

8 October 2012,

To Electricity Industry Code Participants,

Although it is not Western Power's intention to vary or amend the Build Pack, it is with reference to section 5.3(a) of the ELECTRICITY INDUSTRY COMMUNICATION RULES that Western Power's is providing notice of intention to upgrade its market facing systems. The Notice will be a composite of 3 Change Request Notices. These are **Change Request #9 (Part 2), Change Request #10 and Change Request #11.**

## NOTICE

Under this combined Change Request, Western Power intends to implement fixes to resolve system defects that affect the quality and/or timeliness of transactions processed between code participants and Western Power.

Western Power plans to implement fixes for the following issues during the weekend Friday 21- Sunday 23 December 2012:

Change Request #9 (Part Two):

- SD-9 Retailer Request Rejected When Scheduled Date Prior to Current Date.
- SD-10 Improvements to Batch and Manual Processes for Interval Data Substitution.
- SD-11 Publish the Average Readings of Revenue and Check Meters in the NEM12.
- SD-12 Retailer Request Accepted With a New Date When Should Issue a Warning with New Date.
- SD-13 Incorrect Error Message Notification to Retailers Requesting a Meter Investigation.
- SD-14 Rejected Cancellation Service Order Request - Heading and Value Exceeds Permissible Character Length.

Change Request #10:

- SD-2 Fix a data quality and compliance issue whereby the Network Operator's system does not currently publish T1 records in the NEM12 file.

Change Request #11:

- SD-1 Invalid NEM12 files – NMICongfiguration Sent to Market.
- SD-2 Invalid NEM 12 Files During Meter Exchange – Duplicate 200 and 300 Records Sent to Market in some circumstances.

Note #1: Change Request #9 (Part 2) was partially implemented on 06 July 2012. At this time SD-10 and SD-11 were implemented. Now, the entire Change Request will be implemented and tested to ensure that there is no negative impact as a result of the changes contained in CR#11.

Note #2: Change Request #10, which was withdrawn from intended implementation on 04 September 2012 due to the inability of one code participant to modify their system, will now be implemented. This is necessary because of the relationship between the fixes contained in CR#10 and CR#11.

Western Power has assessed that all fixes listed in this document may have an impact on Code Participant systems that have been modified to handle those specific data quality issues. As a result, Code Participants are invited to undertake B2B and/or Metering Service Centre (Web Portal) testing commencing with Cycle One on Tuesday 04 December 2012 through to Friday 07 December 2012. Code Participants will need to indicate their intention to test by 16:00 WST Friday 02 November 2012 and work with Western Power to ensure that the necessary communications and system connectivity for testing is in place by 16:00 WST Friday 30 November, 2012.

All Code Participants are encouraged to review each issue and investigate how the proposed fixes will / may impact their systems.

The following high level schedule is proposed for the Change Requests:

Week Commencing	Responsibility	8-Oct	15-Oct	22-Oct	29-Oct	5-Nov	12-Nov	19-Nov	26-Nov	3-Dec	10-Dec	17-Dec	24-Dec
Change Request Notice to Code Participants	WP	■											
Change Request Detail to Code Participants	WP			■									
Confirm Intention to Test	CPs				■	■							
Review & Comments by Participants	CPs				■	■							
Issue Code Participant UAT Plan	WP							■					
Testing	WP									■	■		
Acceptance	CPs										■		
Implementation	WP											■	
Post implementation acceptance	CPs												■

Other than a review of the List of Market Gateway Defects, no alteration is proposed to Build Pack documentation. Therefore no forum or presentation is planned. However, Western Power will be available to meet if requested to discuss questions that individual Code Participants may have.

Code Participants are invited to submit written comments on the proposed fixes to [metering.systems.support@westernpower.com.au](mailto:metering.systems.support@westernpower.com.au) by no later than 16:00 WST Friday 09 November 2012.

Further details, including sample data for each fix, will be provided to Code Participants by 16:00 WST Friday 26 October 2012).

Please note that if no response is received by the date specified above, under Clause 5.3 (c) of the ELECTRICITY INDUSTRY COMMUNICATION RULES, the Network Operator will consider the changes deemed to be agreed and will proceed to schedule the fixes for implementation.

----- END OF NOTICE -----