLERANCE APPLIES

REV.	DATE	DESCRIPTION	ORGD	CHKD	APRD
A	24.08.21	ORIGINAL ISSUE	KT	CO	GS

TITLE

33kV DISTRICT SUBSTATION
UP TO 1000 kVA NON- MPS
NON-FIRE RATED
EQUIPMENT SELECTION AND LAYOUT

DISTRIBUTION SUBSTATION PLANT MANUAL			
DRAWN: JRR	DATE 15-07-2021	DRG. No.	
ORIGINATED: KT	SCALE: NTS	DSPM-9-03	
CHECKED: CO	APPROVED: GRANT STACY	REV. A	SHT. 3/6



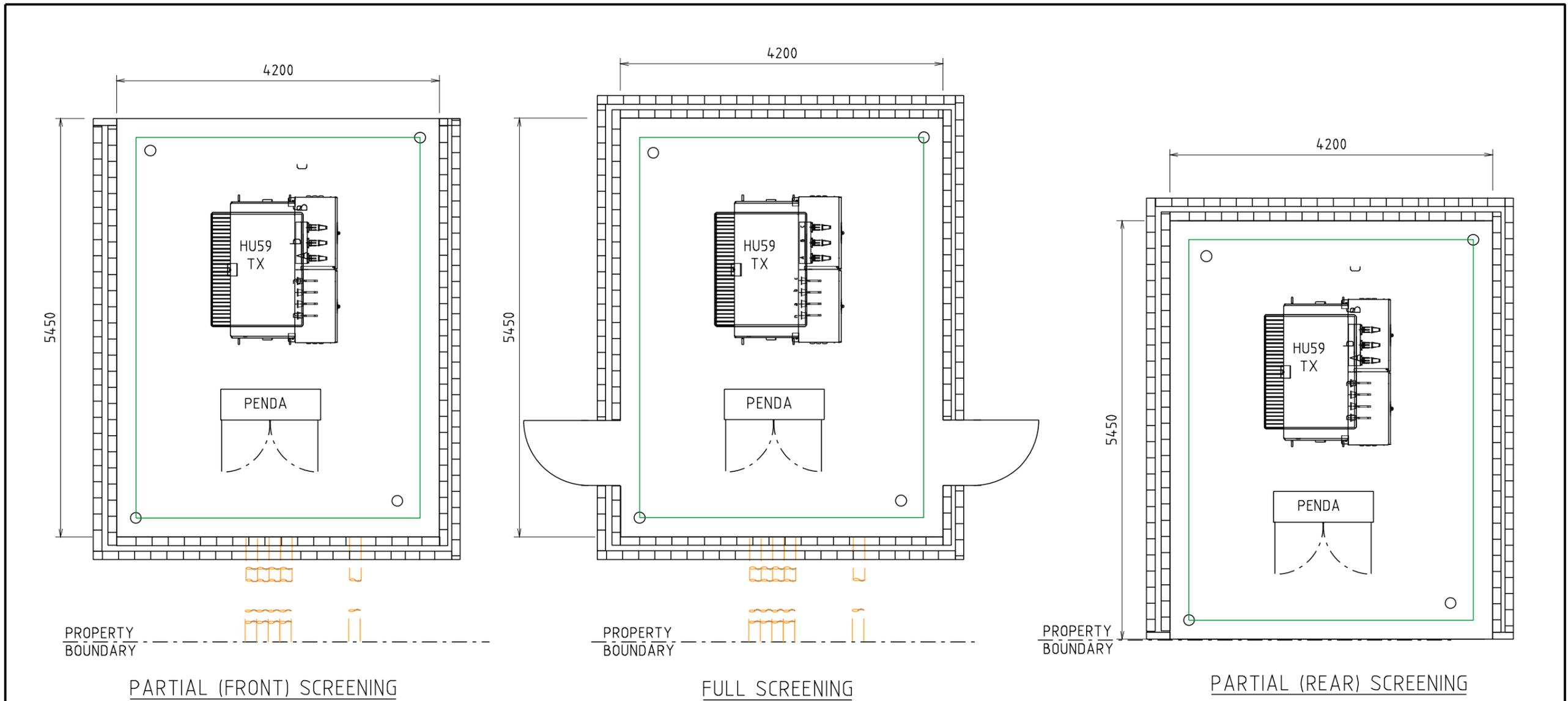
NOTES:-

1. SEE HU CU IN THE DDC FOR EARTHING MATERIALS
2. CONNECT 70mm² PVC INSULATED COPPER CABLE (GREEN/YELLOW) TO EARTH ELECTRODES. INSTALL CABLE AND RODS 1200mm BELOW FGL IN NEW SITES.
3. BURIED GRADING RING TO BE 100mm BELOW RAILWAY BALLAS/FLAME TRAP, IN SOIL.

REV	DATE	DESCRIPTION	ORGD	CHKD	APRD
B	24.11.21	NOTES REVISED AND ANNOTATIONS ADDED	KT	CO	GS
A	23.08.21	ORIGINAL ISSUE	KT	CO	GS

TITLE
**33kV DISTRICT SUBSTATION
 UP TO 1000 kVA NON- MPS
 NON-FIRE RATED
 EARTHING ARRANGEMENT**

DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
DRAWN: JRR	DATE: 15-07-2021	DRG. No.	
ORIGINATED: KT	SCALE: NTS	DSPM-9-03	
CHECKED: CO	APPROVED: GRANT STACY	REV: B	SHT: 5/6

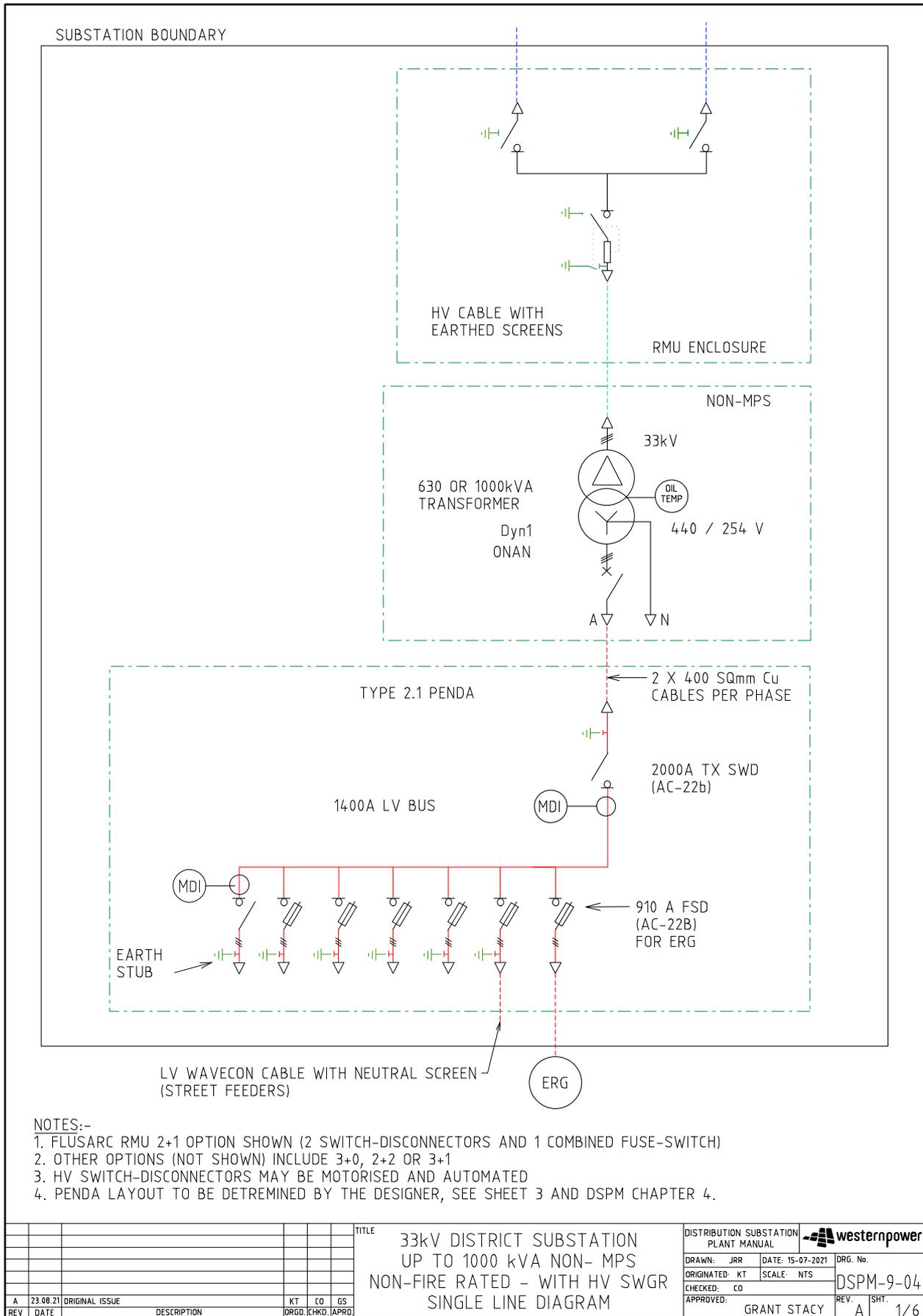


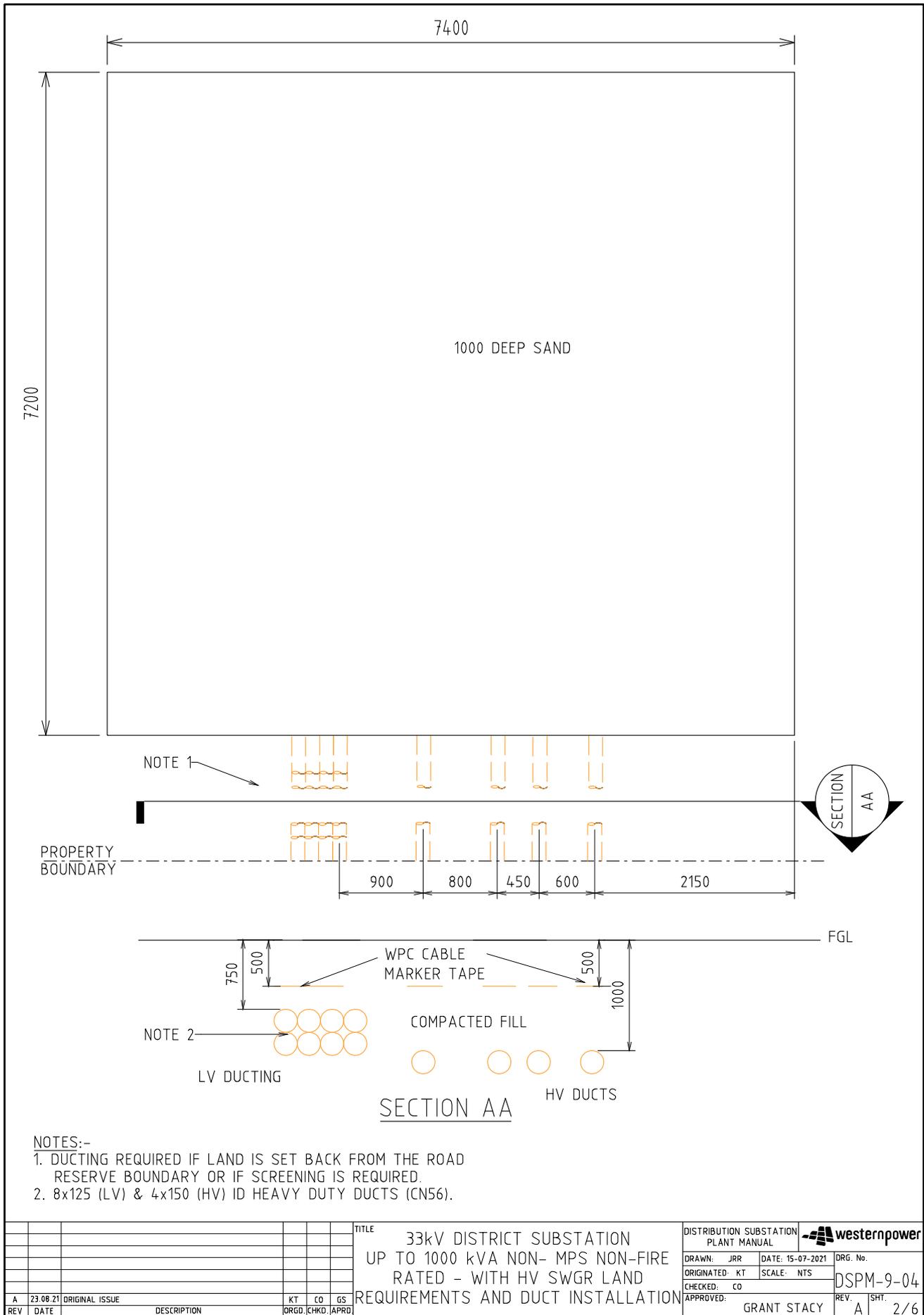
NOTES:-

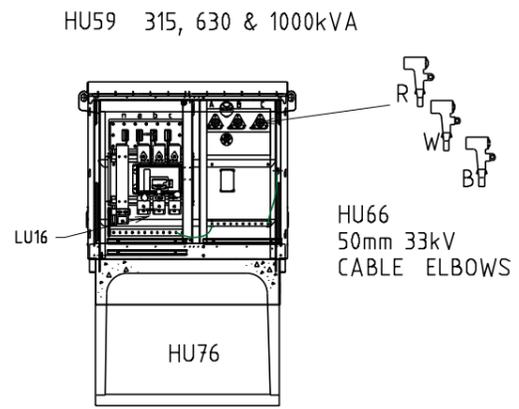
1. FOUNDATIONS SHALL FULLY RETAIN THE SITE TO ALLOW FUTURE EXCAVATION 1200mm DEEP WITHIN THE SUBSTATION SITE.
2. SCREENING OR FOUNDATIONS SHALL NOT ENCROACH INTO SUBSTATION SITE.
3. SCREENING SHALL NOT IMPACT OPERATIONAL CLEARANCE AND EGRESS REQUIREMENTS SHOWN ON SHEET 4.
4. DOORS (WHERE FITTED) MUST BE A MINIMUM OF 820 WIDE.
5. NON-COMBUSTIBLE MATERIALS TO BE USED FOR SCREENING (MASONARY, ETC.)
6. 2HR FIRE RATED SCREENING MAY BE USED TO REDUCE THE FIRE RISK ZONE. REFER DSPM CHAPTER 5 (FIRE RISK)
7. MINIMUM HEIGHT OF SCREEN WALL IS TO BE 1.8m (HEIGHT OF TRANSFORMER + 300mm).

				TITLE		DISTRIBUTION SUBSTATION PLANT MANUAL		westernpower	
				33kV DISTRICT SUBSTATION UP TO 1000 kVA NON- MPS NON-FIRE RATED - WITH HV SWGR SCREENING ARRANGEMENTS		DRAWN: JRR	DATE: 15-07-2021	DRG. No.	
						ORIGINATED: GC	SCALE: NTS	DSPM-9-03	
						CHECKED: CO	APPROVED: GRANT STACY	REV: A	SHT: 6/6
A	23 08 21	ORIGINAL ISSUE		GC	CO	GS			
REV.	DATE	DESCRIPTION		ORGD	CHKD	APRD			

5.5 DSPM 9-04 Up to 1000kVA Non MPS District with HV Switchgear







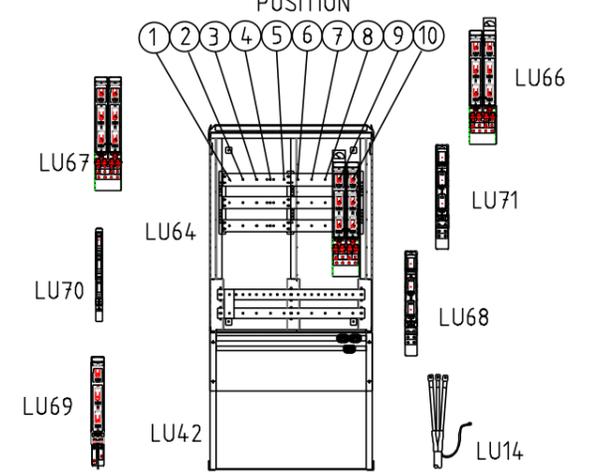
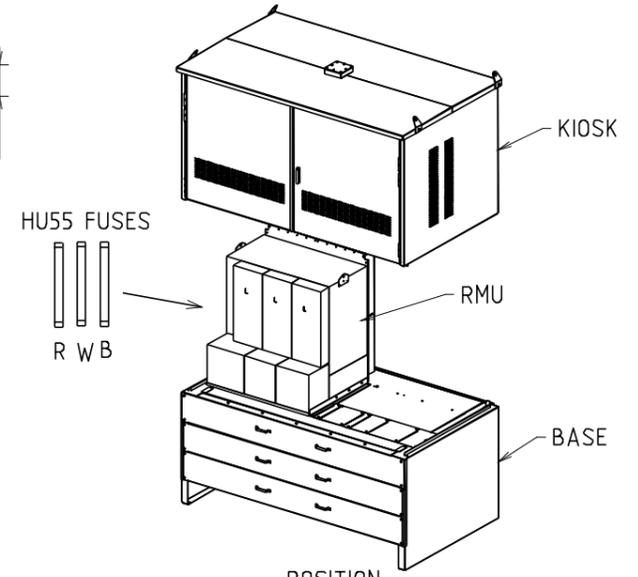
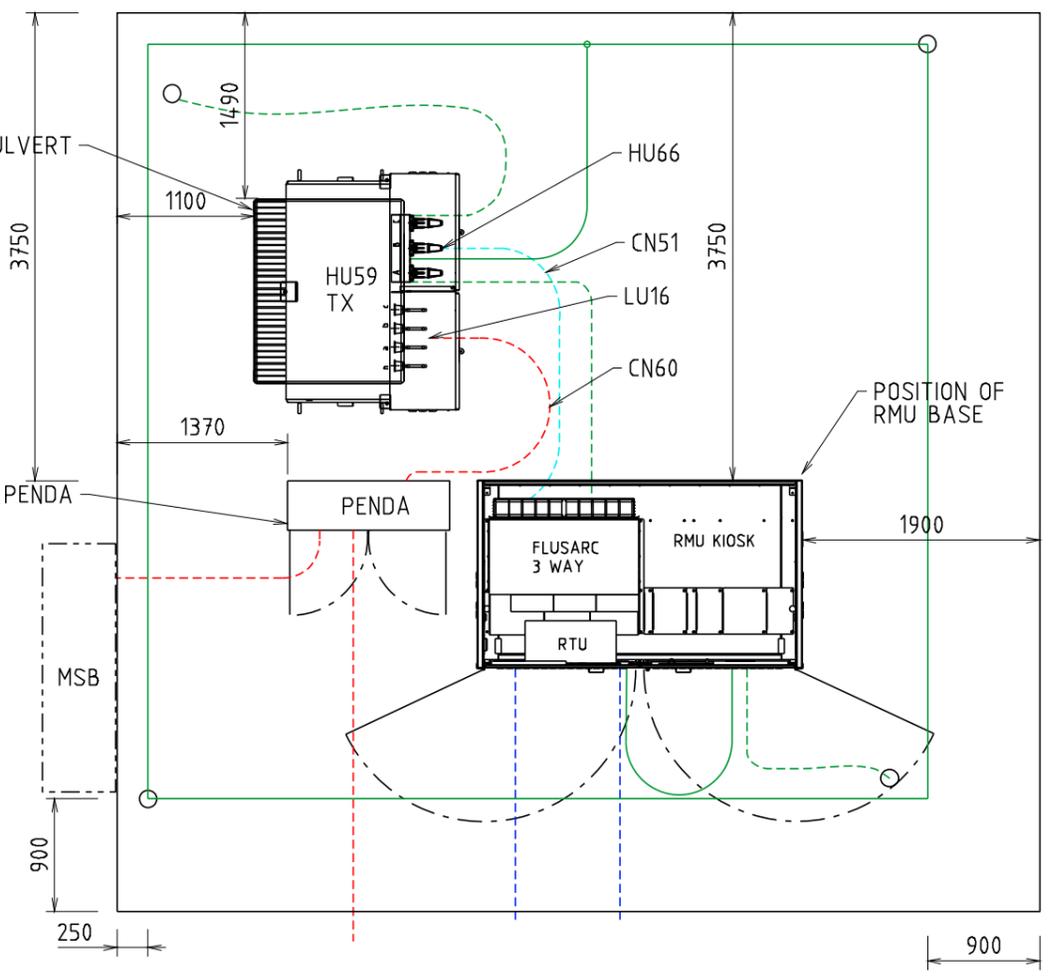
BOX CULVERT - CROWN AND BASE TYPE
EXTERNAL SIZE = 1416x1022x1220 LONG
CROWN WEIGHT = 1038 kg
BASE WEIGHT = 384 kg

TRANSFORMER MATERIALS (QTY)

CU	440V	33kV
HU59/315		
HU59/630		
HU59/1000		
HU66		
CN60		
LU16		
HU76		

RMU MATERIALS (QTY)

CU	33 kV
HU55/315	
HU55/630	
HU55/1000	
HU100	
HU101	
HU102	
HU103	
CN51	



TYPE 2.1 PENDA LAYOUT

SWG	MAX FUSE	CU	1	2	3	4	5	6	7	8	9	10
TYPE 2.1 PENDA		LU64										
PENDA BASE		LU42										
160A FSD	1 X 63A DIN 00	LU70				L	L					
630 FSD	1 X 400A NH2	LU69	C/S									
910A FSD	1 X 630A NH3	LU68								E		
1260A FSD	2 X 400A NH2	LU67	C		C							
1000A SWD	LINKS SUPPLIED	LU71	C									
2000A SWD	LINKS SUPPLIED	LU66	C1									T1
FSD CABLE TERM	FUSES SUPPLIED	LU14	S	S	S	L/S	S	S	S			
TX CABLE TERM	TX MCCB	LU16										T1

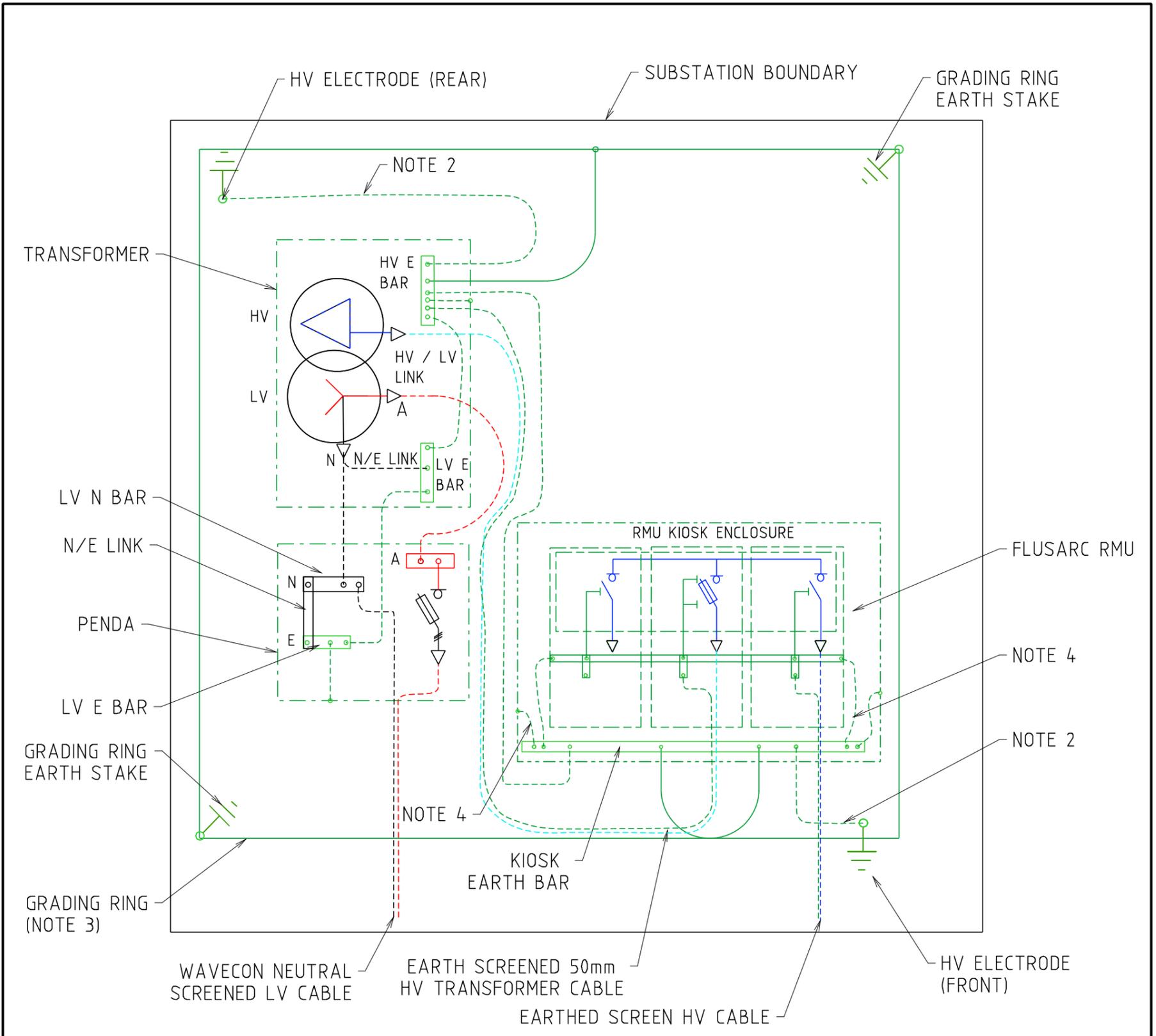
T = TRANSFORMER L = LIGHTING CIRCUIT E = EMERGENCY RESPONSE GENERATOR
C = CUSTOMER S = STREET CIRCUIT

- NOTES:-
1. LU66 CAN BE USED FOR THE TRANSFORMER AND CUSTOMER.
 2. EVERY INSTALLATION SHALL INCLUDE AN ERG CONNECTION LU68.
 3. 2 x LU70 OR 1 x LU69 CAN BE USED IN POSITION 4
 4. 1 X LU14 NEEDED WITH EACH LU66_TX IN PENDA AND 1 X LU16 FOR LU59 (NON-MPS).
 5. 1 X LU16 NEEDED WITH EACH LU66_TX IN PENDA AND 1 X LU16 FOR LU59 (NON-MPS).
 6. LU66_TX WILL DEFAULT TO POSITIONS 9 & 10 UNLESS POSITION 1 & 2 IS SPECIFIED BY THE DESIGNER.
 7. STANDARD PENDA LAYOUT SHOWN. DESIGNER MAY DESIGN AN ALTERNATIVE PENDA LAYOUT.
 8. NO GANGED FSD OR SWD PERMITTED SPANING POSITIONS 5 & 6 OR 6 & 7.
 9. LU71 ONLY TO BE USED WHERE THERE IS UPSTREAM LV PROTECTION (I.E. MKII NON MPS).
 10. STANDARD PENDA LAYOUT SHOWN. DESIGNER MAY DESIGN AN ALTERNATIVE PENDA LAYOUT.
 11. NO GANGED FSD OR SWD PERMITTED SPANING POSITIONS 5 & 6 OR 6 & 7.
 12. REFER DSPM CHAPTER 10 FOR THE CORRECT POSITIONING OF THE NON-MPS ONTO THE CULVERT.
 13. MEASUREMENTS SHOWN ARE ± 50mm, SAME CONSTRUCTION TOLLERANCE APPLIES
 14. REFER DSPM CHAPTER 10 FOR THE CORRECT INSTALLATION OF THE RMU BASE.
 15. RMU, KIOSK, BASE AND CABLE TERMINATIONS PROVIDED IN RMU CU

REV.	DATE	DESCRIPTION	ORGD.	CHKD.	APRD.
A	24.08.21	ORIGINAL ISSUE	KT	CO	GS

TITLE
33kV DISTRICT SUBSTATION
UP TO 1000 kVA NON- MPS
NON-FIRE RATED - WITH HV SWGR
EQUIPMENT SELECTION AND LAYOUT

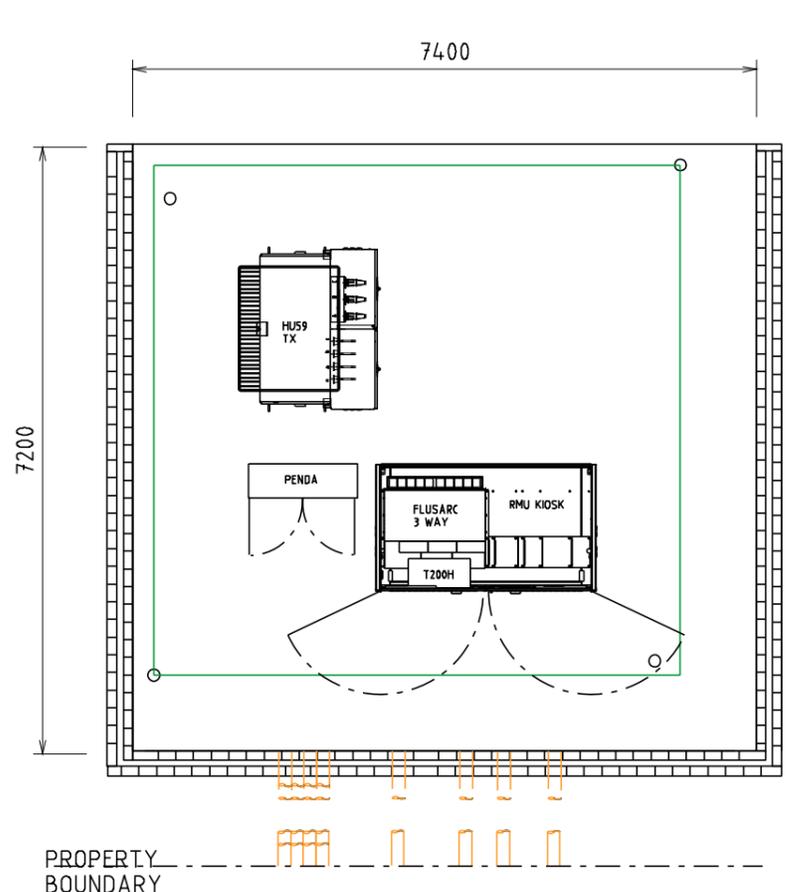
DISTRIBUTION SUBSTATION PLANT MANUAL			
DRAWN: JRR	DATE: 16-07-2021	DRG. No.	
ORIGINATED: KT	SCALE: NTS	DSPM-9-04	
CHECKED: CO		REV: A	SHT: 3/6
APPROVED: GRANT STACY			



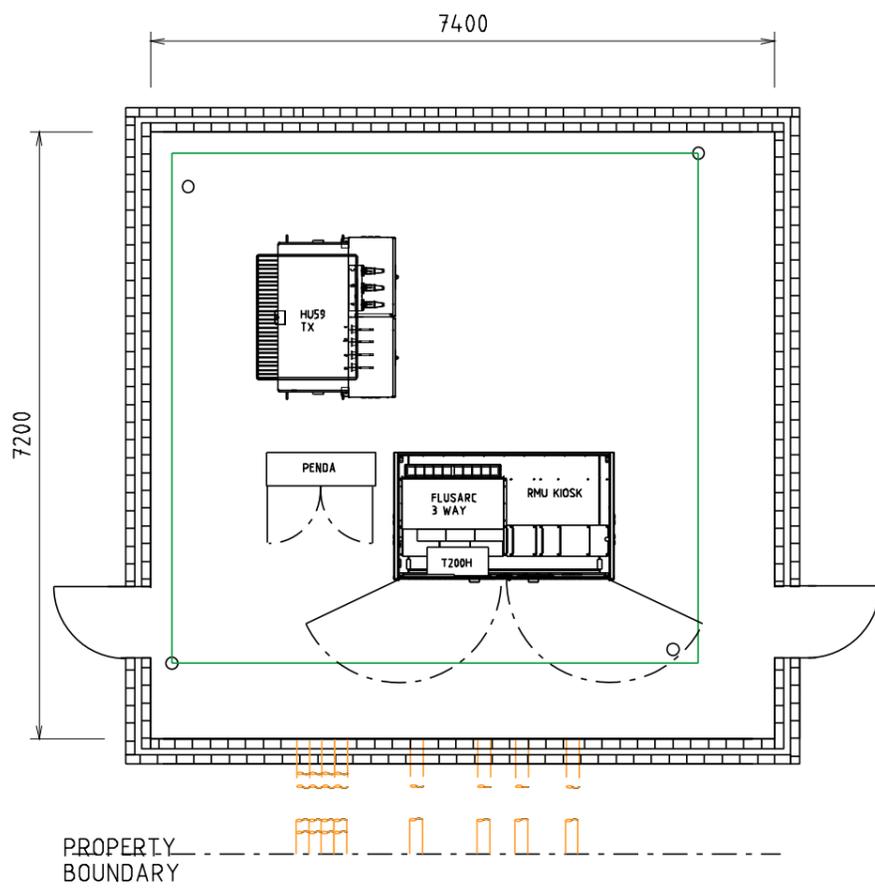
NOTES:-

1. SEE HU CU IN THE DDC FOR EARTHING MATERIALS.
2. CONNECT 70mm² PVC INSULATED COPPER CABLE (GREEN/YELLOW) TO EARTH ELECTRODES. INSTALL CABLE AND RODS 1200mm BELOW FGL IN NEW SITES.
3. BURIED GRADING RING TO BE 100mm BELOW RAILWAY BALLAST/FLAME TRAP, IN SOIL.
4. LOOP EARTH CABLES TO EARTH RODS INSIDE KIOSK FOR EASE OF TESTING.

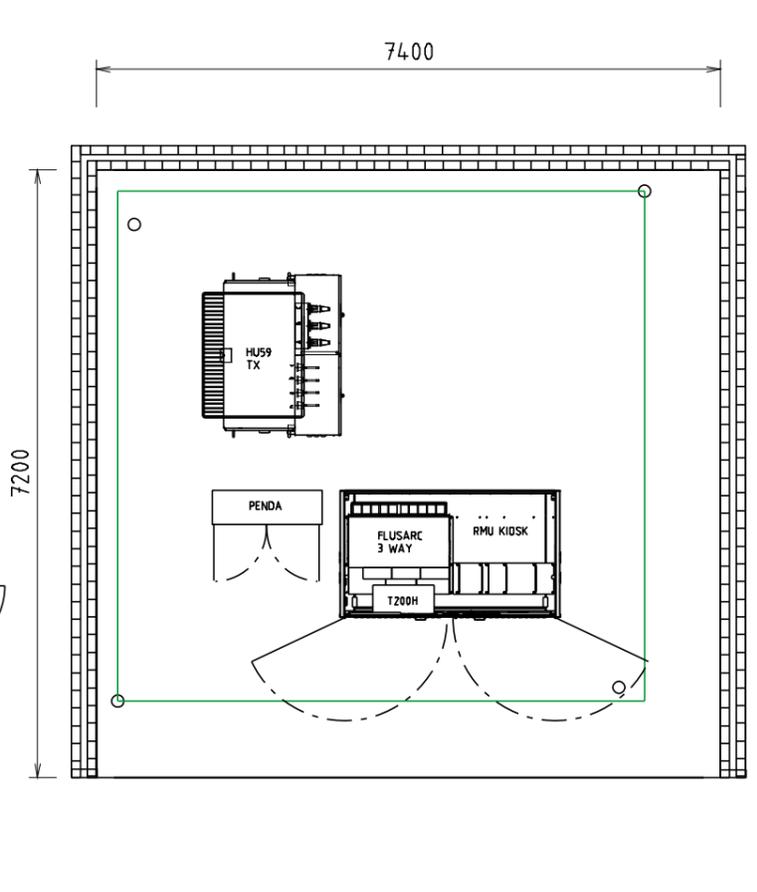
			TITLE			DISTRIBUTION SUBSTATION PLANT MANUAL					
			33kV DISTRICT SUBSTATION UP TO 1000 kVA NON- MPS NON-FIRE RATED - WITH HV SWGR EARTHING ARRANGEMENT						DRG. No.		
							DRAWN: JRR		DATE: 16-07-2021	DSPM-9-04	
							ORIGINATED: KT		SCALE: NTS		
							CHECKED: CO				
							APPROVED:		GRANT STACY	REV. B	SHT. 5/6
REV	DATE	DESCRIPTION	ORGD	CHKD	APRD						
B	24.11.21	ADDITIONAL ANNOTATIONS ADDED	KT	CO	GS						
A	23.08.21	ORIGINAL ISSUE	KT	CO	GS						



PARTIAL (FRONT) SCREENING



FULL SCREENING



PARTIAL (REAR) SCREENING

NOTES:-

1. FOUNDATIONS SHALL FULLY RETAIN THE SITE TO ALLOW FUTURE EXCAVATION 1200mm DEEP WITHIN THE SUBSTATION SITE.
2. SCREENING OR FOUNDATIONS SHALL NOT ENCR OACH INTOSUBSTATION SITE.
3. SCREENING SHALL NOT IMPACT OPERATIONAL CLEARANCE AND EGRESS REQUIREMENTS SHOWN ON SHEET 4.
4. DOORS (WHERE FITTED) MUST BE A MINIMUM OF 820 WIDE
5. NON-COMBUSTIBLE MATERIALS TO BE USED FOR SCREENING (MASONARY, ETC.)
6. 2HR FIRE RATED SCREENING MAY BE USED TO REDUCE THE FIRE RISK ZONE. REFER DSPM CHAPTER 5 (FIRE RISK)
7. MINIMUM HEIGHT OF SCREEN WALL IS TO BE 1.8M (HEIGHT OF TRANSFORMER + 300mm).

REV.	DATE	DESCRIPTION	KT	CO	GS
			ORGD.	CHKD	APRD
A	23.08.21	ORIGINAL ISSUE			

TITLE
**33kV DISTRICT SUBSTATION
 UP TO 1000 kVA NON- MPS
 NON-FIRE RATED - WITH HV SWGR
 SCREENING ARRANGEMENTS**

DRAWN: JRR		DATE: 16-07-2021	DRG. No.
ORIGINATED: KT		SCALE: NTS	DSPM-9-04
CHECKED: CO		APPROVED:	
APPROVED: GRANT STACY		REV. A	SHT. 6/6