

# **Distribution Construction Standards Handbook**

**High Voltage Overhead** 

Part 4

### **Drawing Register**

Number	Revision	DESCRIPTION
H01-1	I	3 PHASE INTERMEDIATE WITH RUNNING EARTH
H01-3	L	3 PHASE INTERMEDIATE ANTI-SWAN CROSSARM GUIDE
H01-4	В	3 PHASE INTERMEDIATE DOUBLE CROSS-ARM
H02-1	E	3 PH INTERMEDIATE 1 PH TEE-OFF WITH/WITHOUT DOF
H02-2	A	3 PH INTERMEDIATE 1 PH TEE-OFF WITH/WITHOUT DOF ALT. MAIN RE
H03	F	4 WAY INTERMEDIATE
H04-1	I	HORIZONTAL TERMINATION
H04-2	В	HORIZONTAL TERMINATION - ANTI-SWAN CROSS-ARM
H04-3	В	DOUBLE TERMINATION AND 1 PH T-OFF WITH DOF
H05-1	E	STRAIN ANGLE WITH OR WITHOUT DROPOUT FUSE
H05-2	С	STRAIN ANGLE UPTO 30° DEVIATION - DOUBLE ANTI-SWAN CROSS-ARM
H05-3	В	STRAIN ANGLE ANTI SWAN CROSS-ARM – LONG BAY
H05-4	A	$3\Phi$ x 3 POLE LONG BAY SOLUTION FOR ANGLE DEVIATION UPTO $45^{\circ}$
H06	L	RUNNING DISC ANGLE OR VERTICAL TERMINATION (900mm SPACING)
H07	Н	RUNNING DISC ANGLE OR VERTICAL TERMINATION (1200mm SPACING)
H08-1	С	INTERMEDIATE CABLE WITH DROPOUT FUSES
H08-2	D	INTERMEDIATE CABLE WITH DROPOUT FUSES (ALTERNATE CROSSARM)
H08-3	A	INTERMEDIATE CABLE WITHOUT DROPOUT FUSES
H09-1	G	TERMINATION CABLE WITH DROPOUT FUSES UPSTREAM
H09-2	E	TERMINATION & CABLE WITH DROPOUT FUSES
H09-3	C	3 PHASE TERMINATION & CABLE WITH FUSED SINGLE-PHASE TEE-OFF
H09-4	A	Termination Cable Single Phase Tx. And DOF
H10-1	K	INTERMEDIATE TRANSFORMER HV TO OPEN AERIAL
H10-2	M	INTERMEDIATE TRANSFORMER HV TO ABC
H11-1	J	IN-LINE TERMINATION TRANSFORMER
H11-2	Н	SIDE MOUNTED TERMINATION TRANSFORMER WITH DROPOUT FUSES
H11-3	C	REMOTE DATA ACQUISITION FOR TX TERMINATION TRANSFORMER STOCK NO.
H12	E	POLE TOP SWITCH INCLUDING EARTH
H13-1	E	TEE-OFF WITH DROPOUT FUSES
H13-2	В	TEE-OFF WITHOUT DROPOUT FUSES
H14-1	С	COMBINATION SWITCH & FUSE WITH RAISER (11KV & 22KV) (FLY-OVER SWITCH)
H14-2	В	COMBINATION SWITCH & FUSE
H14-3	D	PTS & FUSES/ISOLATORS LAYOUT FOR 2 CABLES
H17-4	В	TRANSFORMER CABLE SUPPLIED
H18	E	TERMINATION POLE TOP SWITCH WITH CABLE AND DROPOUT FUSE
H19	E	TERMINATION POLE TOP SWITCH WITH CABLE ARRANGEMENT
H20-1	E	ISOLATION TRANSFORMER
H20-2	E	ISOLATION TRANSFORMER 3PH TERMINATION 1PH IN-LINE WITHOUT 1PH DROPOUT FUSE
H20-3	С	ISOLATION TRANSFORMER 3PH TERMINATION 1PH IN-LINE WITH DROPOUT FUSE

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Number	Revision	DESCRIPTION
H20-4	D	ISOLATION TRANSFORMER 3PH TERMINATION 1PH IN-LINE WITH/WITHOUT DROPOUT FUSE
H20-5	F	ISOLATION TRANSFORMER 3PH CABLE/1PH TEE-OFF WITH/WITHOUT DROPOUT FUSE
H20-6	D	ISOLATION TRANSFORMER 3PH IN-LINE/1PH TEE-OFF WITHOUT DROPOUT FUSE
H20-7	D	ISOLATION TRANSFORMER 3PH TERMINATION/1PH CABLE WITH DROP OUT FUSE
H20-8	A	TERMINATION TRANSFORMER 2 PHASE LINE/ 1 PHASE SPUR
H21	D	METERING TRANSFORMER
H22	С	INTERMEDIATE WISHBONE WITH OVERHEAD EARTHWIRE
H23	С	INTERMEDIATE FLAT CONSTRUCTION WITH OVERHEAD EARTHWIRE
H24	C	TERMINATION TRANSFORMER WITH OVERHEAD EARTHWIRE
H25	В	INTERMEDIATE TRANSFORMER WISHBONE CONSTRUCTION
H26-1	C	VERTICAL STRAIN
H26-2	A	INLINE STRAIN WITH OVER HEAD EARTH WIRE
127	В	WISHBONE CONSTRUCTION WITH TEE-OFF
H28	В	VERTICAL STRAIN ANGLE WITH OVERHEAD EARTHWIRE
129-1	В	FAULT INDICATOR LV AERIAL SUPPLY ARRANGEMENT
130	С	SURGE ARRESTOR STANDARD LINE INSTALLATION
131	F	22kV CAPACITOR BANK WITH 10 kVA TRANSFORMER (SINGLE/DOUBLE BUSHING)
132	Н	33kV CAP BANK WITH SWITCH AND 10kVA OR 25kVA TRANSFORMER (SINGLE/TWO BUSHING) CONNECTION DETAILS
H33-1	C	INLINE LAYOUT TYPE GE VR-1 50A-100A DETAILS
133-2	C	INLINE DETAIL TYPE GE VR-1 50A-100A CONSTRUCTION DETAIL
133-3	A	OFFSET DETAIL TYPE GE VR-1 50A-100A ARRANGEMENT
H33-3A	A	OFFSET DETAIL TYPE GE VR-1 50A-100A DETAILS
133-4	A	OFFSET DETAIL TYPE GE VR-1 50A-100A CONSTRUCTION DETAIL
<del>1</del> 34	A	SHUNT REACTOR
140-1	F	INTERMEDIATE
140-2	E	1 PHASE ANTI CLASH / ANTI GALAH INTERMEDIATE
141-1	В	RUNNING DISC OR TERMINATION WITH / WITHOUT TERMINATION
H41-2	D	SINGLE PHASE STRAIN ANGLE
H41-3	A	1 PHASE ANTI CLASH / ANTI GALAH TERMINATION
141-4	A	SINGLE PHASE ANTI CLASH / ANTI GALAH STRAIN
H42-1	С	SINGLE PHASE TEE-OFF TO STRAIN WITH OR WITHOUT DROPOUT FUSE
142-2	A	INTERMEDIATE WITH CABLE TERMINATION
H43	D	TEE OFF WITHOUT DROPOUT FUSE
144-1	E	DOUBLE TERMINATION
144-2	В	TRIPLE TERMINATION
	Н	INTERMEDIATE TRANSFORMER WITH OR WITHOUT DROPOUT FUSE
146-2	A	2Ph IN-LINE 2Ph TRANSFORMER WITH DROPOUT FUSE
H47-1	F	TERMINATION TRANSFORMER WITH OR WITHOUT DROPOUT FUSE
147-2	F	3 PH INLINE/1 PH TRANSFORMER WITH DROPOUT FUSE
H47-3	C	DOUBLE TERMINATION TRANSFORMER WITHOUT DROPOUT FUSE
11-11-0	C	DOUBLE TERMINATION TRANSPORMEN WITHOUT DROPOUT PUSE



Number	Revision	DESCRIPTION
H47-4	A	1Ph CABLE TERMINATION TRANSFORMER WITH/WITHOUT DROPOUT FUSE
H48-1	G	TWIN MOUNTED TRANSFORMER (1 PHASE) EACH SIDE OF POLE
H48-2	В	VERTICAL MOUNTED TRANSFORMER SINGLE PHASE 2 BUSHING
H49	С	EARTH & LV PHASE CONNECTIONS
H50	С	EARTH & LV PHASE CONNECTIONS THREE & FOUR TRANSFORMERS SETUP
H52-1	В	STANDARD DOWN EARTH - RUNNING EARTH
H52-2	A	EXTENDED OR REMOTE DOWN EARTH - RUNNING EARTH
H53	В	1 PHASE IN-LINE STRAIN WITH SECTIONALISER & BYPASS FUSE
H60-4	A	3 PH. RECLOSER / LOAD BREAK SWITCH HV BARE – HV ABC/HENDRIX WITH LV ARIAL SUPPLY
H61-1	F	POLE MOUNTED 3 PH RECLOSER / LOAD BREAK SWITCH WITH BY-PASS SWITCH
H61-2	F	POLE MOUNTED 3 PH RECLOSER / LOAD BREAK SWITCH WITH BY-PASS SWITCH (ARIEL LV SUPPLY)
H63-2	D	1 PHASE RECLOSER / LOAD BREAK SWITCH BY-PASS ISOLATORS/STRAIN TERMINATION WITH SINGLE PHASE TX SUPPLY

	Drawings	HV HENDRIX
H100	E	INTERMEDIATE POLE 0 - 2 DEGREES
H101	D	INTERMEDIATE ANGLE POLE 2 – 30 DEGREES
H102	С	INTERMEDIATE ANGLE POLE 31 – 60 DEGREES
H103	D	DOUBLE TERMINATION 61 - 90 DEGREES
H104	В	TERMINATION POLE FOR CABLE CONNECTION
H105	С	INTERMEDIATE TEE-OFF FROM EXISTING COVERED CONDUCTOR WITH DOF DRILLING DETAILS
H106	D	INTERMEDIATE TEE-OFF FROM EXISTING BARE CONDUCTOR WITH D.O.F DRILLING DETAILS
H107	D	INTERMEDIATE POLE CROSSING DRILLING DETAILS
H108-1	В	OPEN AERIAL TO COVERED CONDUCTOR WITH SURGE ARRESTERS
H108-2	С	IN-LINE (0-6°) STRAIN COVERED CONDUCTOR WITH SURGE ARRESTERS
H109	D	PTS COVERED CONDUCTOR TERMINATED MESSENGER WIRE
H110	D	PTS COVERED CONDUCTOR TO OPEN AERIAL
H111	F	INTERMEDIATE TRANSFORMER COVERED CONDUCTOR DRILLING DETAILS
H112	F	TERMINATION TRANSFORMER WITH DROP OUT FUSE DRILLING DETAILS

#### **General Notes**

Clearances of conductors from ground, other structures and other conductors shall be undertaken in accordance with AS/NZS 7000:2010, Standard for Overhead Line Design – Detailed Procedures, and the following Western Power references:

- Distribution Overhead Line Design Manual
- High Voltage Aerial Bundled Cable Manual
- High Voltage Hendrix Manual

HV Insulated Taps are to be used where wildlife protection against contact with earth or another phase is required, using either –

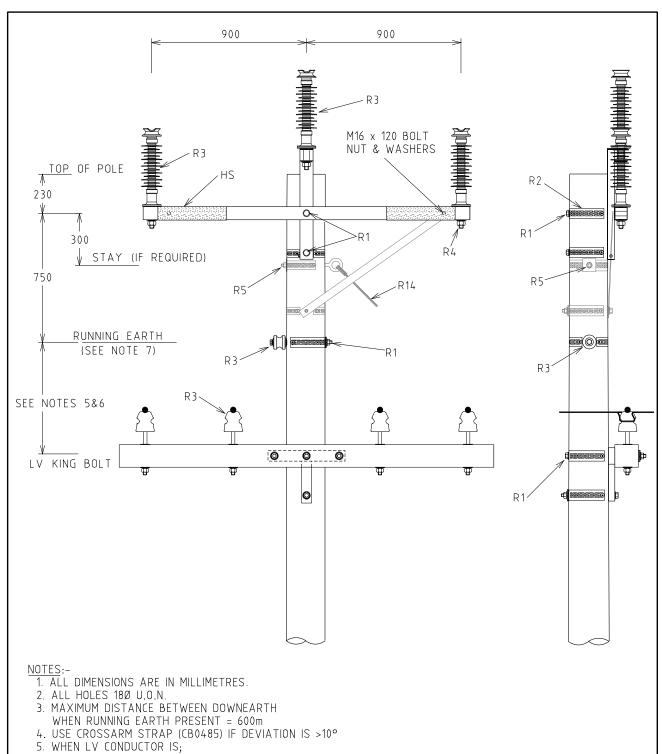
- 1) LVABC may be used for connection to for mounted transformers and cable heads supplying ground mounted transformers,
- 2) For all other applications, use a conductor to match the conductors being joined, and fit this conductor with grey flexible hose with drain holes cut at the bottom of the drip loops to drain moisture.

Pole strength and height selections for poles <u>without</u> pole top plant shall be determined as per Poles 'n' Wires assessments, unless stated otherwise under the specific DCSH reference.

In general, the following rules apply when selecting pole strengths with pole top plant, unless stated otherwise under the specific DCSH references:

- For 315kVA Pole Top Transformers: use 8kN poles
- For single phase Pole Top Transformers: use 4kN poles as minimum
- For all other pole top plant: use 6kN poles as a minimum

## **HV BARE**

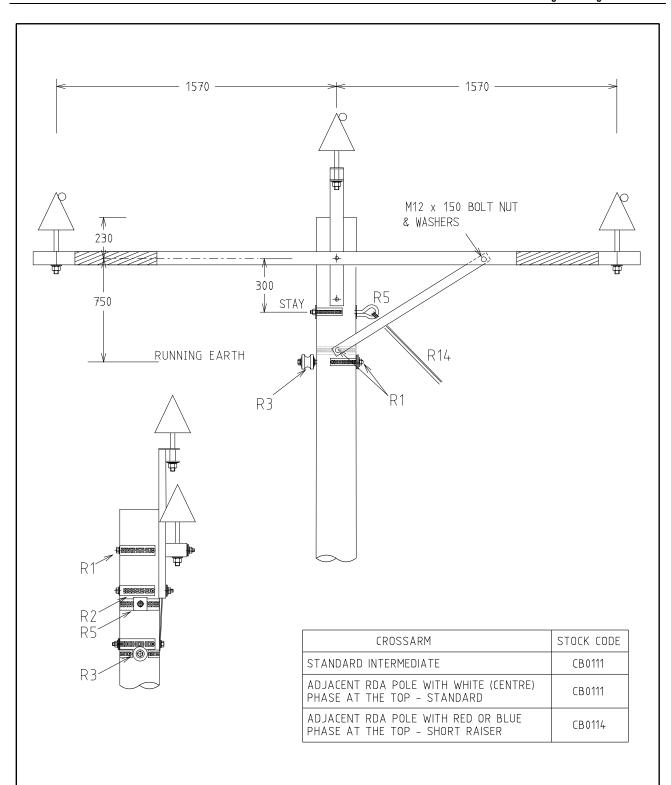


- (a) LV BARE CONDUCTOR 650 IF R/E IS SCAC OR SCGZ 1100 IF R/E IS AAAC.
- (b) LV ABC

450 FOR ALL TYPES OF R/E CONDUCTOR

- 6. IF THERE IS NO RUNNING EARTH THIS DISTANCE IS 450.
- 7. USE RUNNING EARTH INTERMEDIATE ANGLE, IF DEVIATION IS >2°.
- 8. IF LV DEVIATION IS >2° REFER TO DWG. LO2.

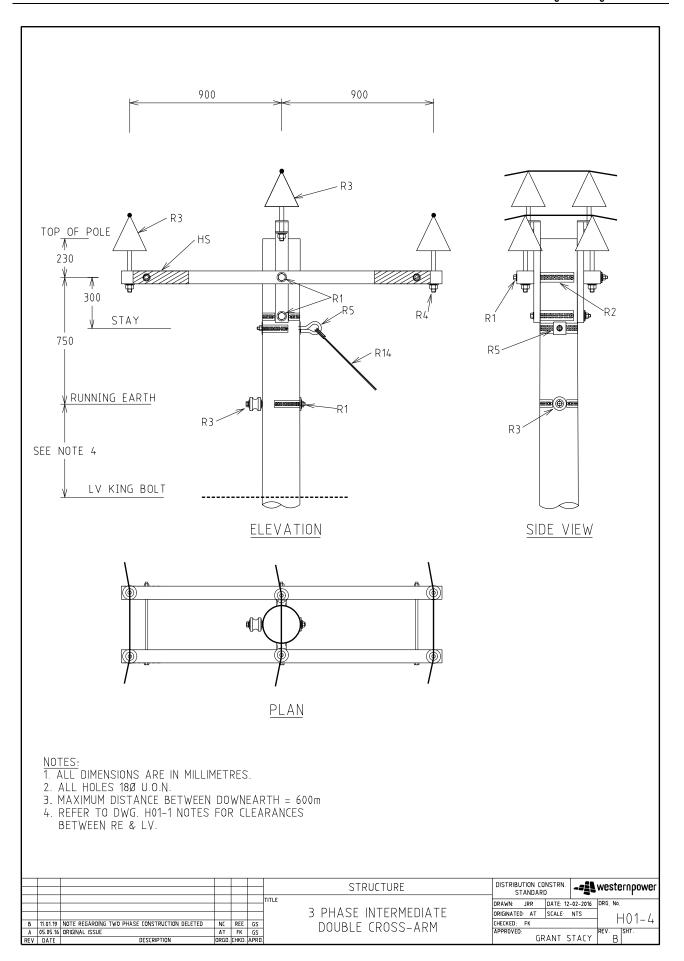
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						TITLE	DRAWN: JRR DATE: 01	-04-2014 DRG. No.
1	11.01.19	NOTE REGARDING TWO PHASE CONSTRUCTION DELETED	NC	REE	GS			
Н	13.09.17	NOTE 9 ADDED	JB	NMc	GS	3 DILACE INTERMEDIATE	ORIGINATED SCALE	
G	16.06.17	DRAWINGS H01-1 & H01-2 COMBINED	GS	NMc	GS	3 PHASE INTERMEDIATE	CHECKED: REE	1101-1
F	24.09.14	NOTE 6 REVISED AND NOTE 7 ADDED			GS		APPROVED:	REV SHT
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO		GRANT S	STACY

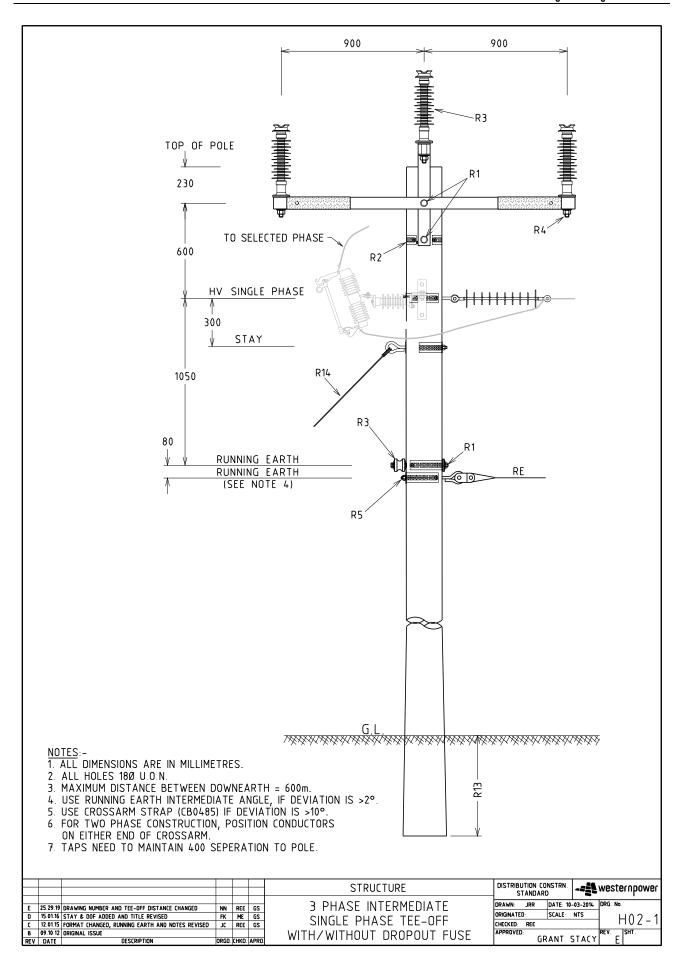


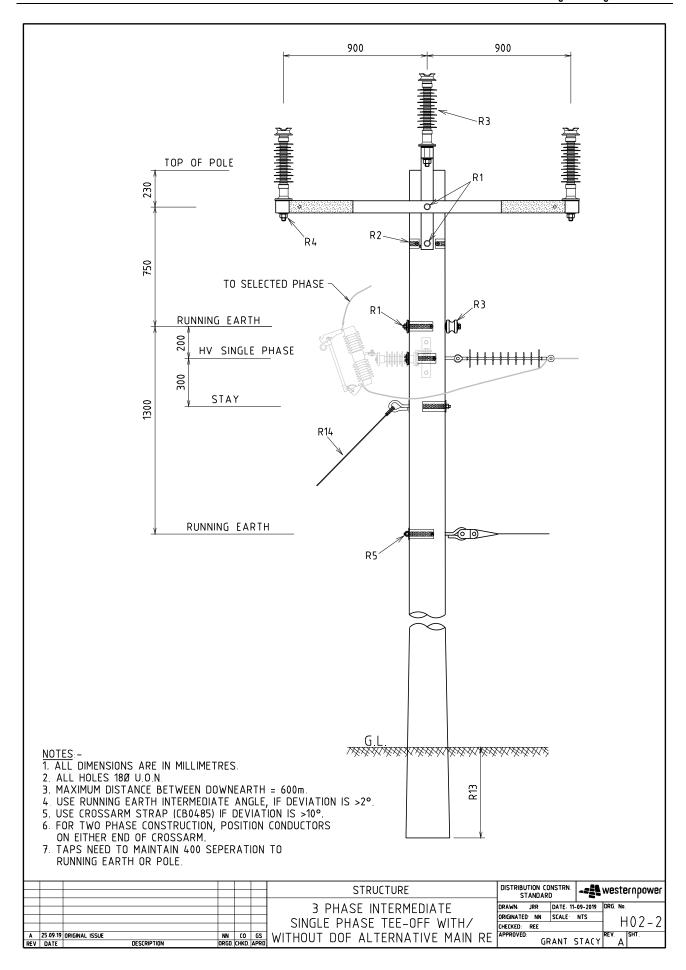
- NOTES:
  1. ALL DIMENSIONS ARE IN MILLIMETRES.
- 2. ALL HOLES 18Ø U.O.N.
- 3. MAXIMUM DISTANCE BETWEEN DOWNEARTH = 600m. 4. USE CROSSARM STRAP (CB0485) IF DEVIATION IS >10°.

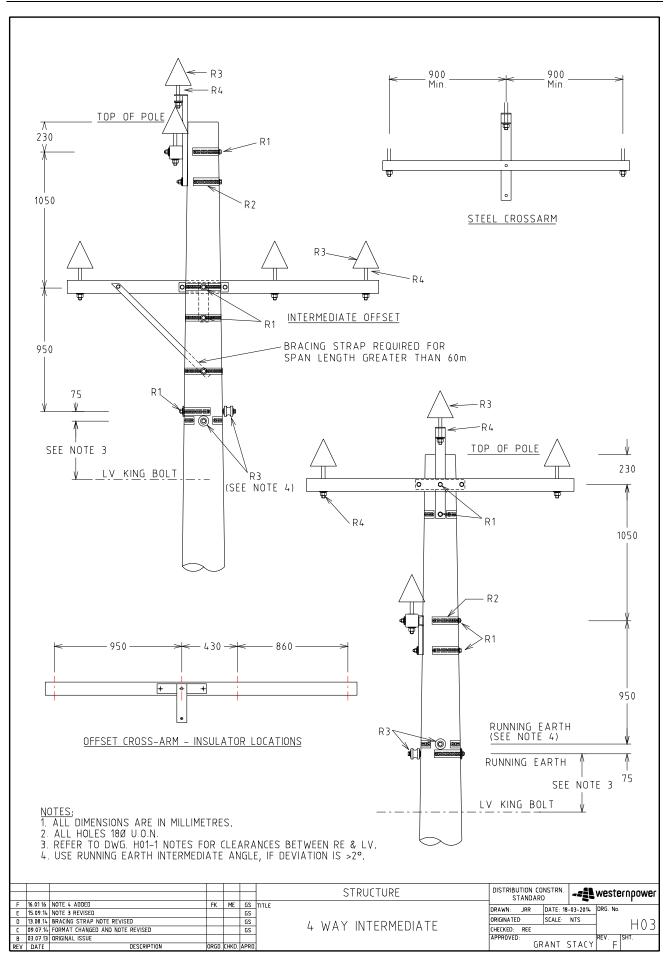
						STRUCTURE	DISTRIBUTION CONSTRN. STANDARD	westernpower
L	11.01.19	NOTE REGARDING TWO PHASE CONSTRUCTION DELETED	NC	REE	GS	TLE		at and DDC No
K	09.01.18	CROSSARM USE TABLE ADDED	CO	NMc	GS	2 DIIA CE INITEDMEDIA TE		-04-2014 DRG. No.
J	24.09.14	NOTE 4 ADDED			GS	3 PHASE INTERMEDIATE	ORIGINATED SCALE	NTS LICIT 2
Н	14.08.14	DISPERSION PLATE FOR CROSSARM STRAP ADDED			GS	ANTI-SWAN CROSSARM GUIDE	CHECKED: REE	1101-5
G	07 07 14	DRAWING NUMBER CHANGED			GS	ANTI-SWAN CRUSSARII UUIDL	APPROVED:	REV. SHT.
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO		GRANT S	TACY L

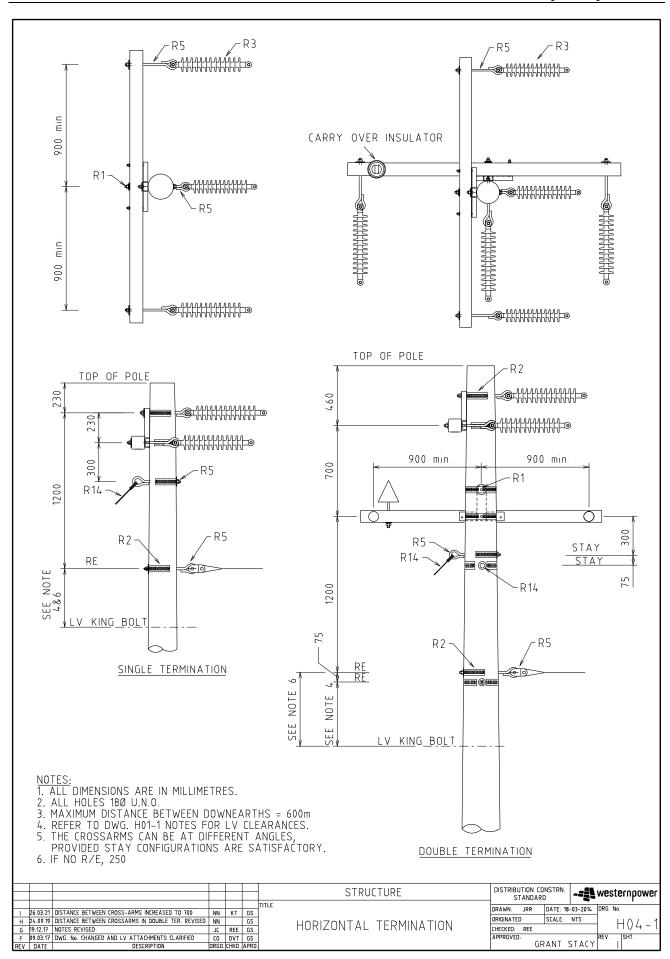


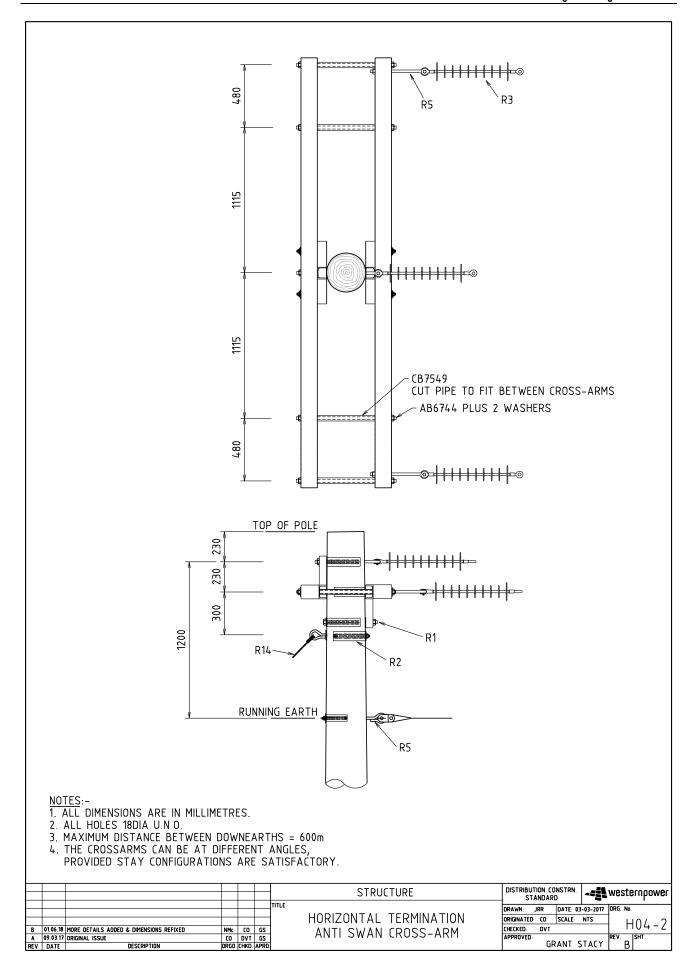


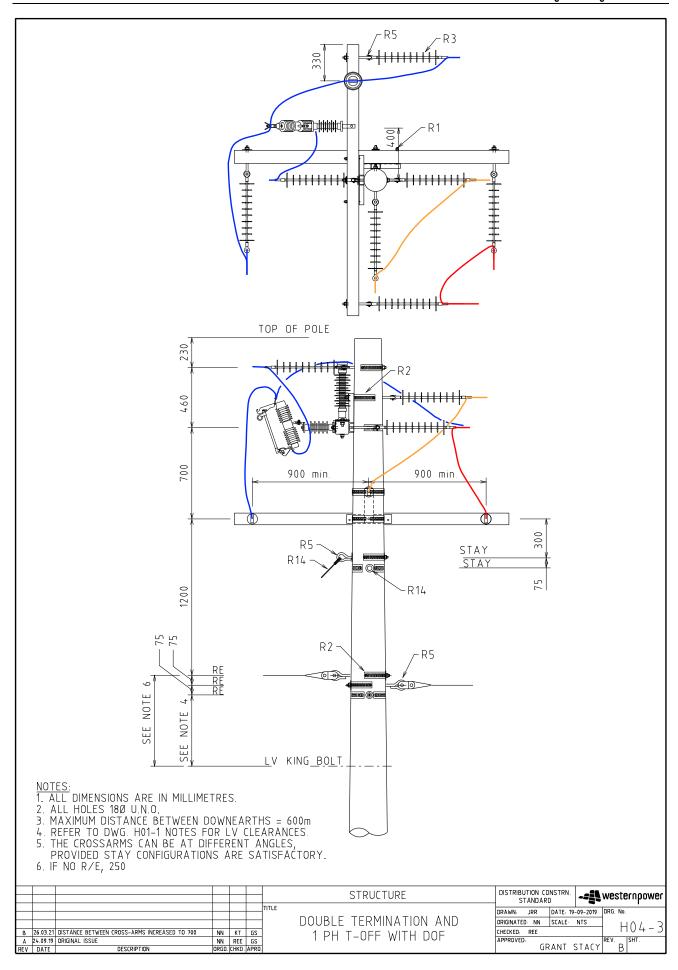


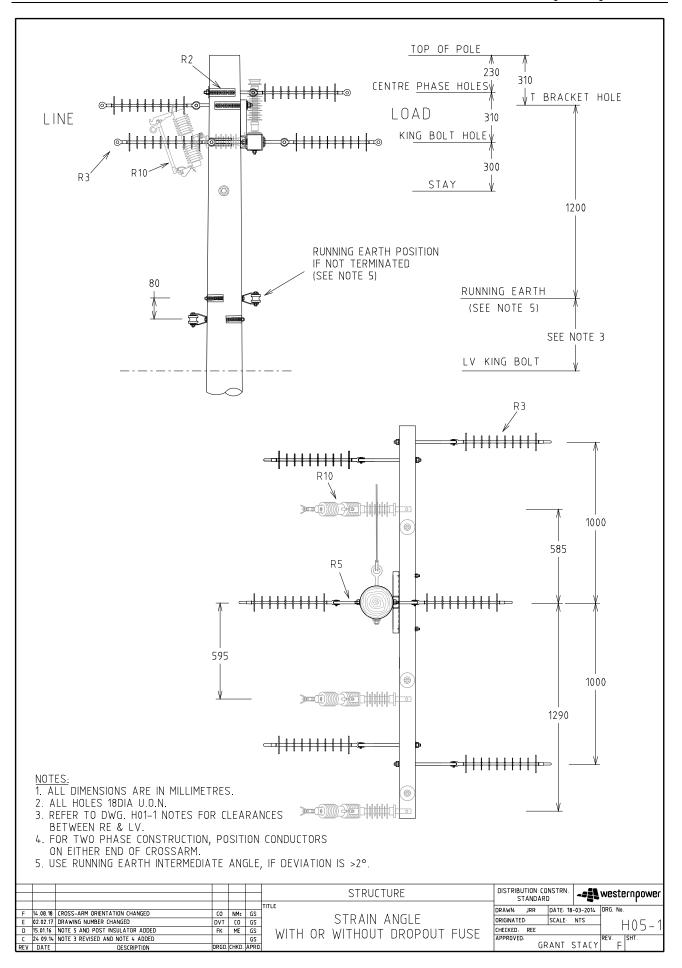


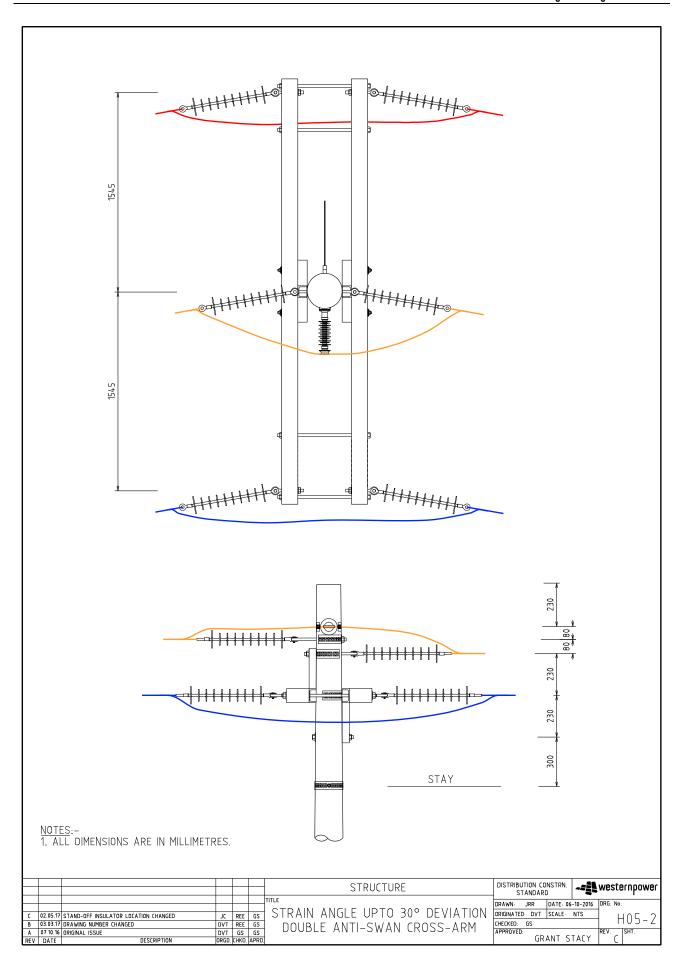


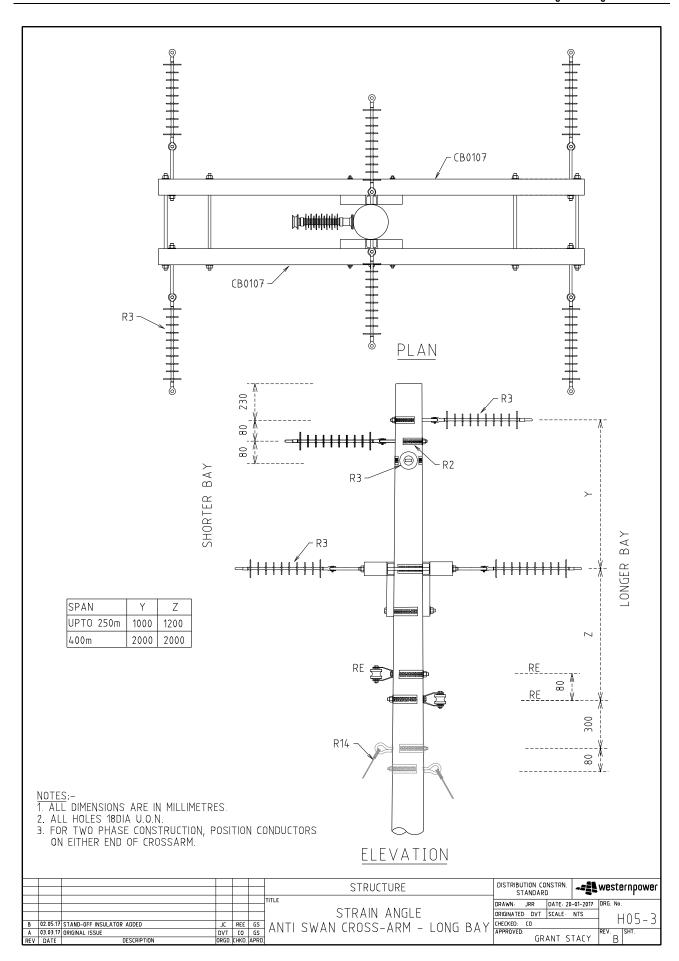


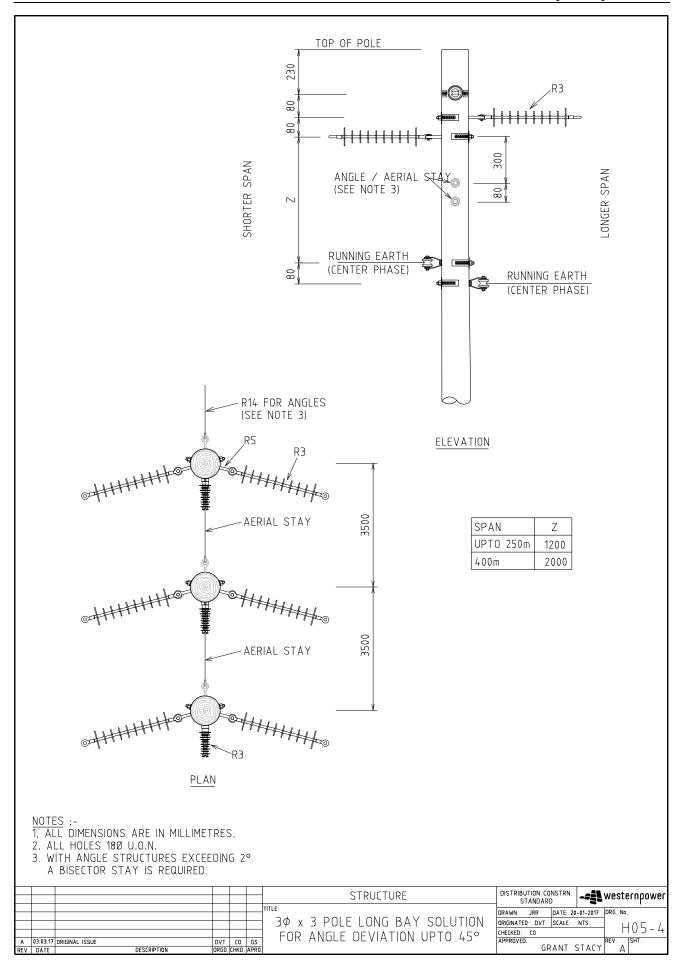


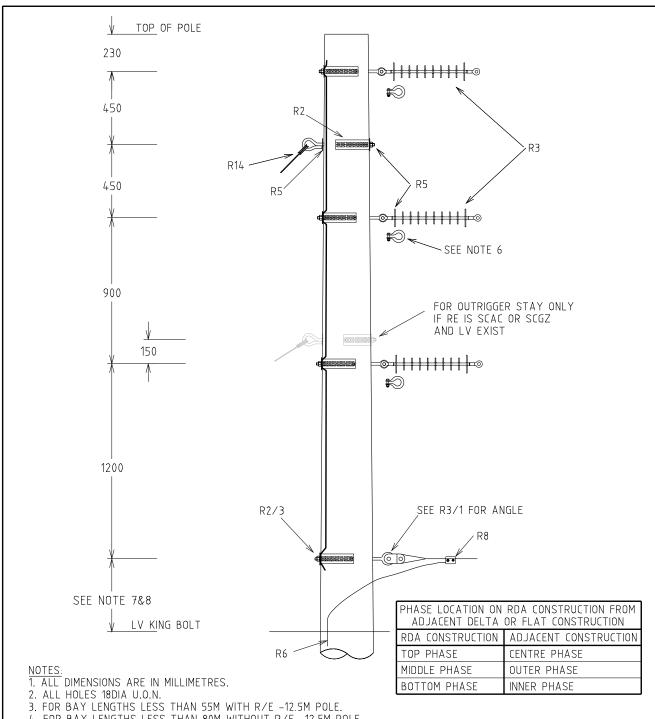






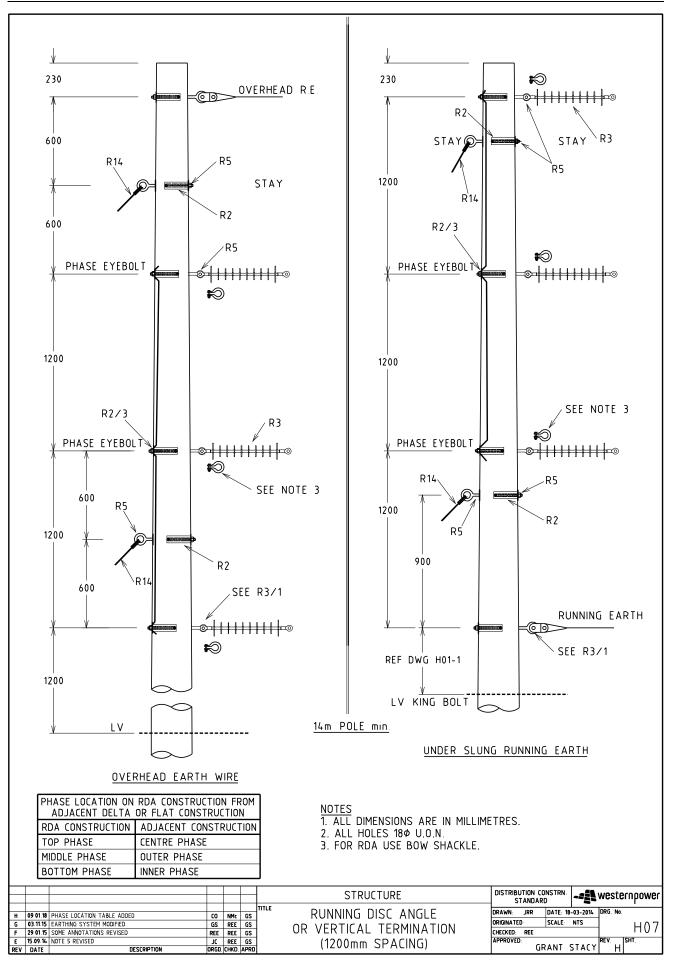


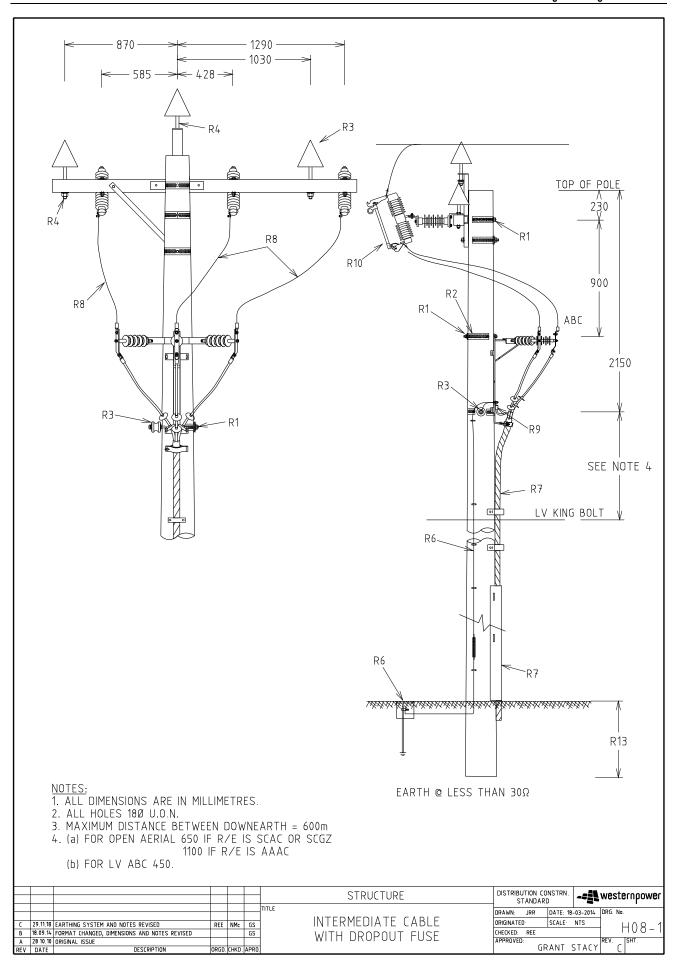


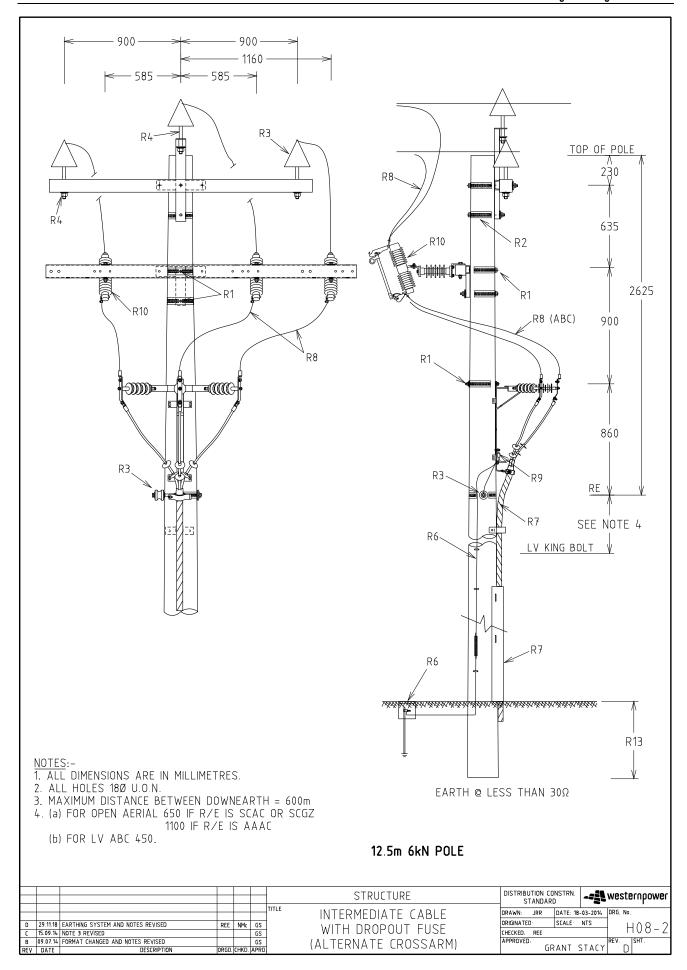


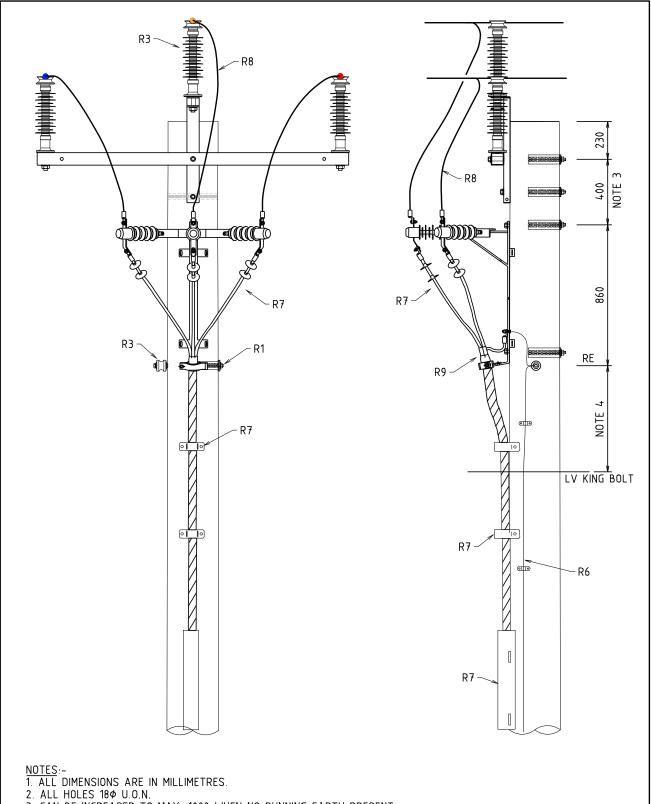
- 4. FOR BAY LENGTHS LESS THAN 80M WITHOUT R/E -12.5M POLE IF ALL OTHER GROUND CLEARANCES COMPLY.
- 5. FOR BAY LENGTHS GREATER THAN 80M ON A 12.5m POLE H7 CONDUCTOR SPACING APPLY AND ALL OTHER GROUND CLEARANCES COMPLY.
- 6. FOR RDA USE BOW SHACKLE OS0055
- 7. WHEN LV CONDUCTOR IS,
  - (a) LV BARE CONDUCTOR -
    - 650 IF R/E IS SCAC OR SCGZ
    - 1100 IF R/E IS AAAC.
  - (b) LV ABC
  - 450 FOR ALL TYPES OF R/E CONDUCTOR
- 8. IF THERE IS NO RUNNING EARTH INSTALL LV AT R/E POSITION.

						STRUCTURE DISTRIBUTION C		westernpower			
			_			RUNNING DISC ANGLE DRAWN: JRR	DATE: 18-03-201	14 DRG No			
L	09 01.18	PHASE LOCATION TABLE ADDED	CO	NMc	GS	NOMINIA DISC ANALL	+				
К	06.07.17	NOTES REVISED	NMc	JC	GS	OR VERTICAL TERMINATION ORIGINATED	SCALE NTS	H06			
J	20.04.16	OUTRIGGER STAY ADDED	AT	DVT	GS	OTT TETTINE		1100			
Н	03.11.15	EARTHING SYSTEM MODIFIED	GS	REE	GS	(900mm SPACING)	DANIE STAGE	REV SHT			
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO	(700IIIII SI ACING)	RANT STAC`	Y			



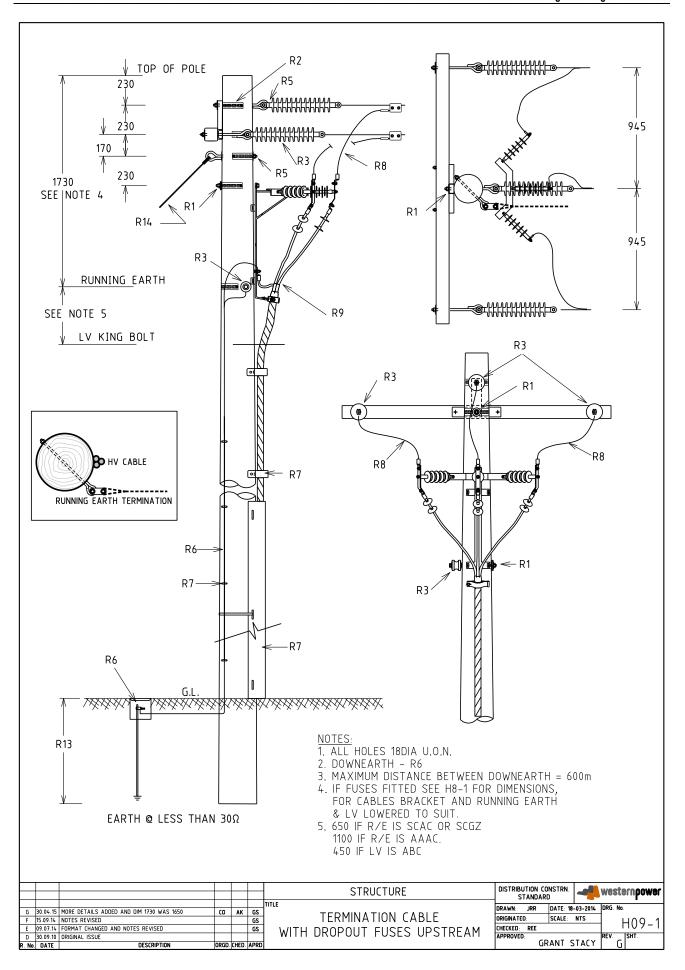


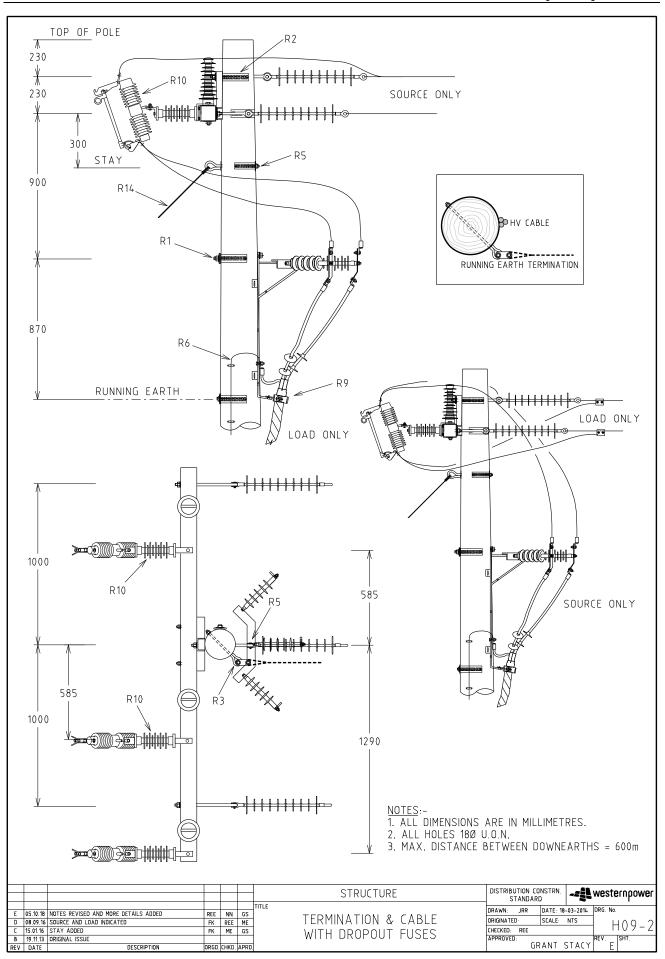


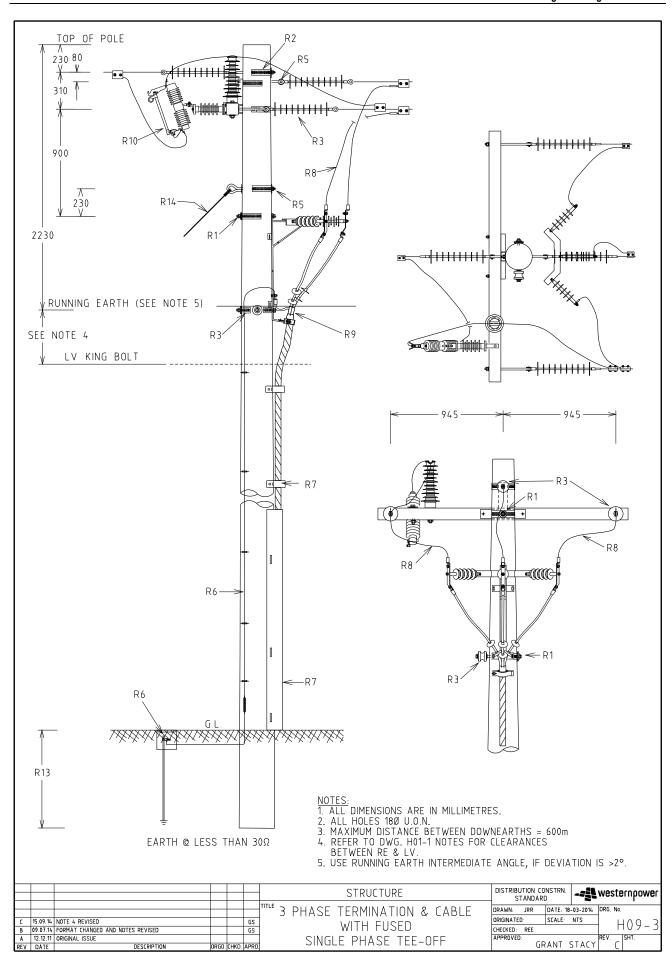


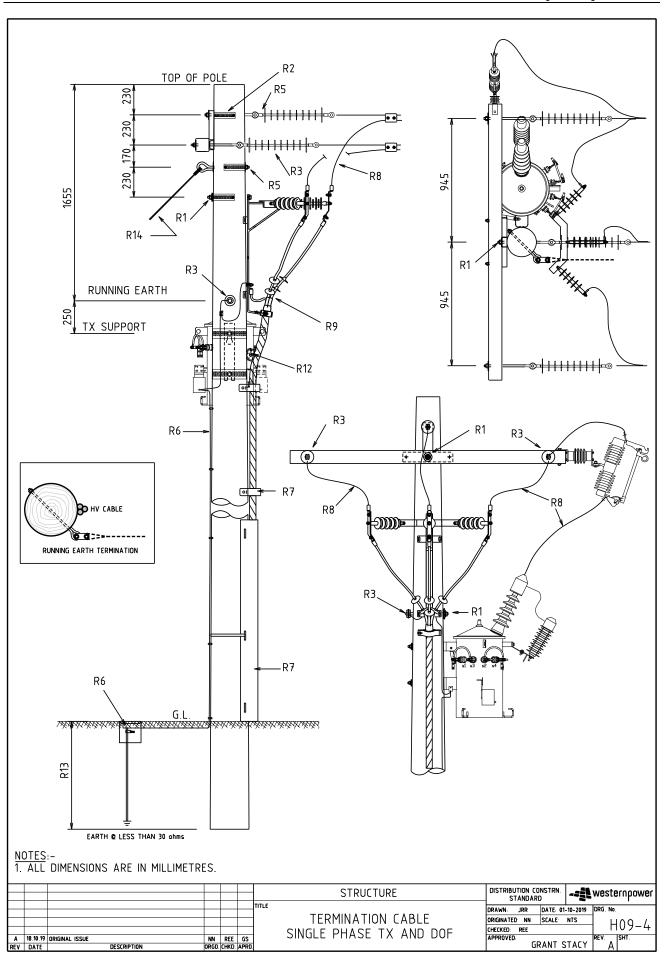
- 3. CAN BE INCREASED TO MAX. 1000 WHEN NO RUNNING EARTH PRESENT. 4. (a) FOR OPEN AERIAL 650 IF R/E IS SCAC OR SCGZ & 1100 IF R/E IS AAAC (b) FOR LV ABC 450
- 5. MAXIMUM DISTANCE BETWEEN DOWNEARTH = 600m.

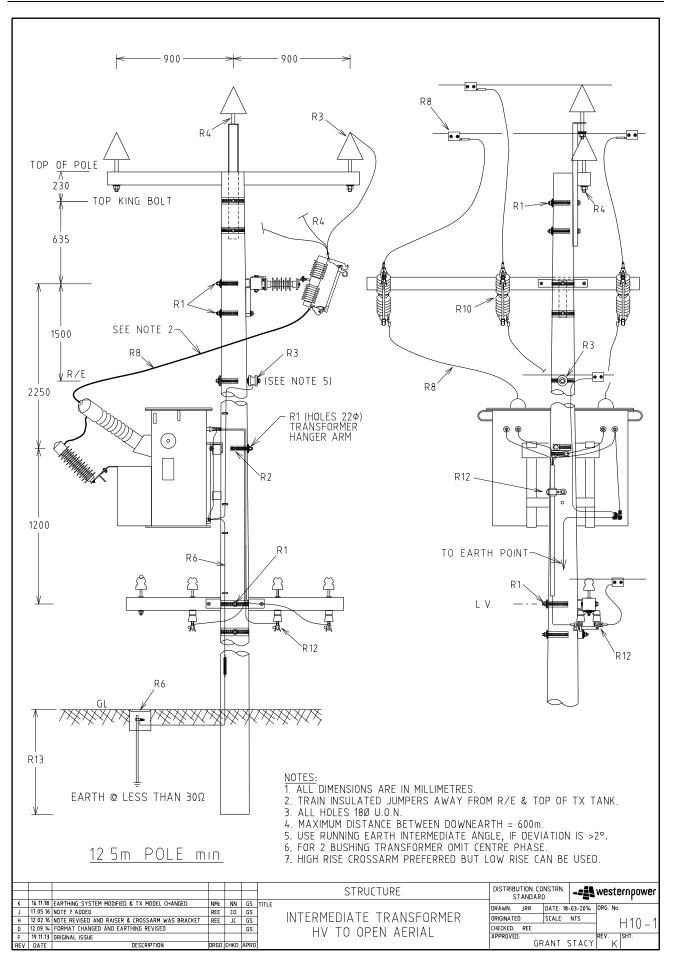
						STRUCTURE	DISTRIBUTION CONSTRN. STANDARD Westernpower
$\vdash$			$\vdash$				DRAWN: JRR DATE: 29-08-2019 DRG. No.
						111121112011112 671022	ORIGINATED NMC SCALE NTS H08-3
Α	30.08.19	ORIGINAL ISSUE	MS	NMc			APPROVED REV SHT
REV	DATE	DESCRIPTION	ORGD	CHKD.	APRO		GRANT STACY   A

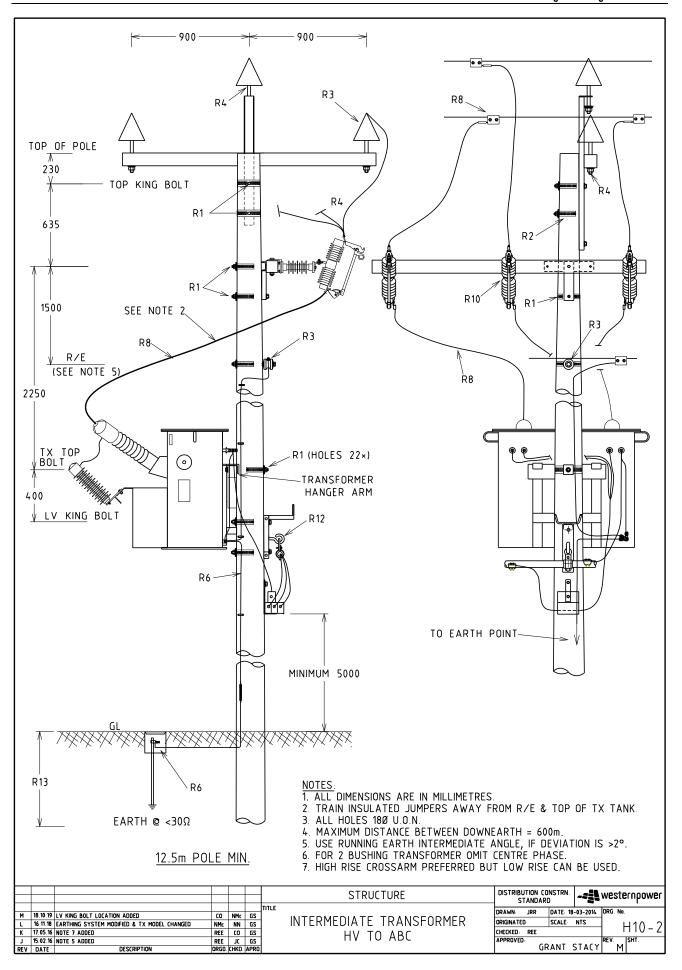


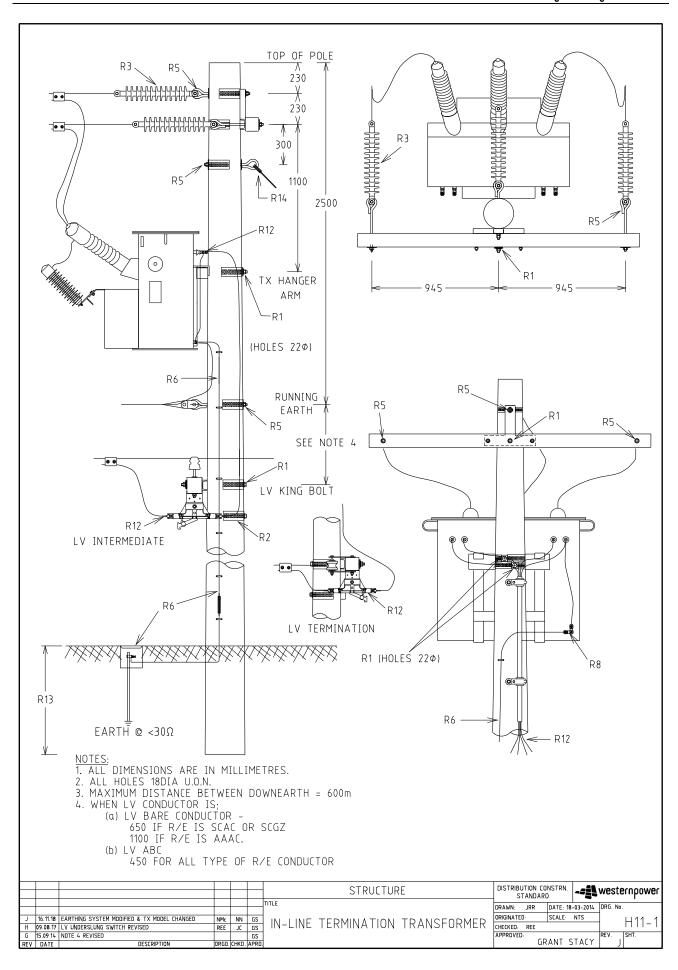


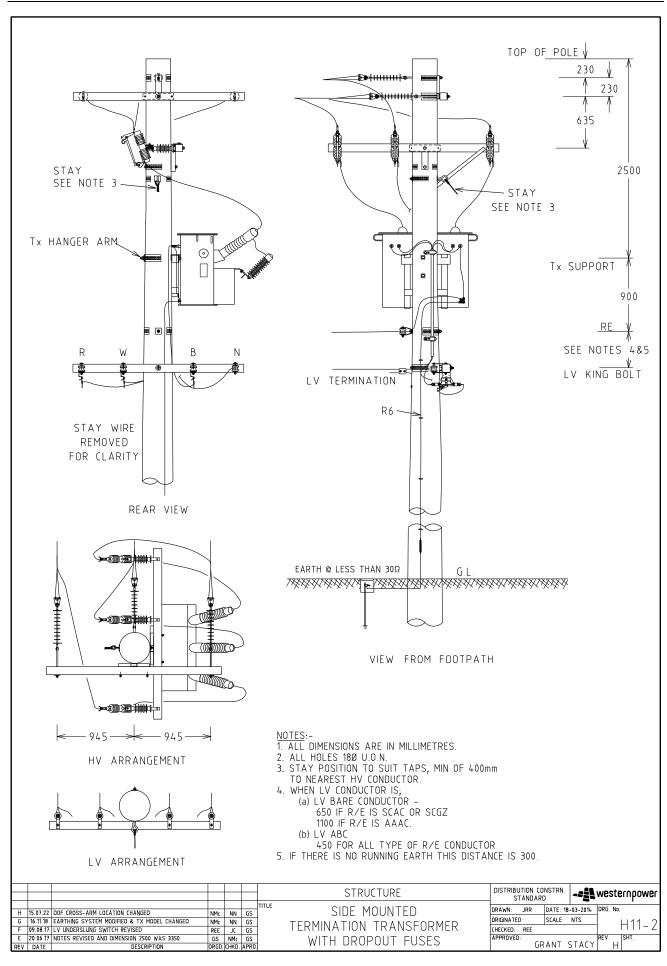


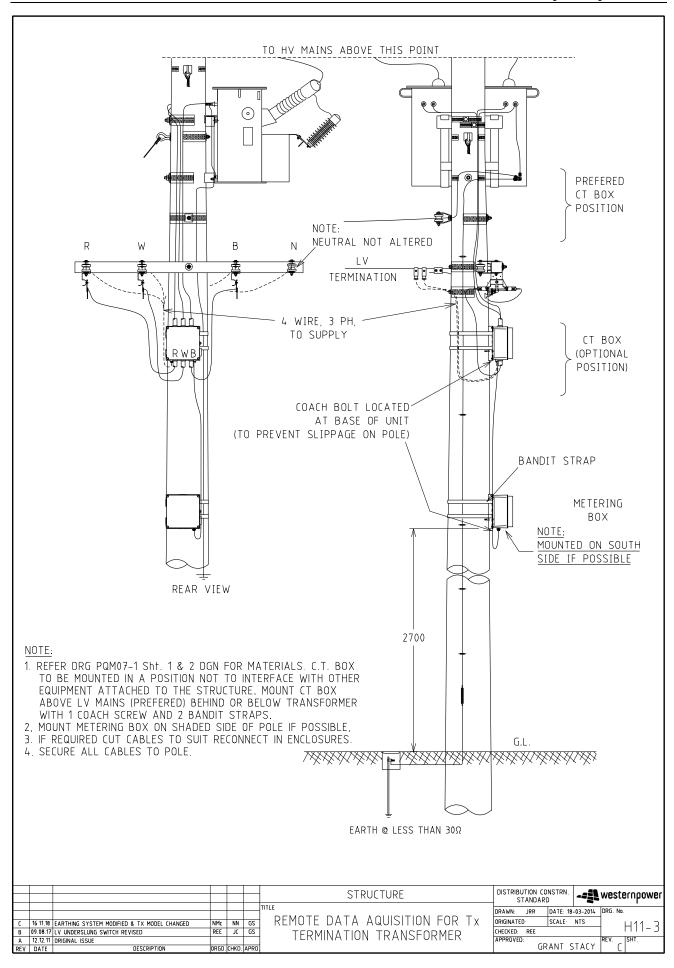


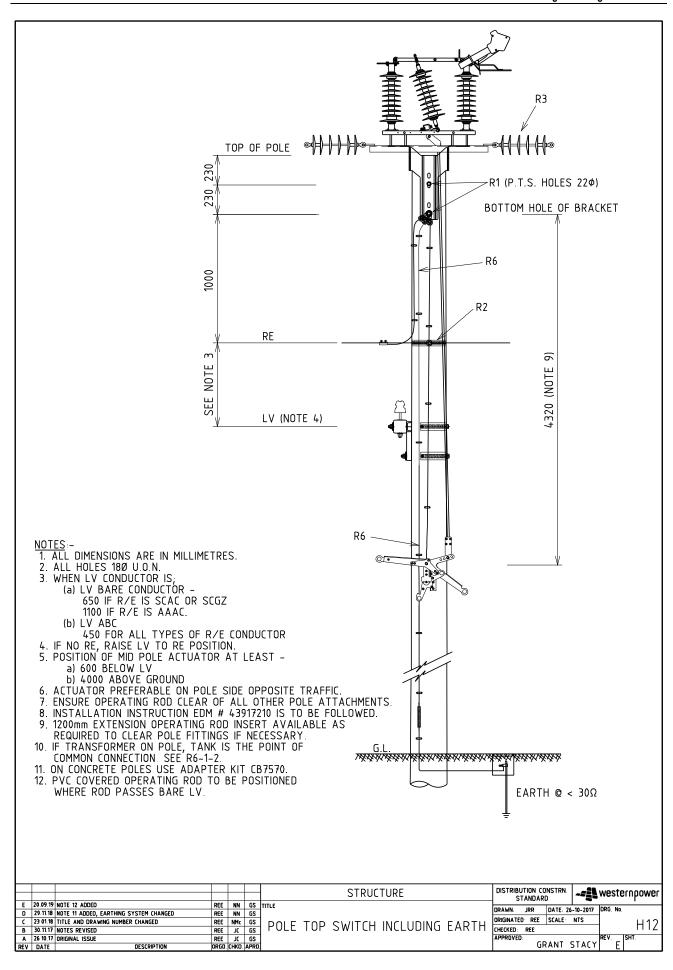


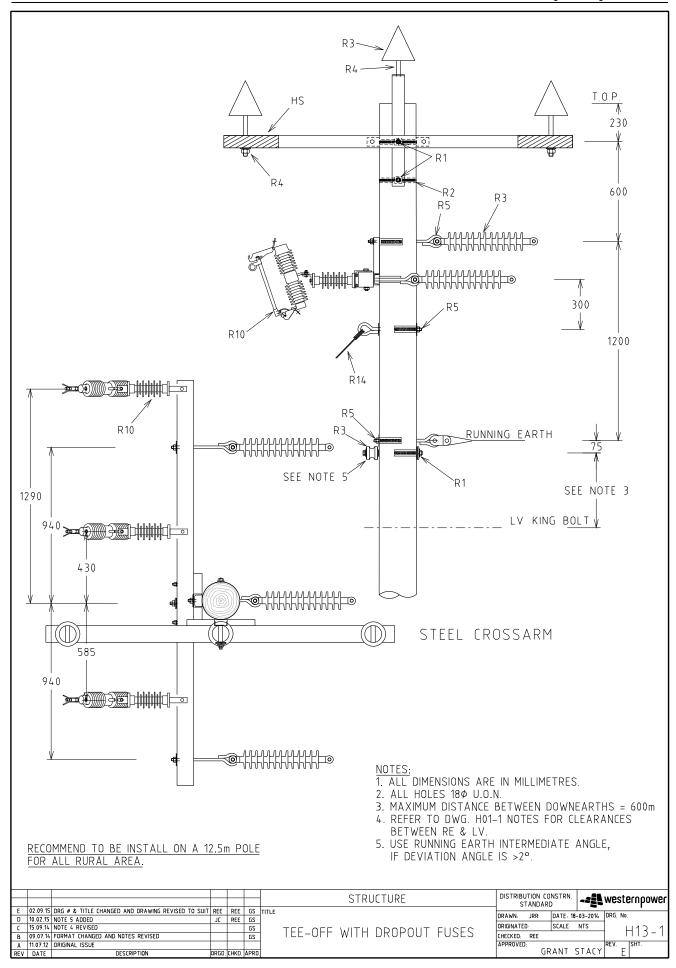


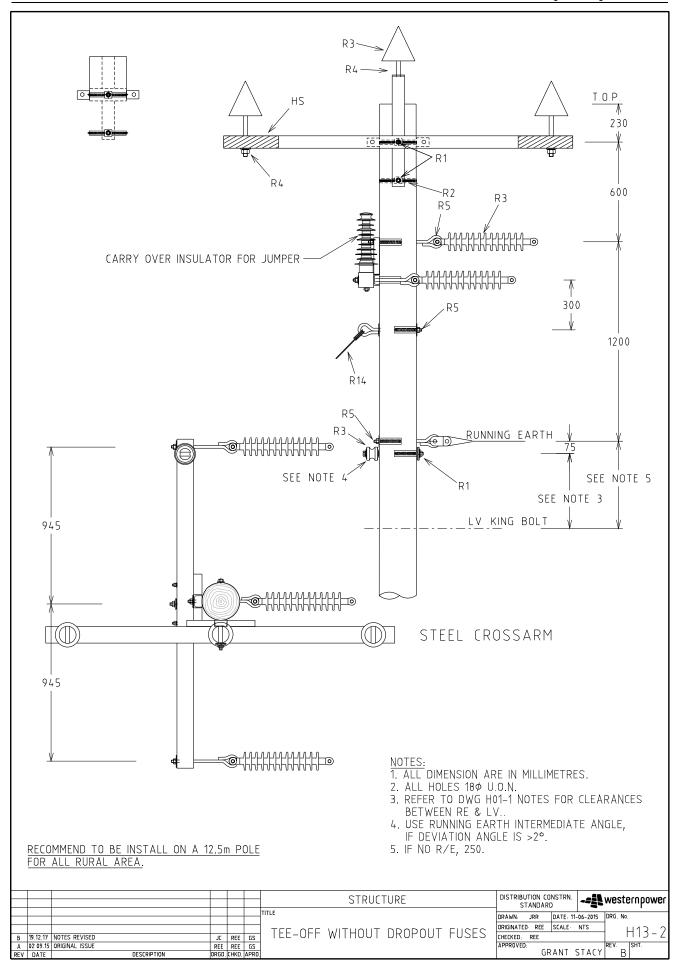


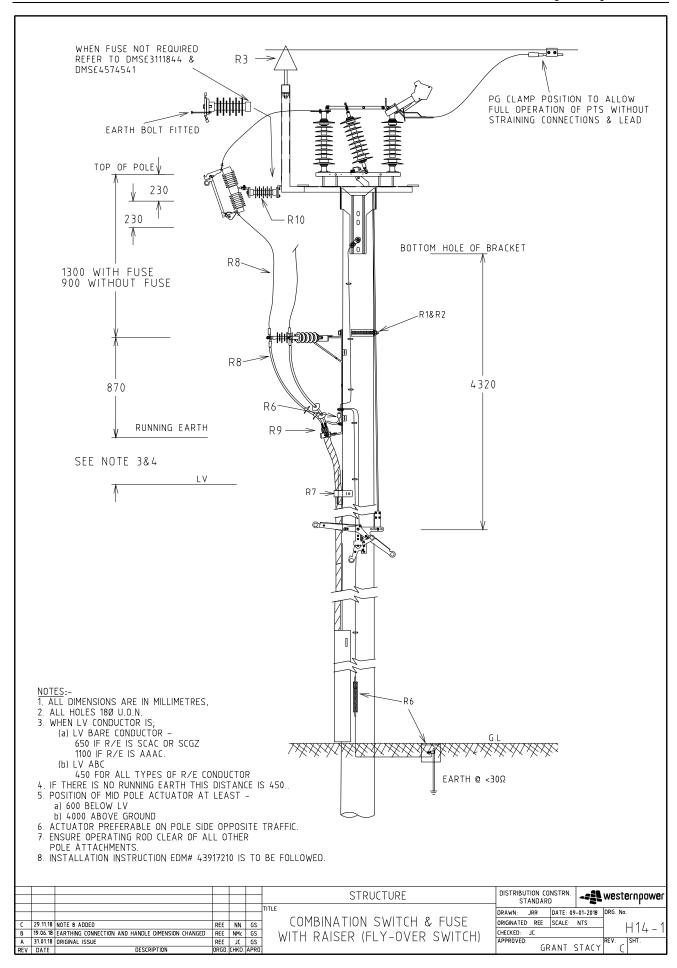


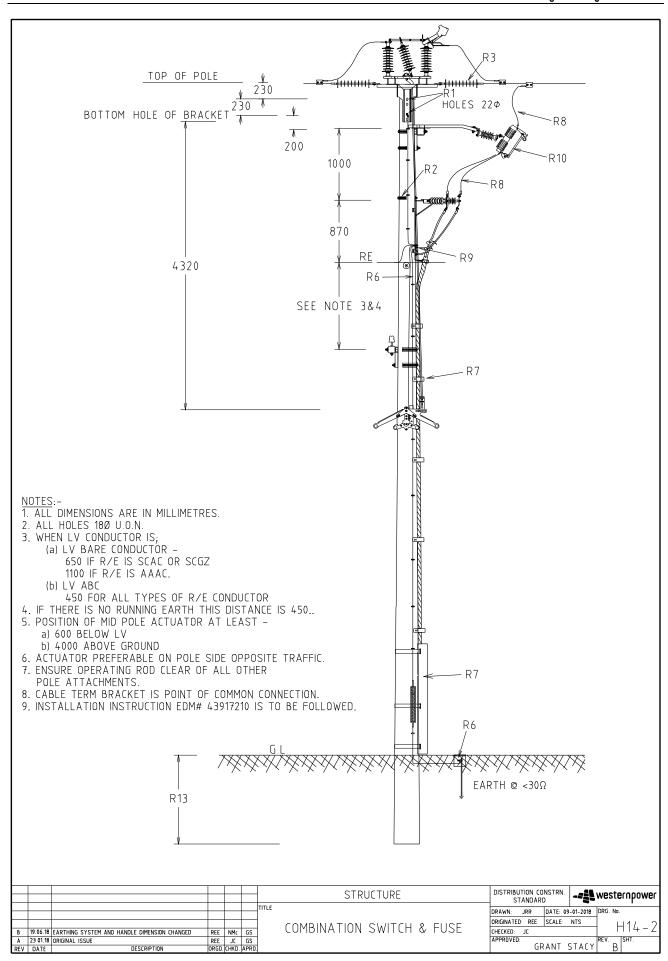


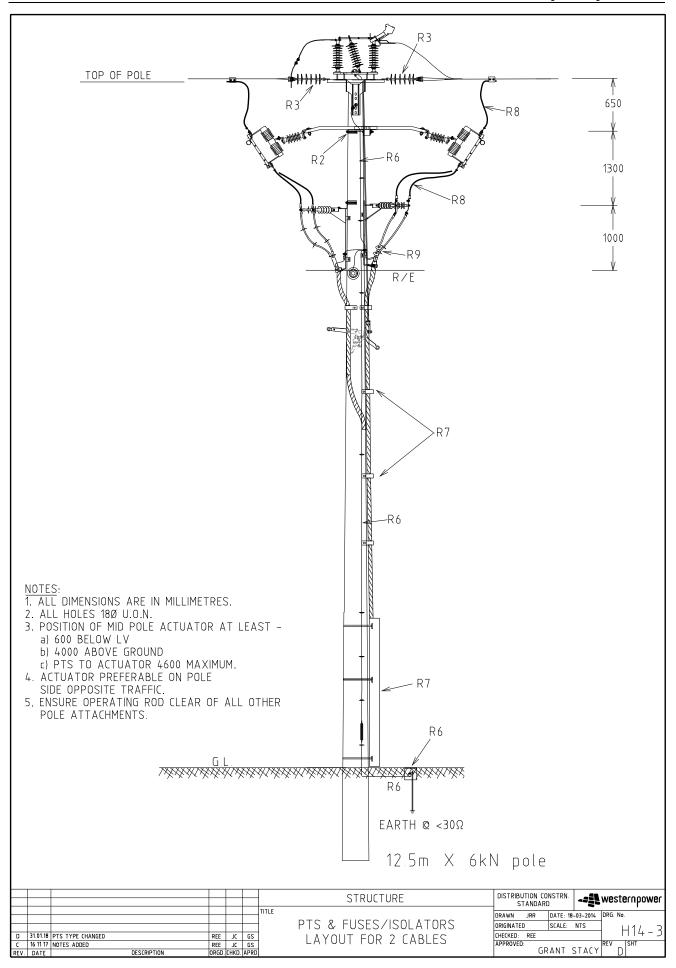


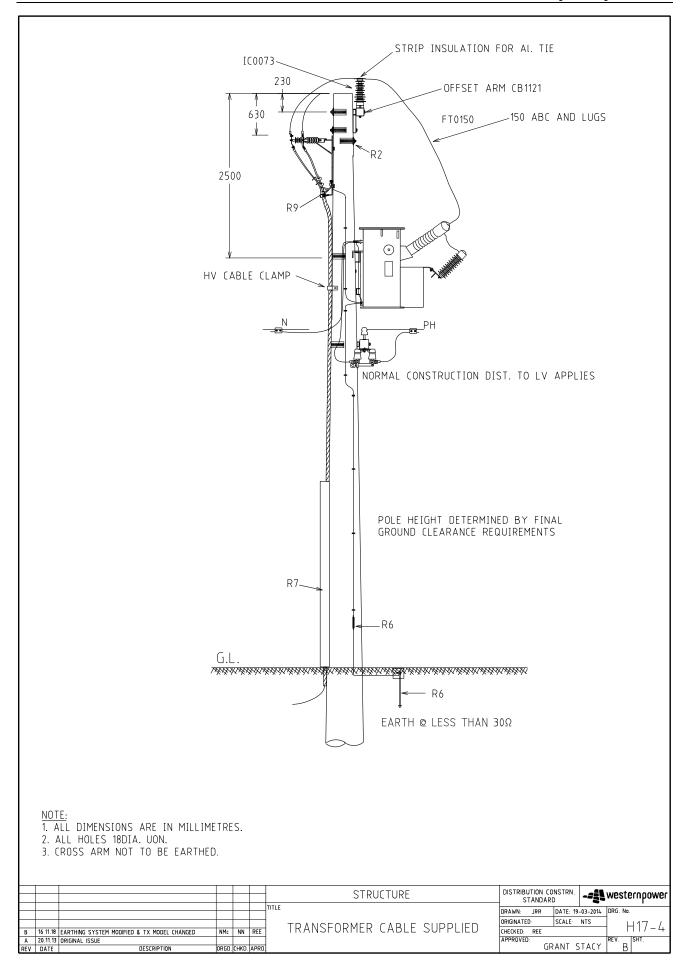


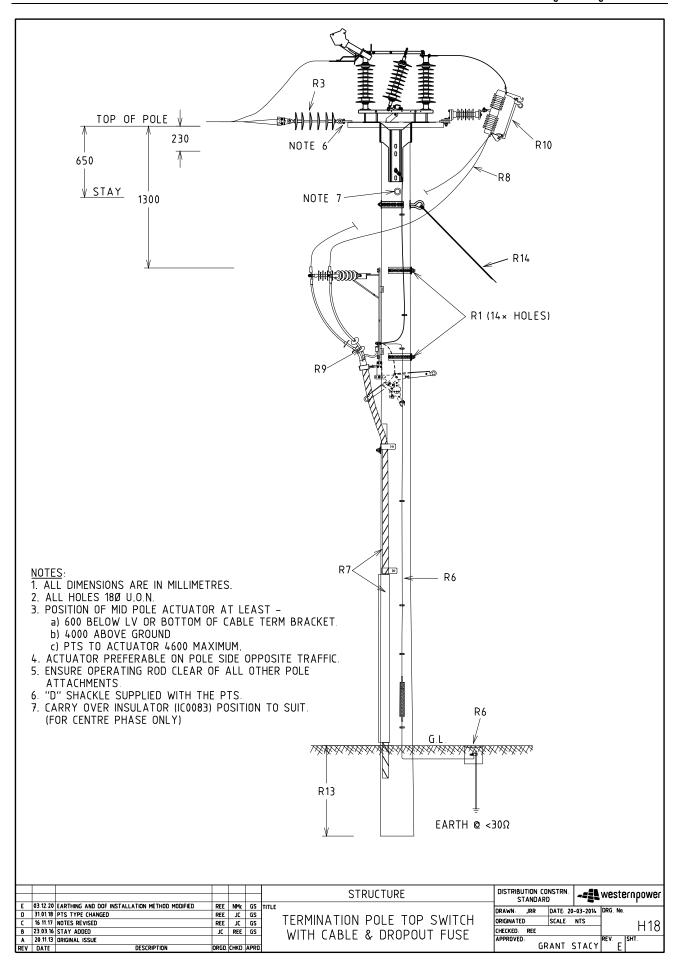


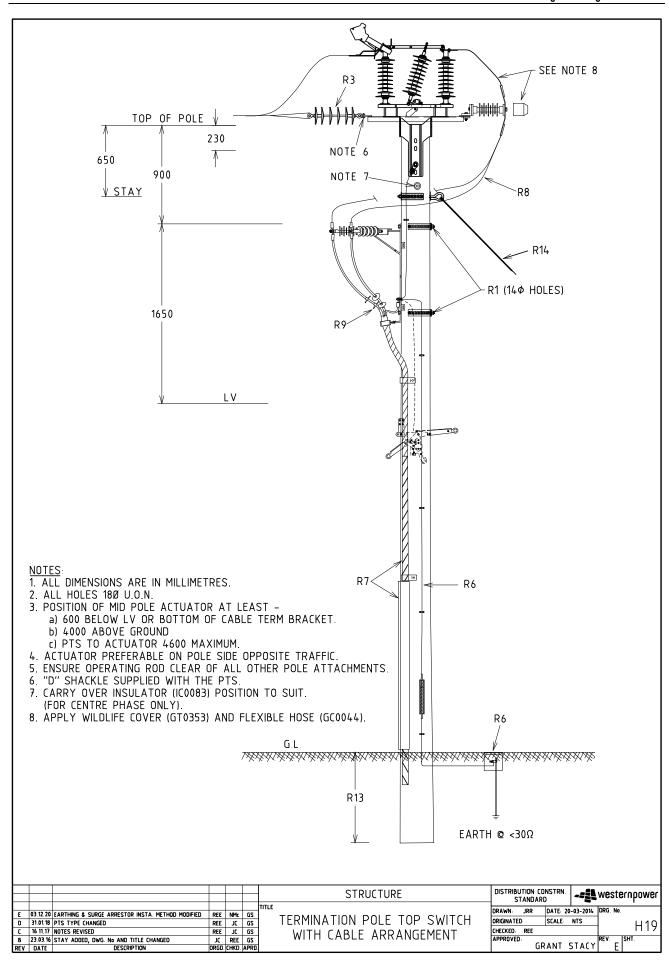


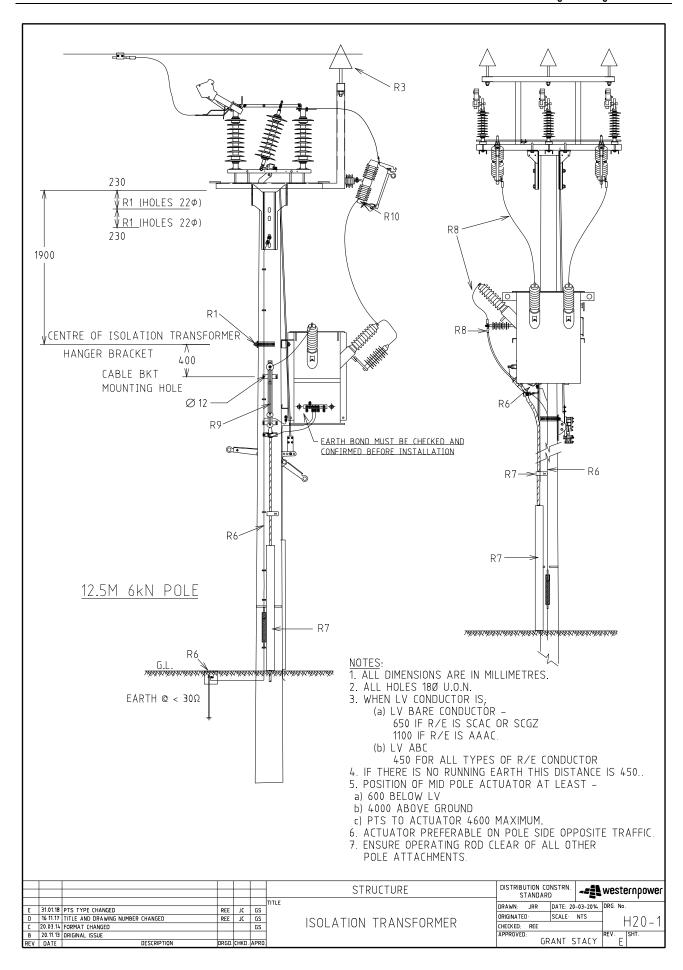


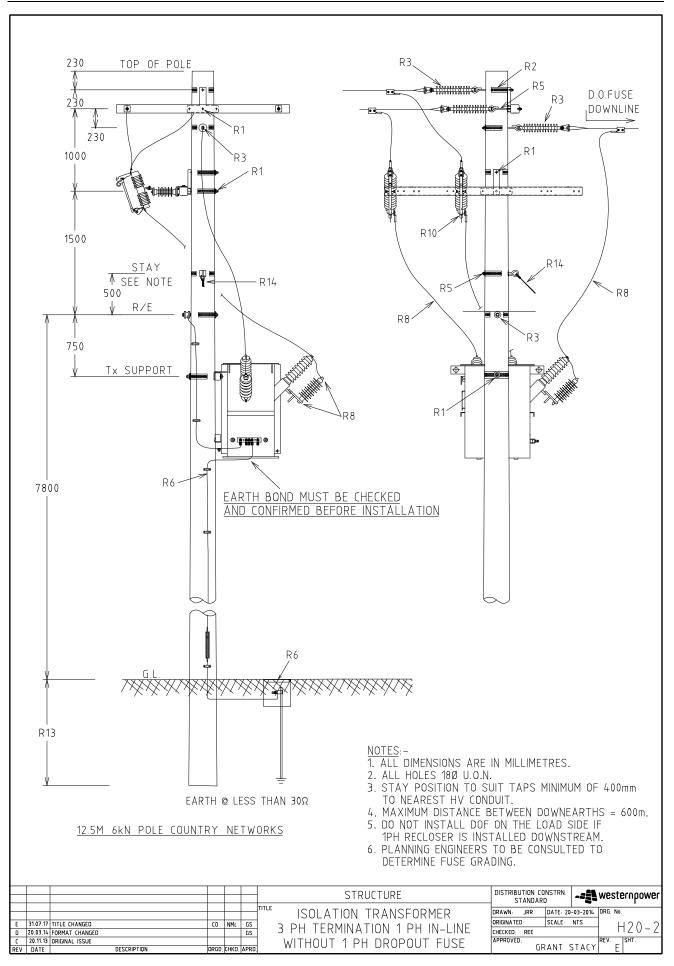


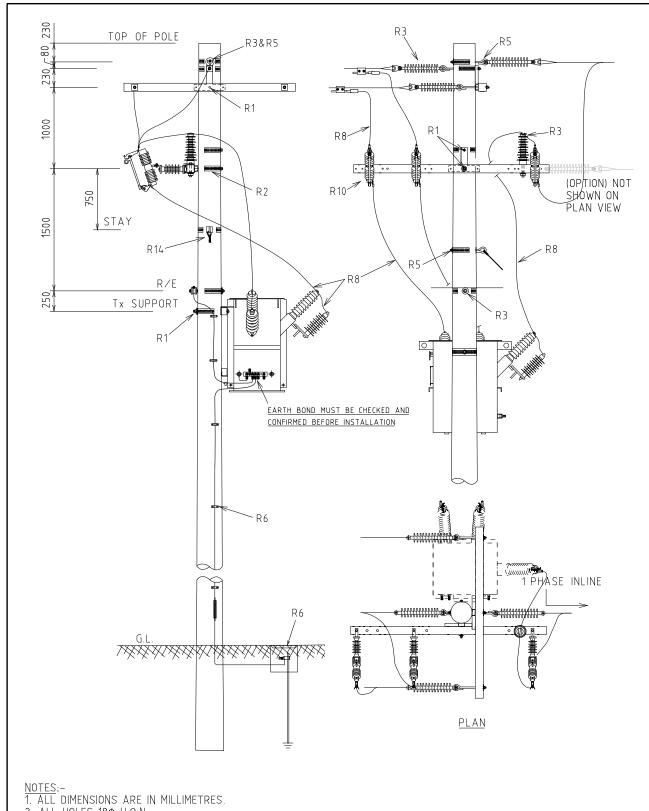






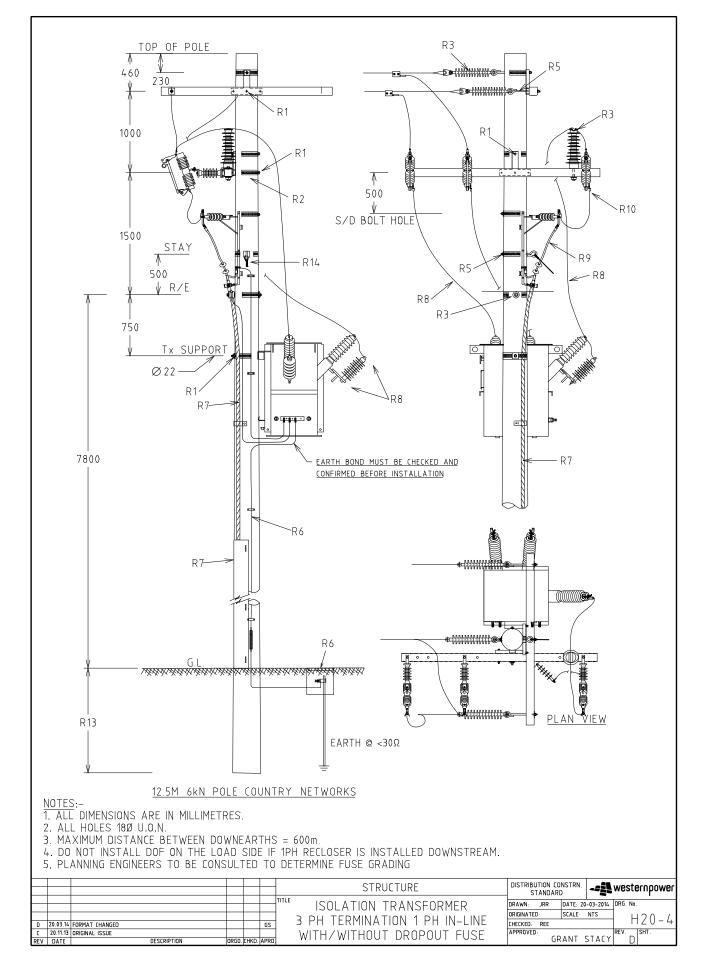


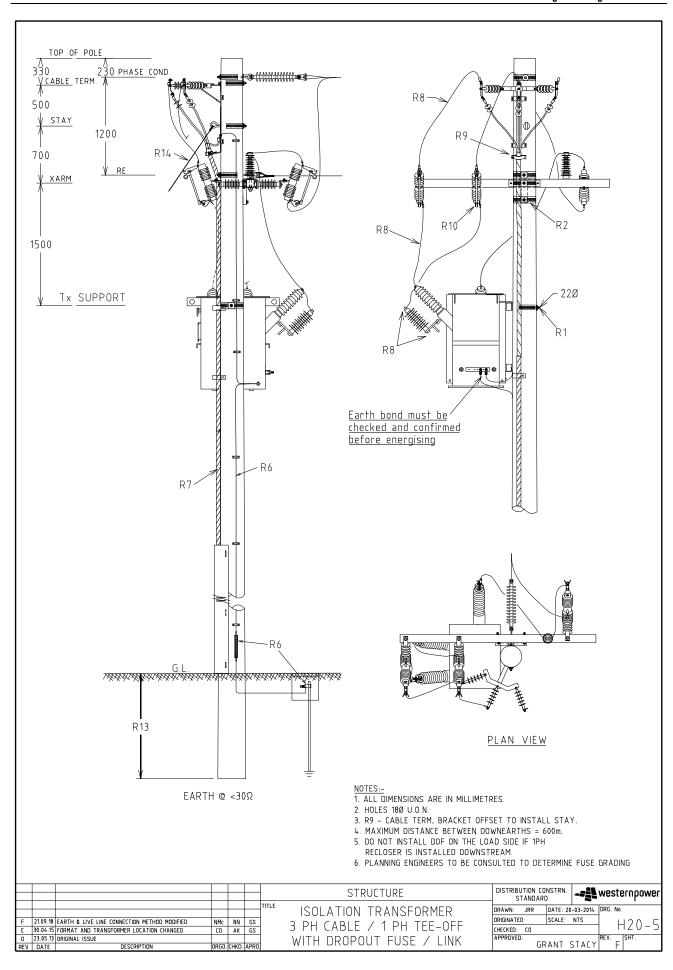


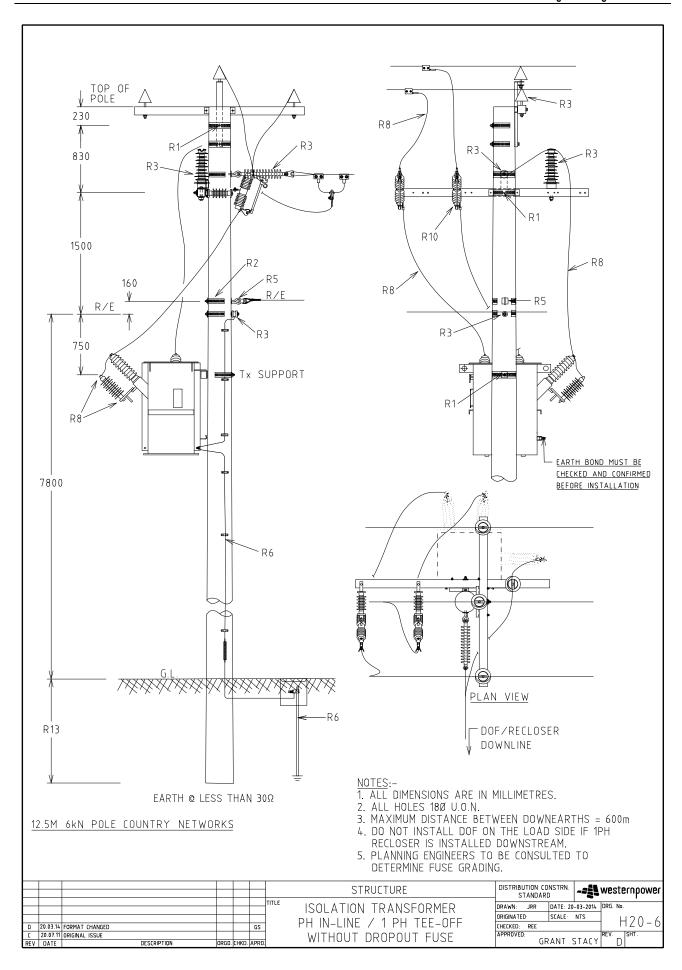


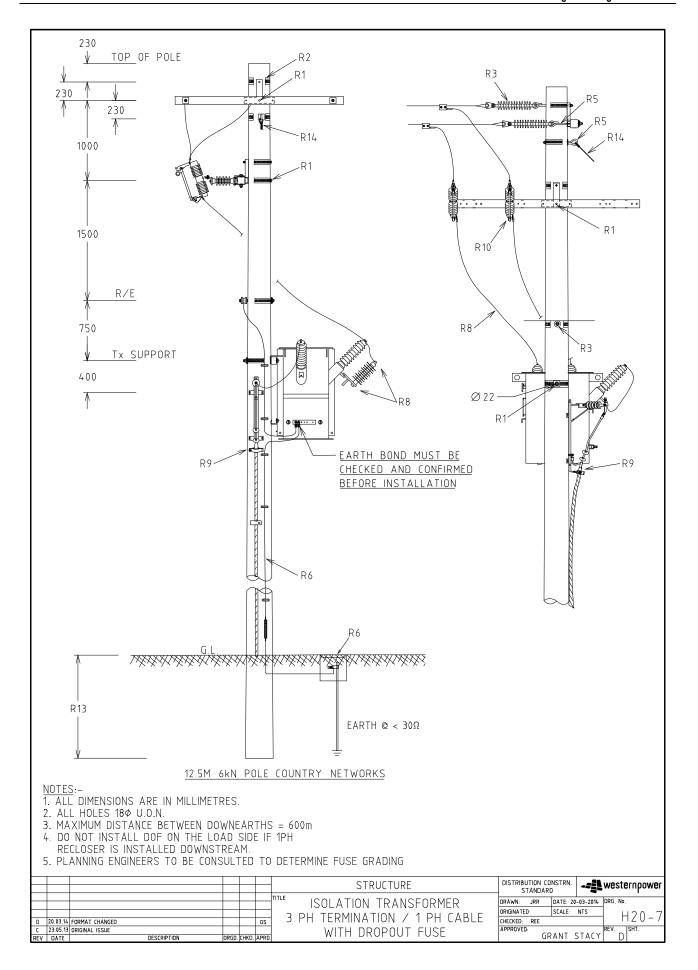
- 2. ALL HOLES 18¢ U.O.N.
  3. MAXIMUM DISTANCE BETWEEN DOWNEARTHS = 600m.
  4. DO NOT INSTALL DOF ON THE LOAD SIDE IF 1PH RECLOSER IS INSTALLED DOWNSTREAM.
  5. PLANNING ENGINEERS TO BE CONSULTED TO DETERMINE FUSE GRADING

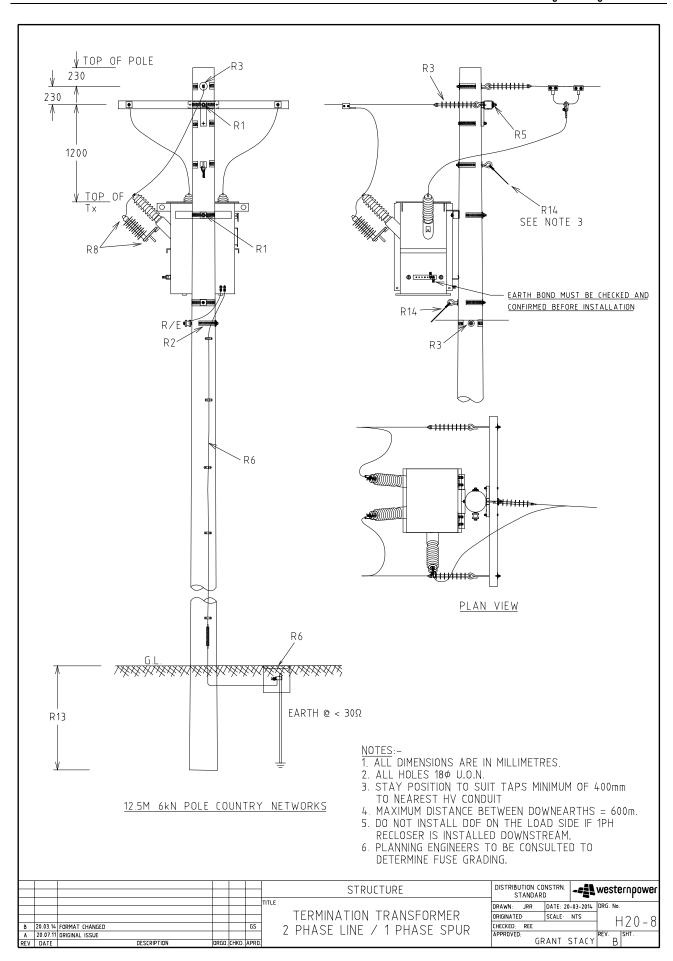
							STRUCTURE	DISTRIBUTION CONSTRN. STANDARD		<b>-=</b> € westernpower		
						TITLE	ISOLATION TRANSFORMER	DRAWN: JRR	DATE: 20		DRG. No.	
							3 PH TERMINATION 1 PH IN-LINE	ORIGINATED	SCALE	NTS	H20-3	
D	20.03.14	FORMAT CHANGED	(0	REE	GS		JIII ILIVIIIIVATION IIII IIV-LINL	CHECKED: REE			''2	
С	20.11.13	ORIGINAL ISSUE				]	WITH DROPOUT FUSE	APPROVED:	CDANIT		REV. SHT.	
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRD		WITH BROLDOL 103E		GRANT !	STACY	U	

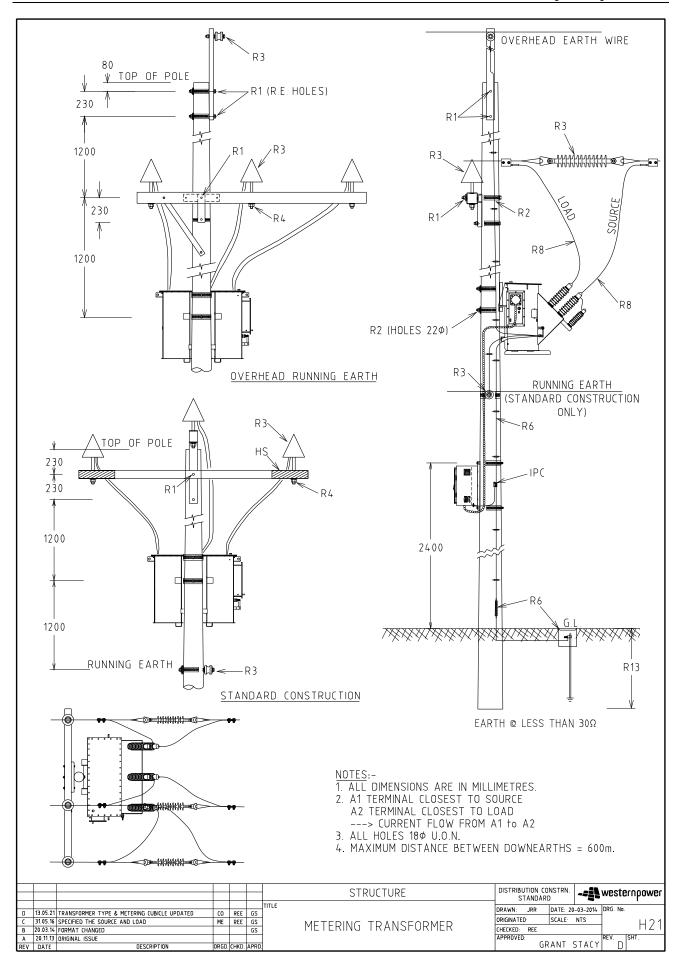


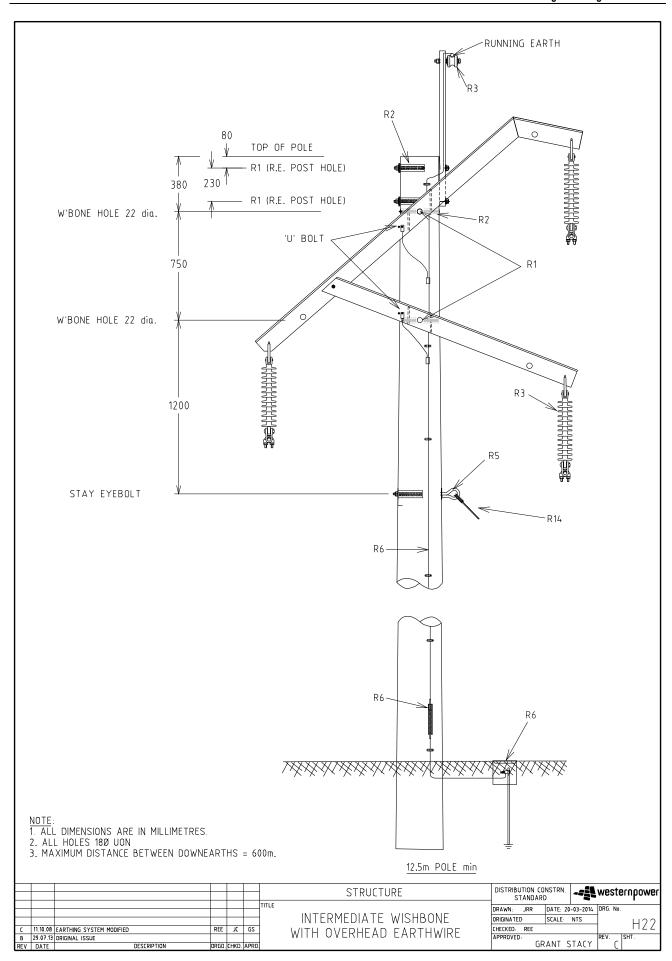


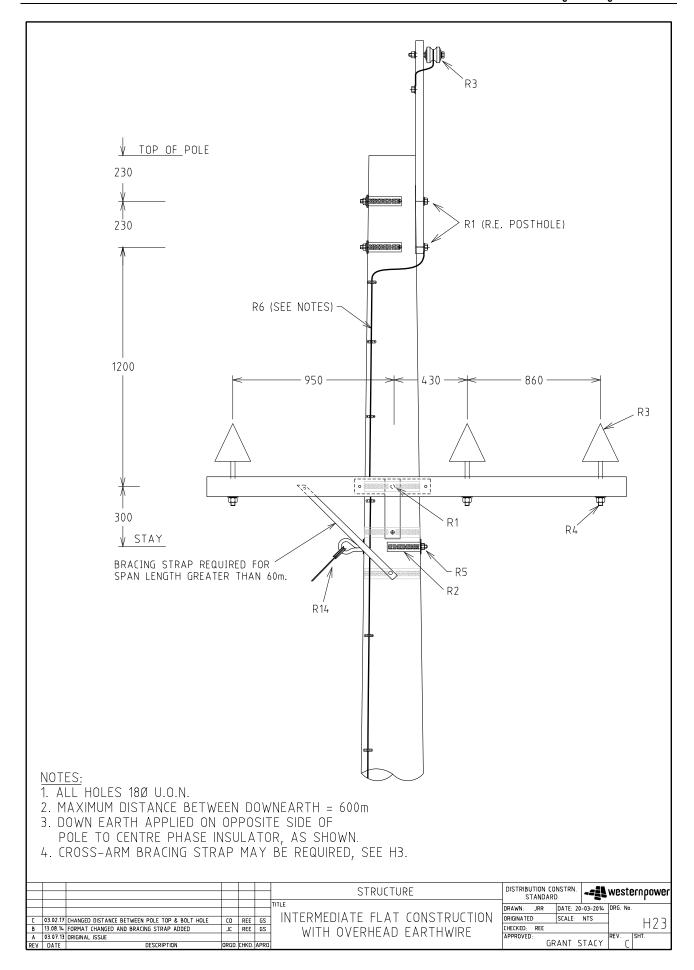


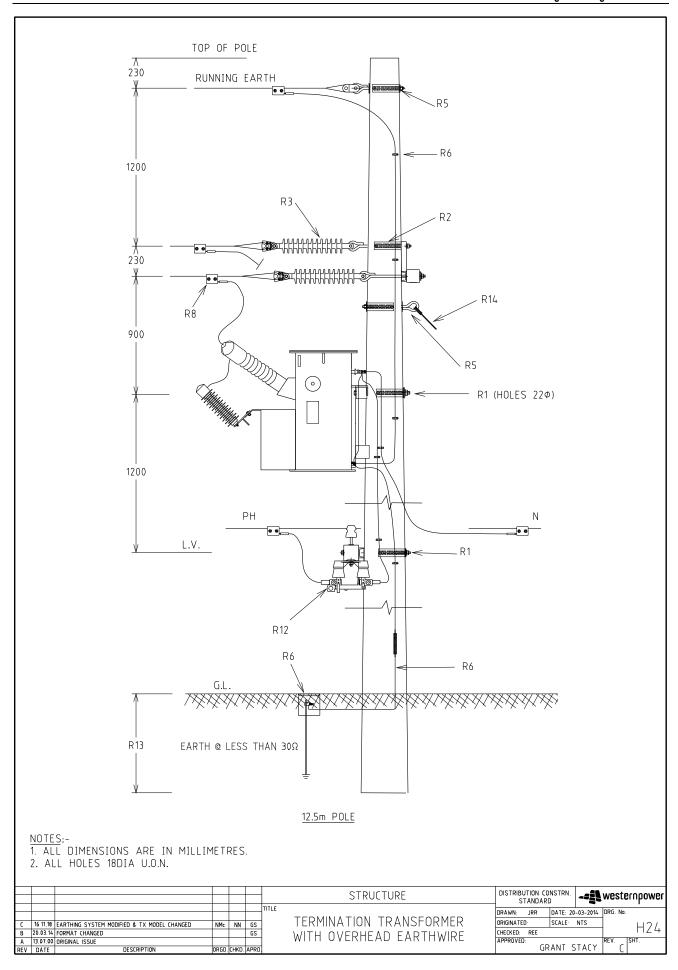


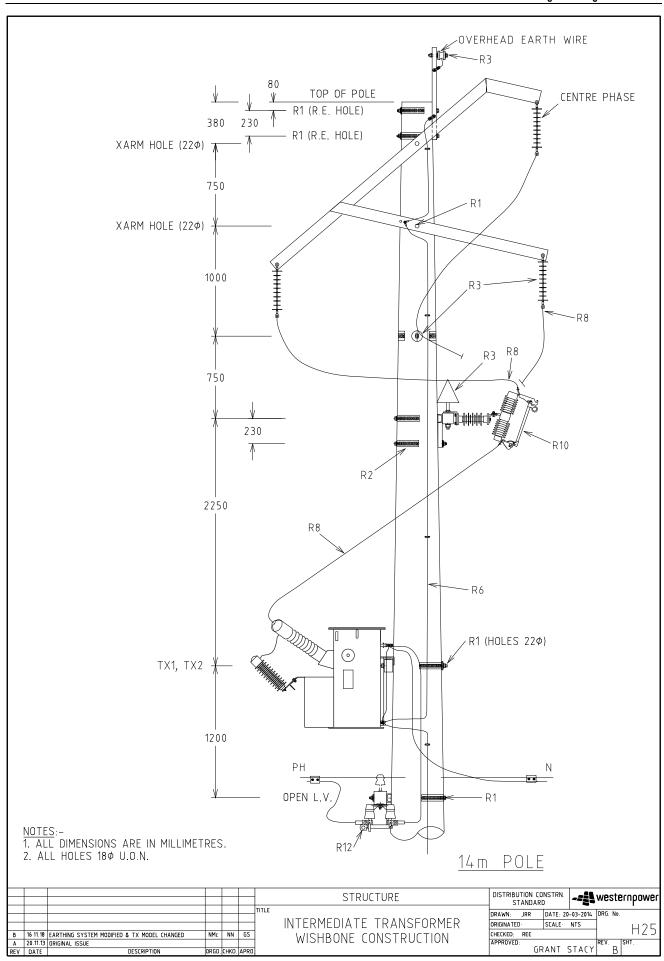


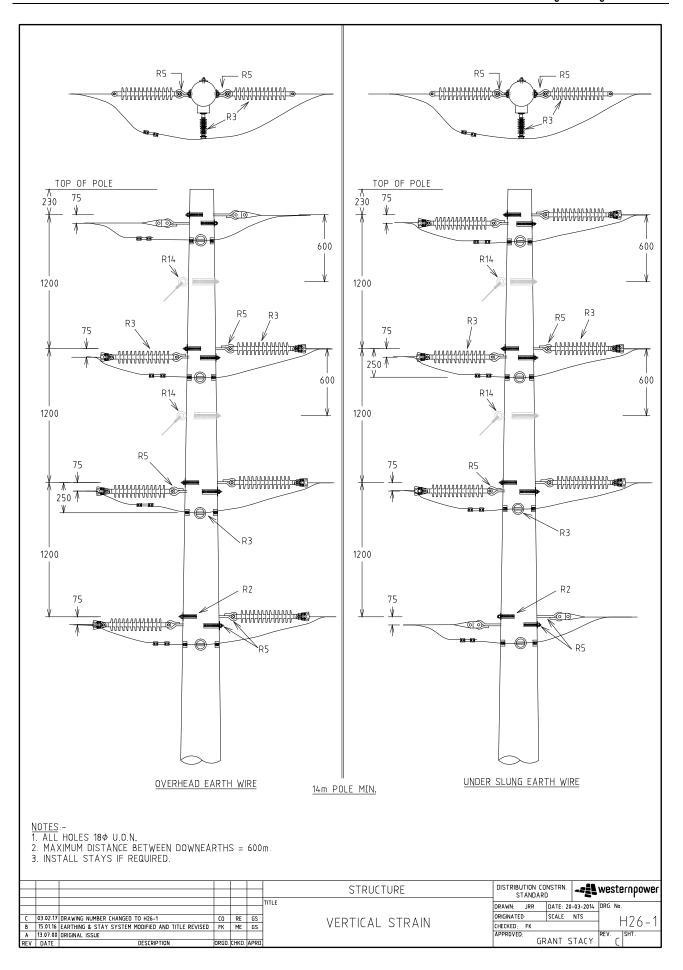


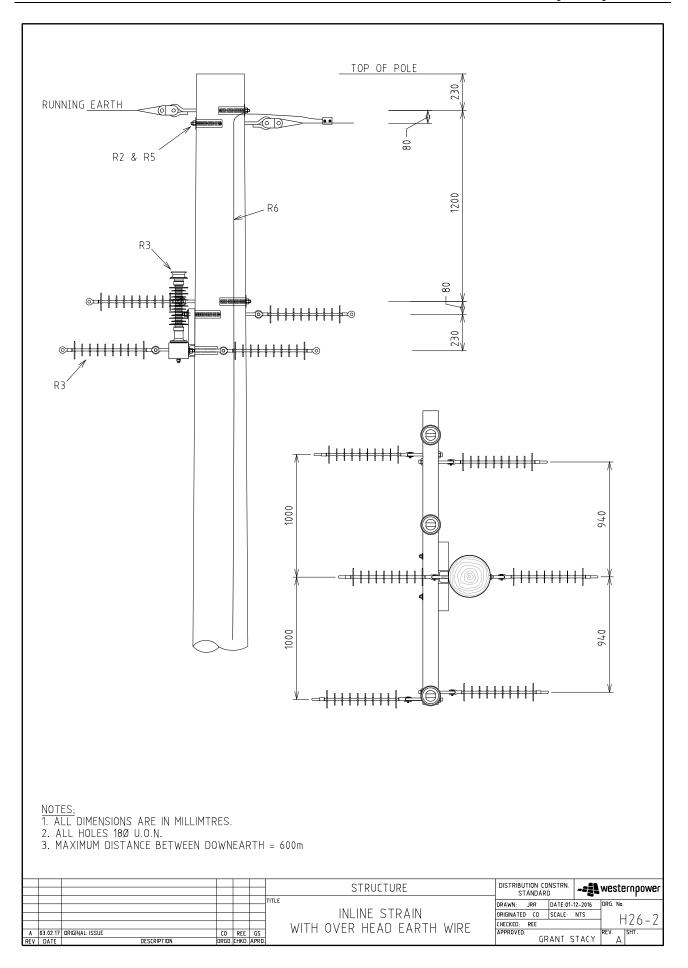


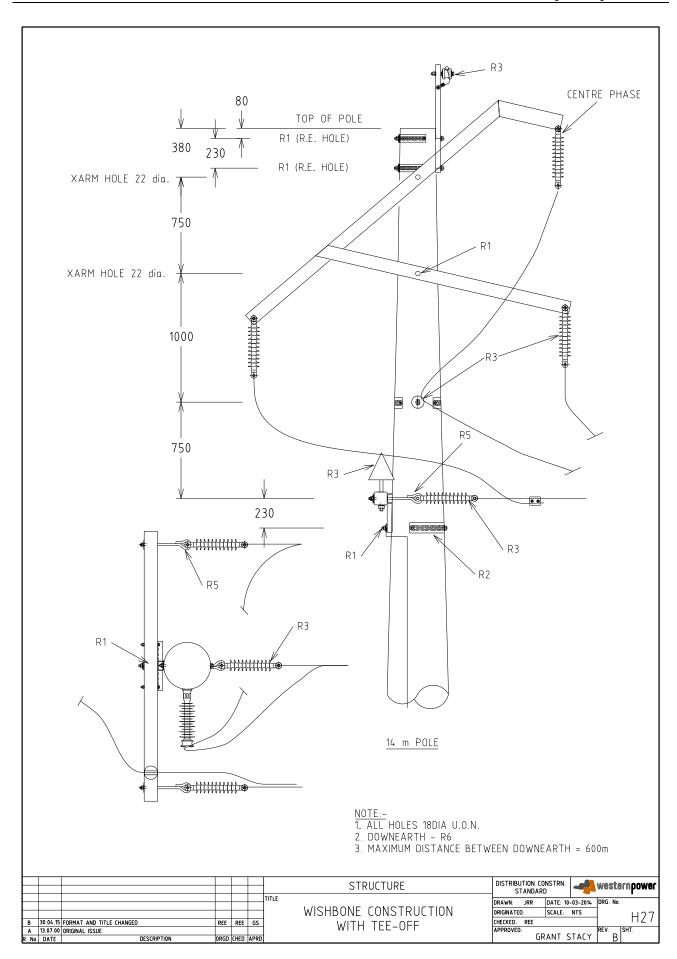


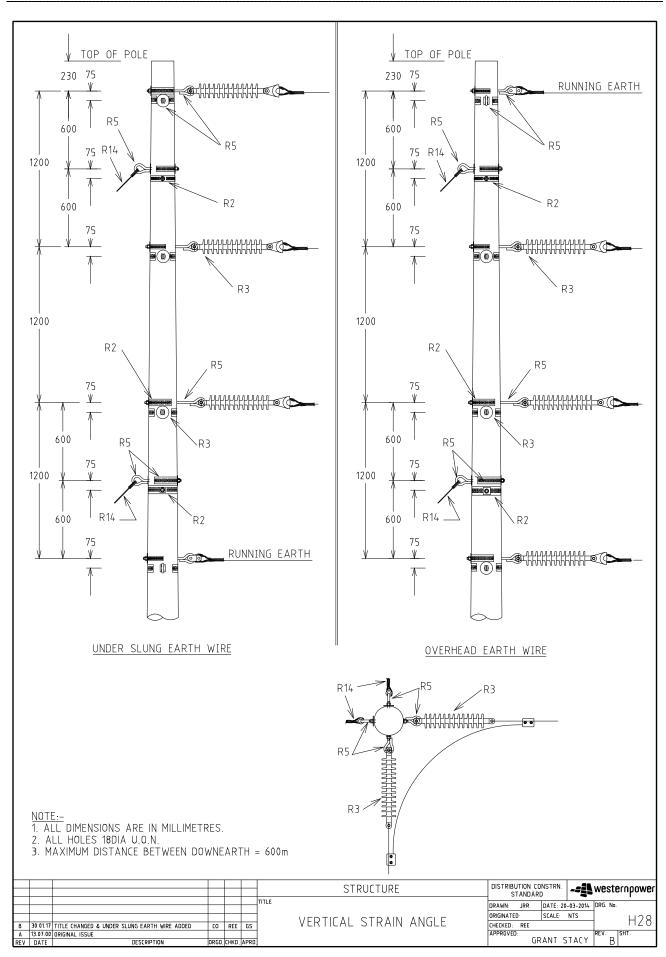


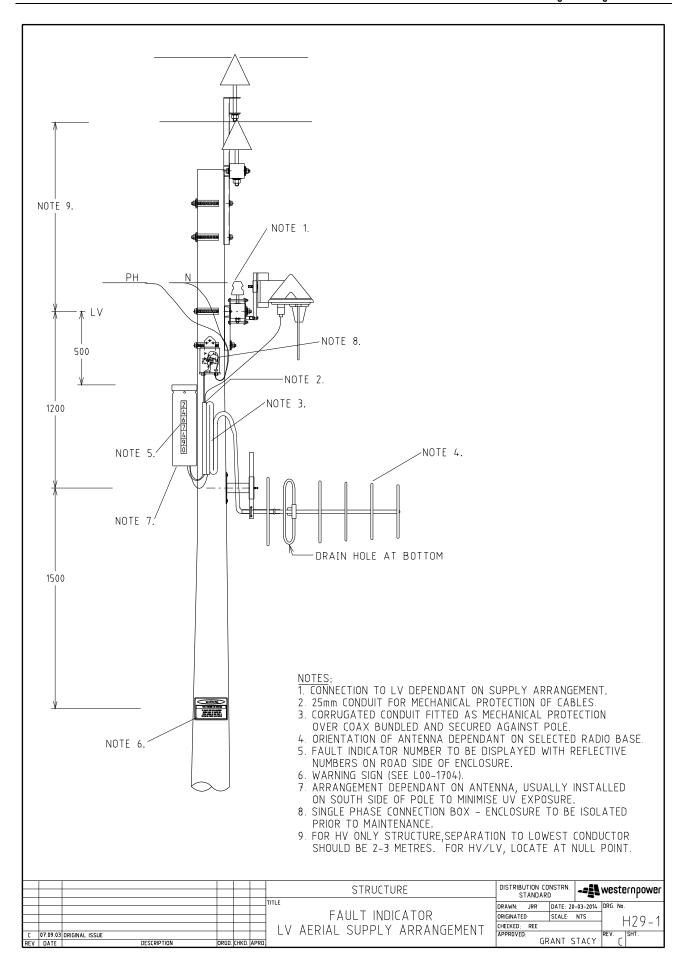


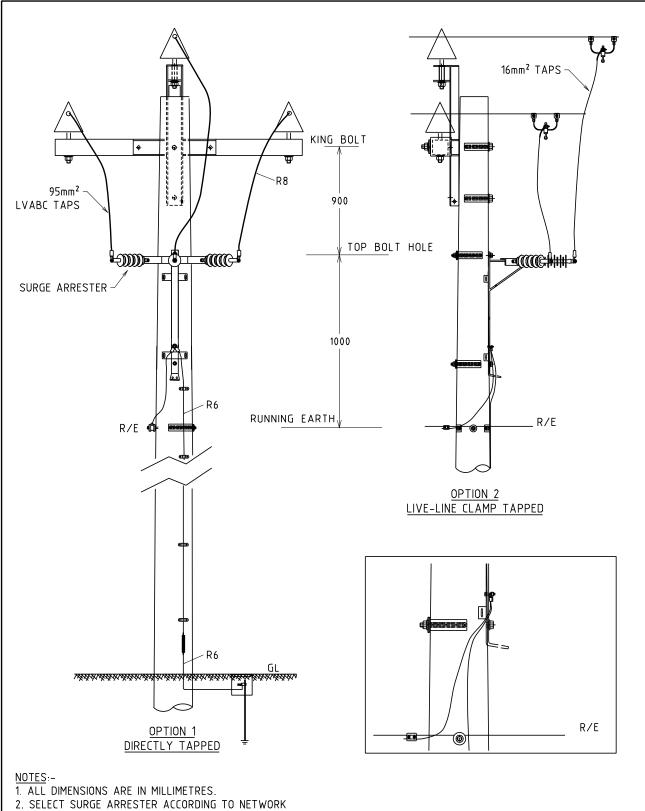






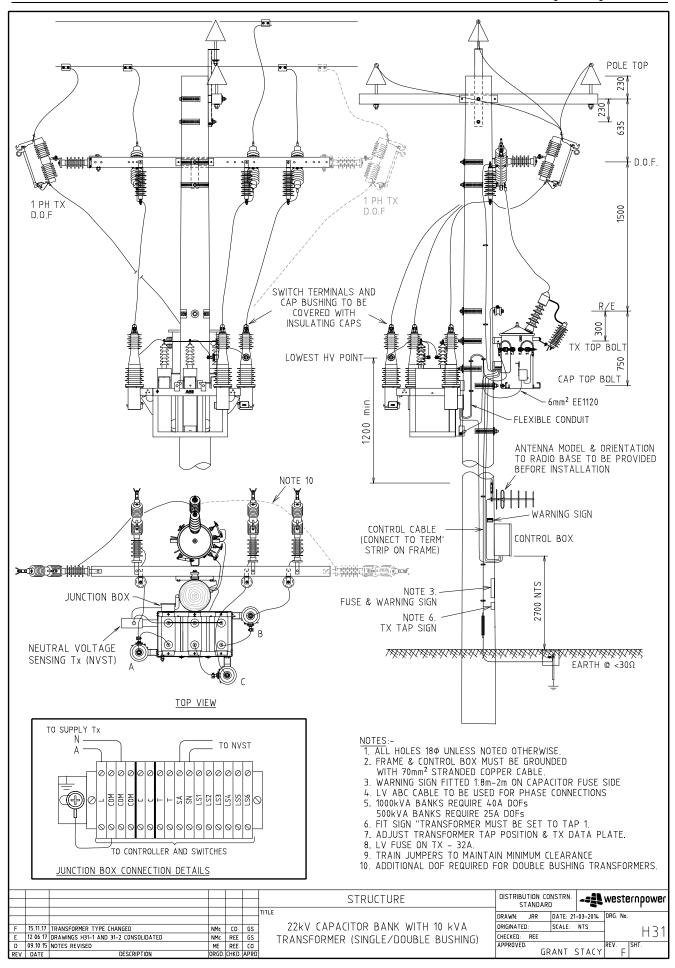


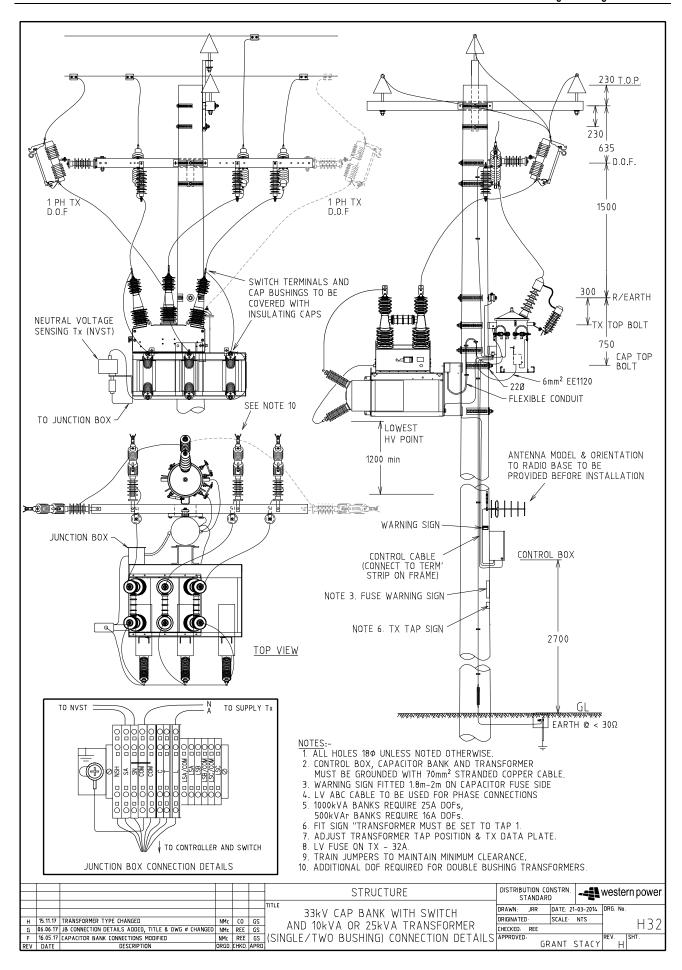


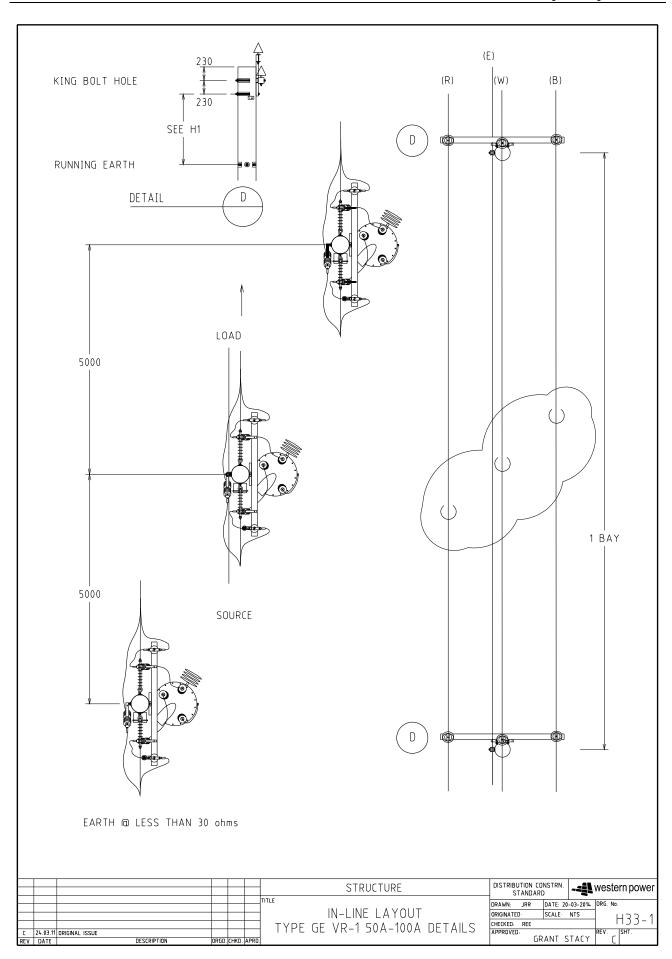


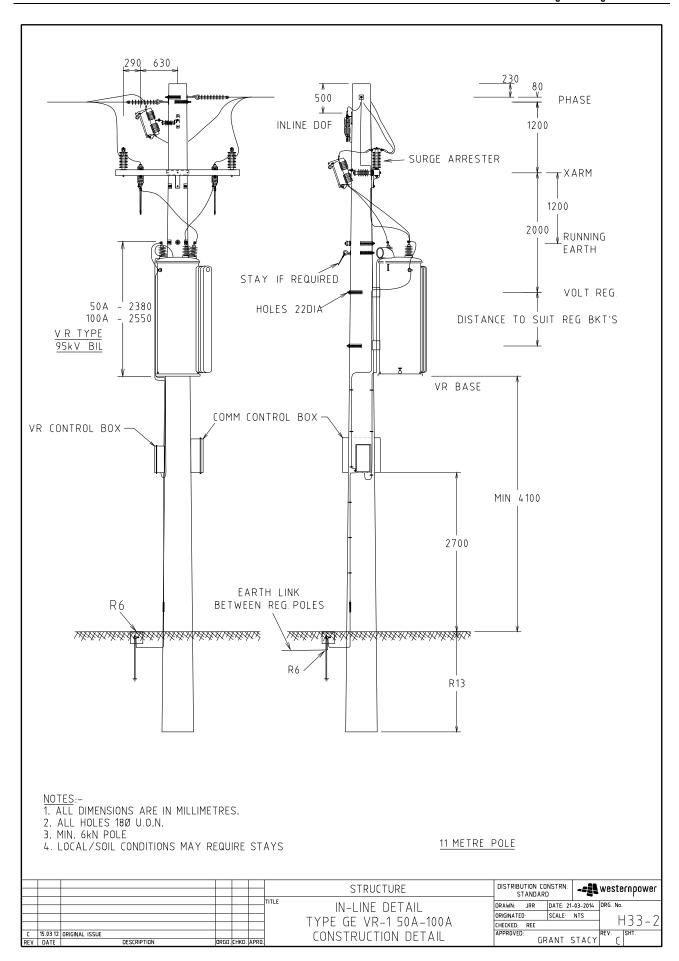
- VOLTAGE AND TO BE SPARK PRODUCTION CLASS-A.
- 3. RUNNING EARTH AND DOWN EARTH CONNECTED TO SURGE ARRESTER BRACKET

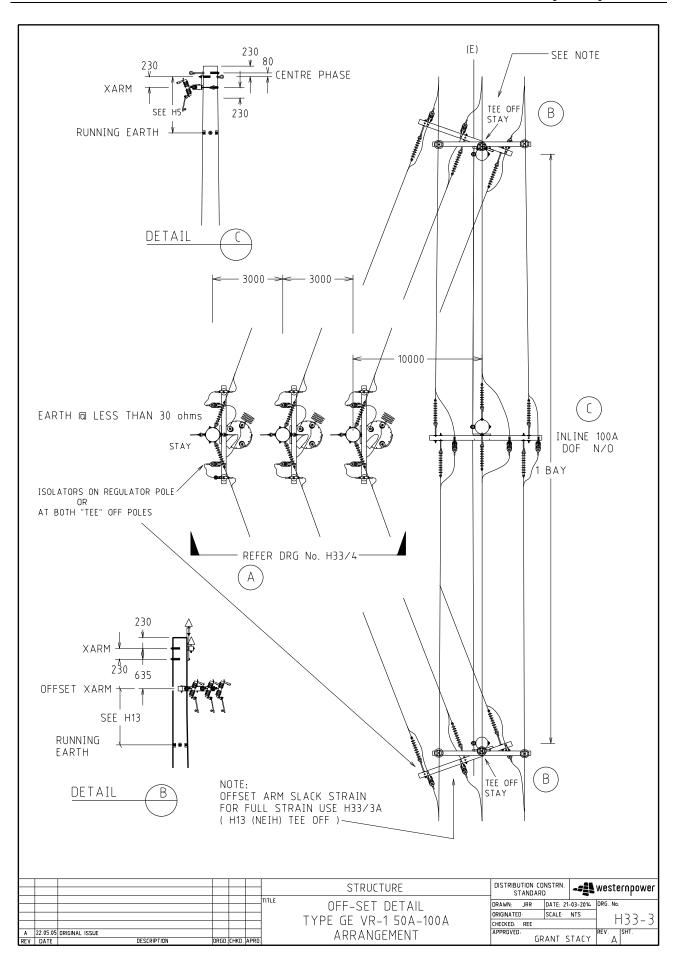
						STRUCTURE	DISTRIBUTION CONSTRN. STANDARD		-= <b>!!</b> w	esternpower
$\vdash$				_	-	TITLE	DRAWN: JRR	DATE: 20	-03-2014 DI	RG. No.
$\vdash$				_	_	SURGE ARRESTER	ORIGINATED	SCALE	NTS	─ <b>.</b>
<b>—</b>	2/ 02 21	ARTICUS TITLE ARRES	BP	NMc	GS	4	CHECKED REE	JUNE	1113	H 3 () I
		OPTIONS TITLE ADDED	DP	NMC	us.					
В	07 10 11	ORIGINAL ISSUE					APPROVED:		RE RE	V SHT
REV	DATE	DESCRIPTION	ORGO	CHKD.	APRO		I GR	ANT S	STACY	U

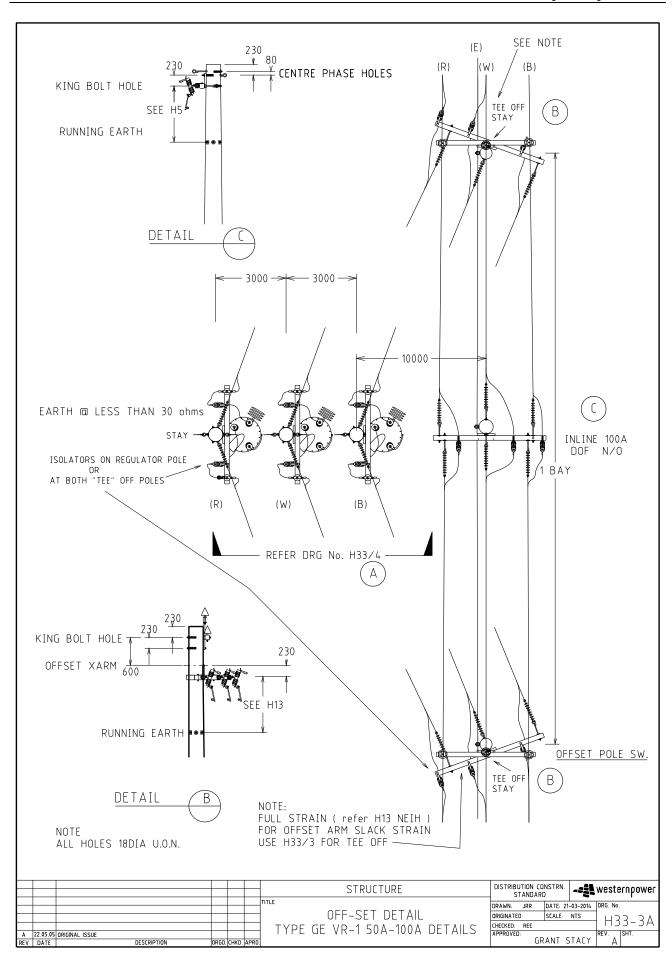


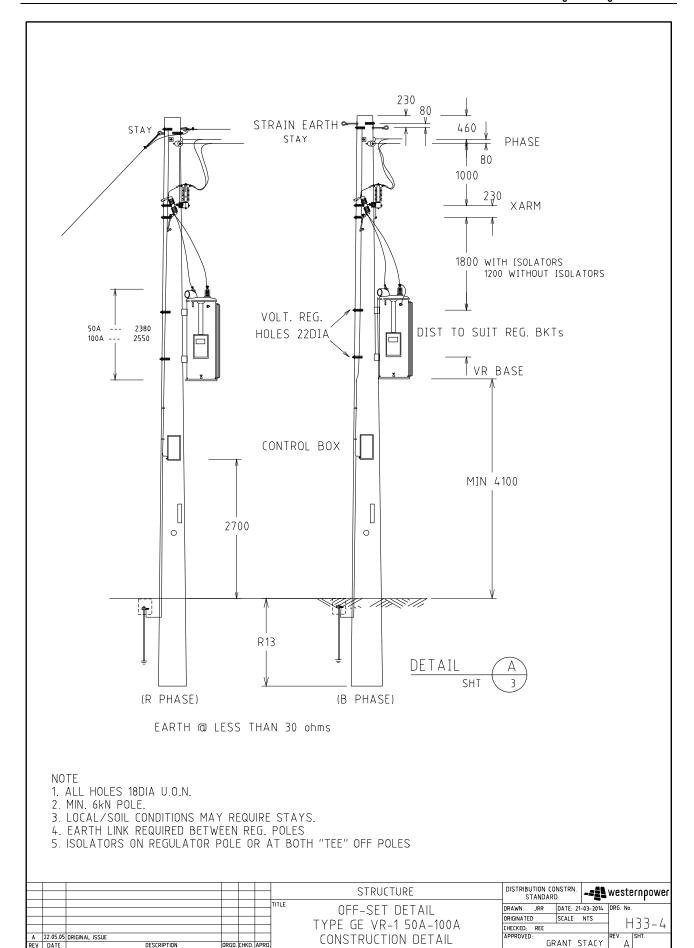


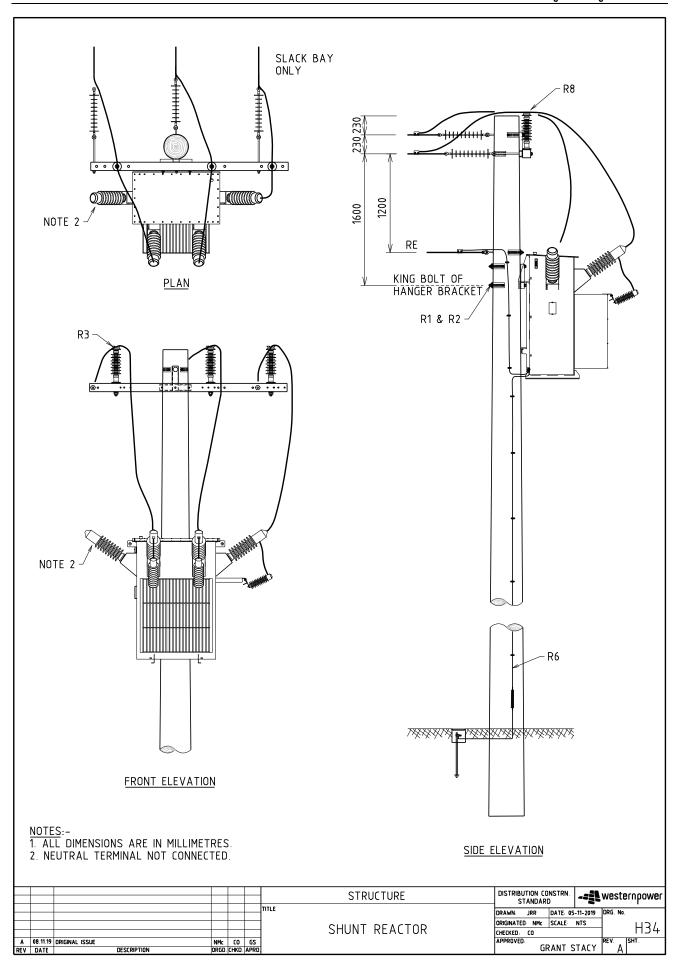


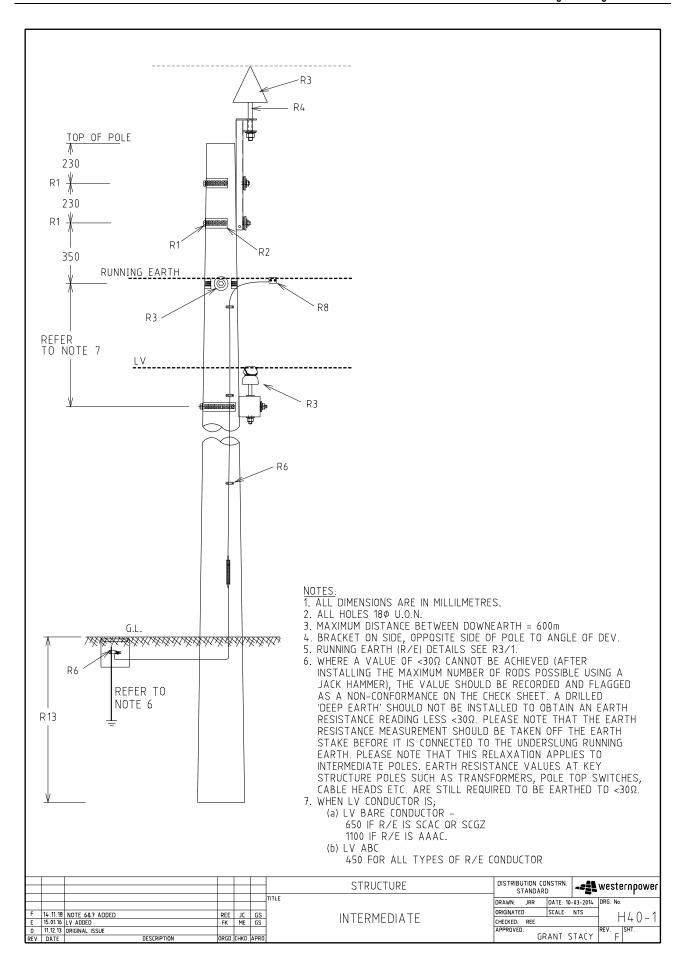


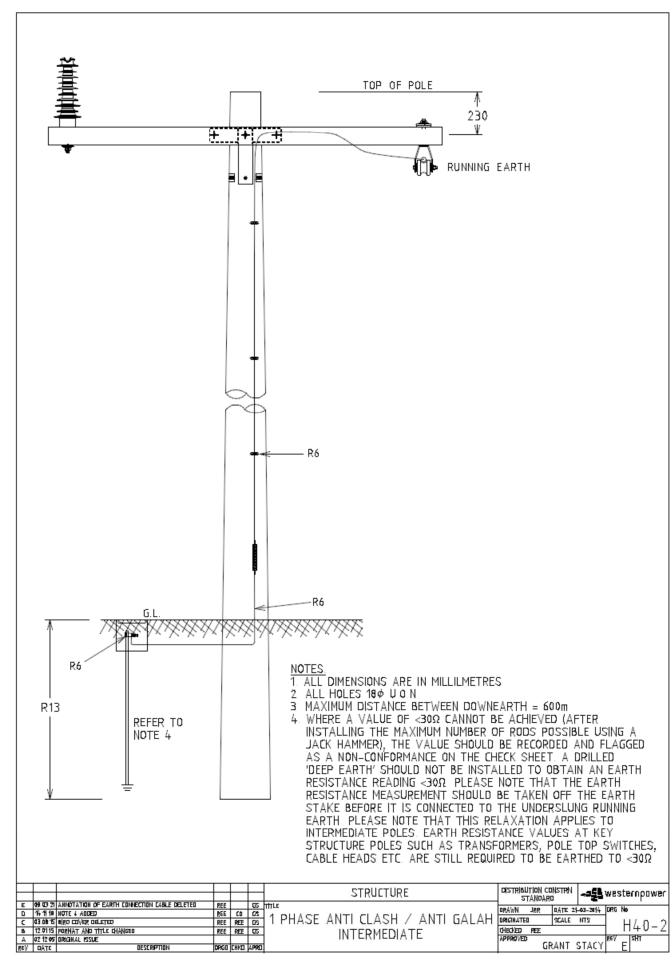


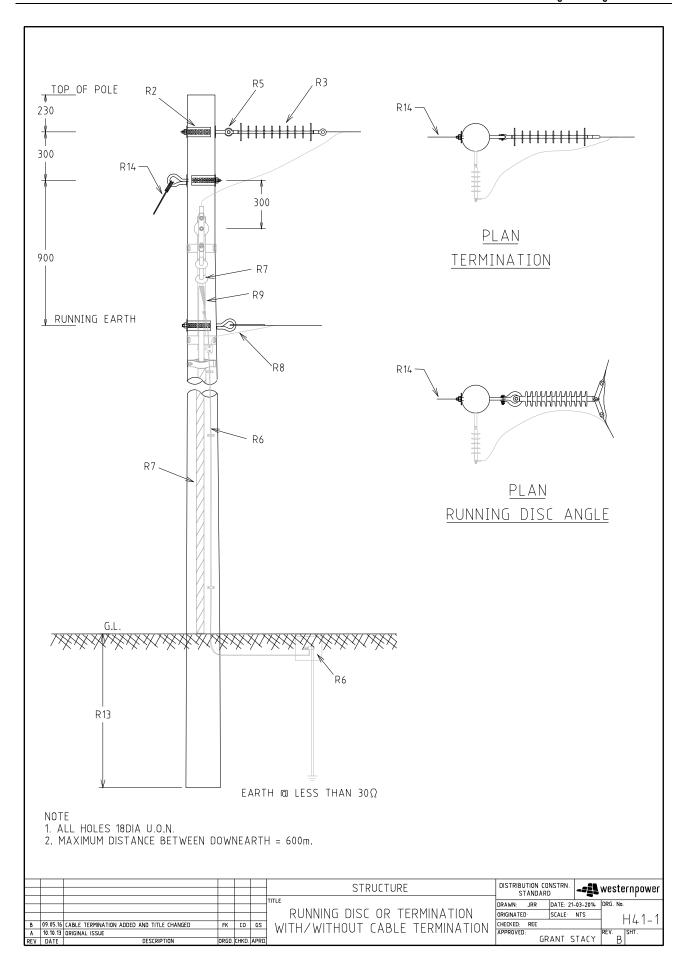




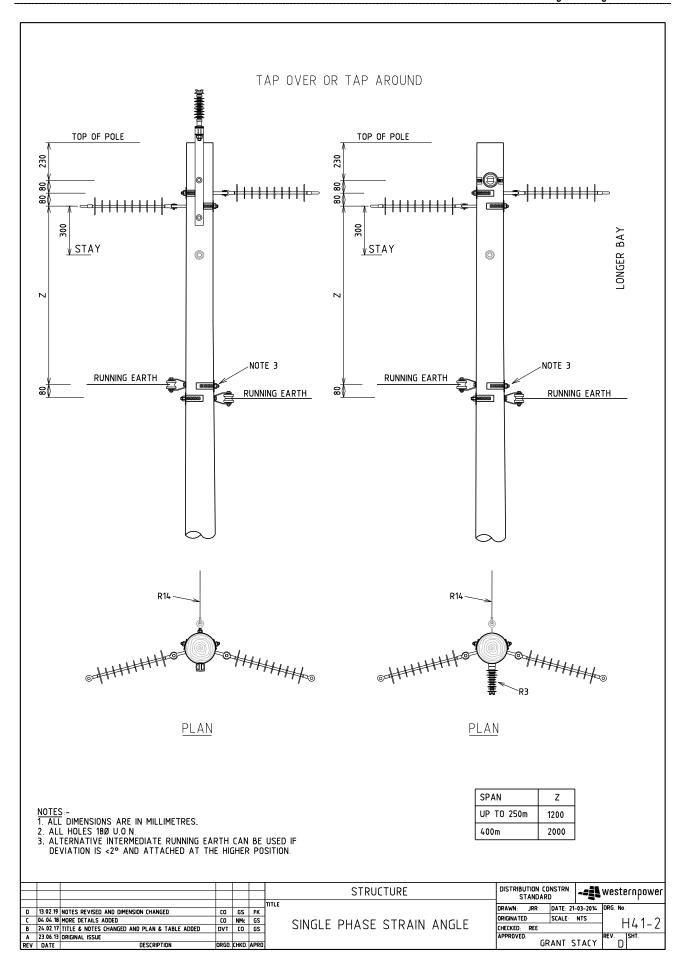


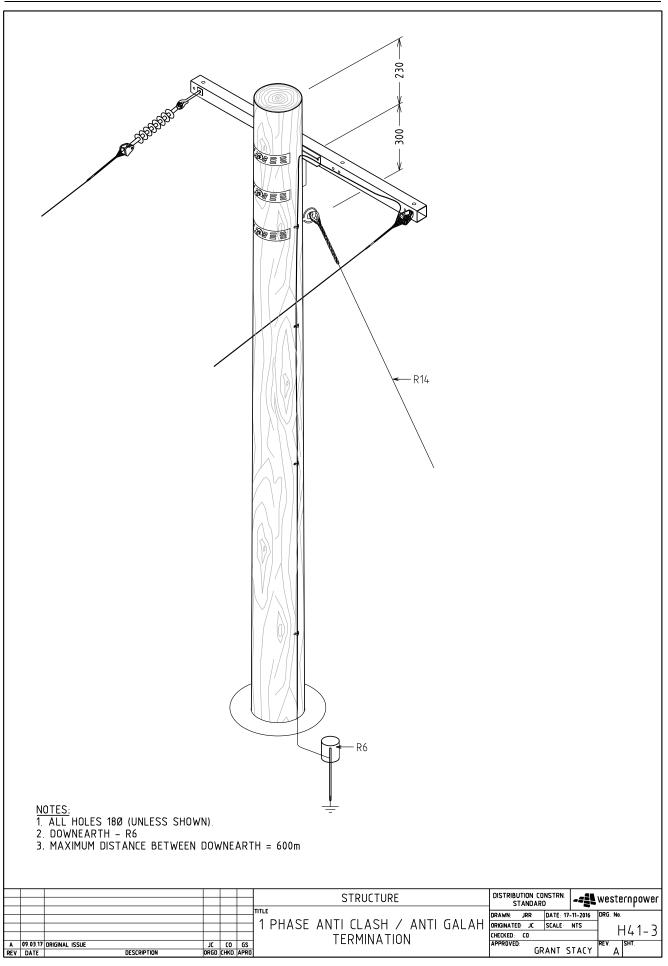


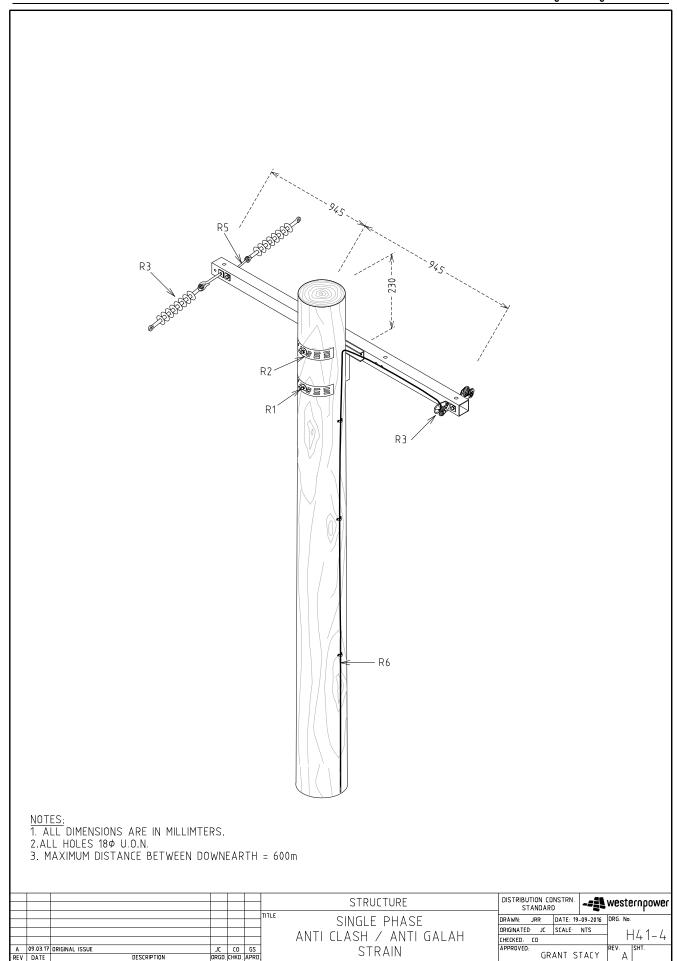


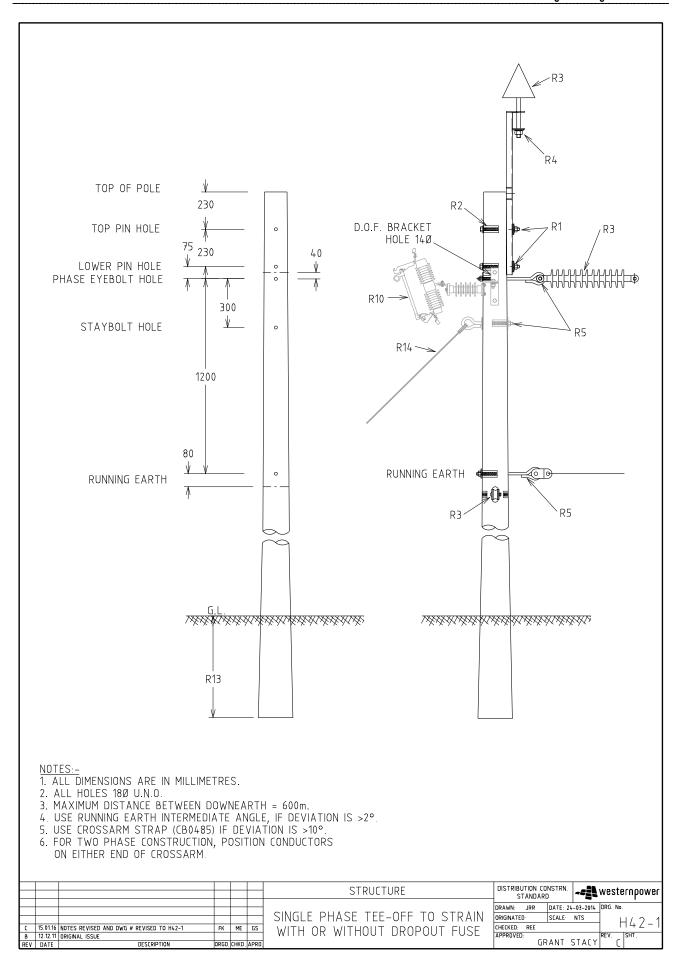


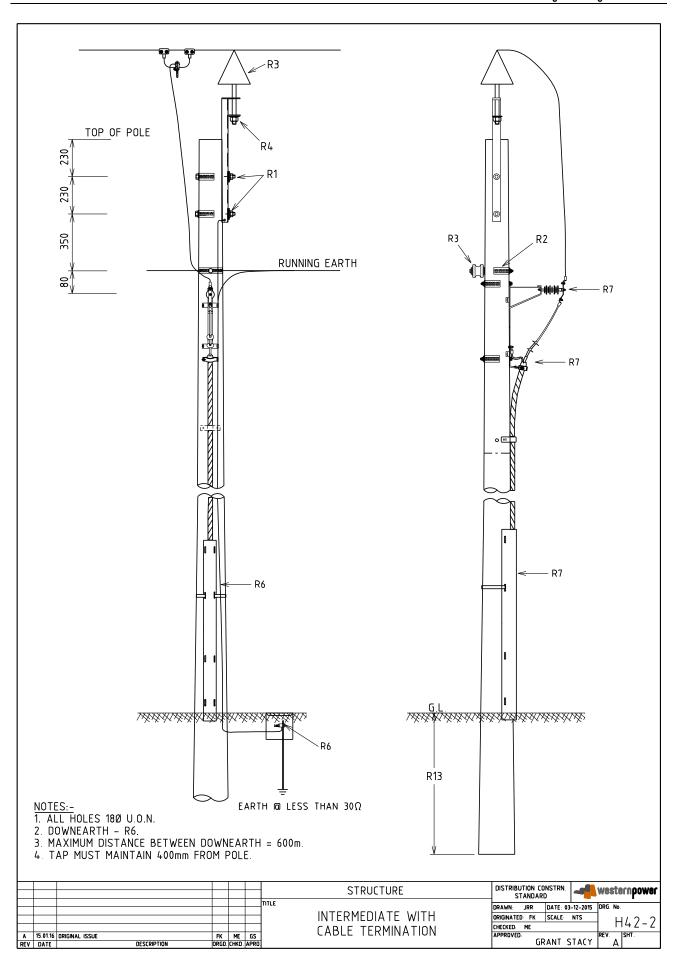
EDM# 24538359

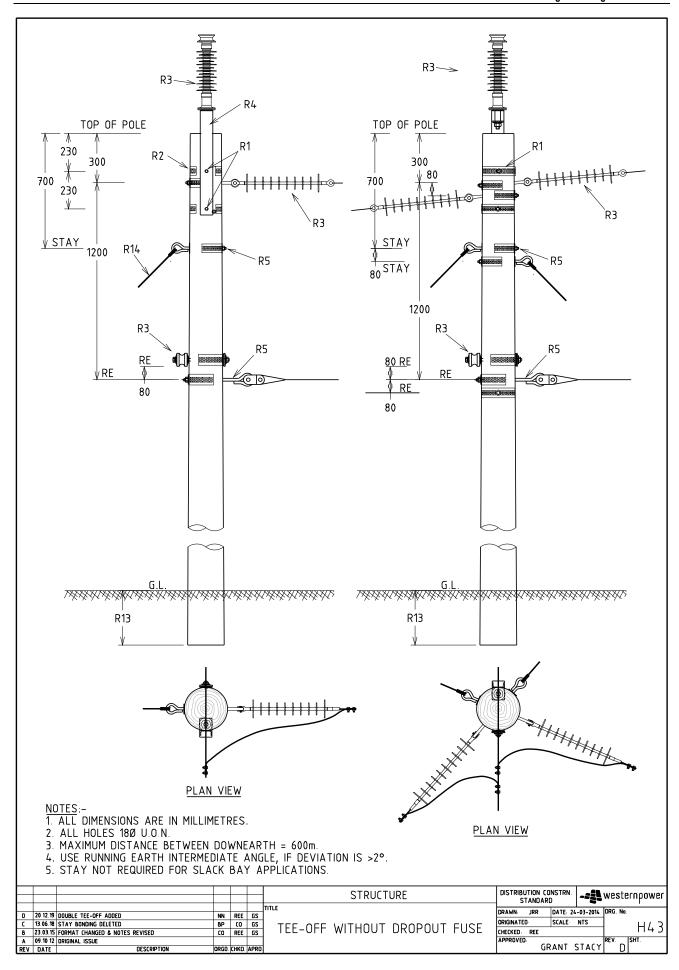


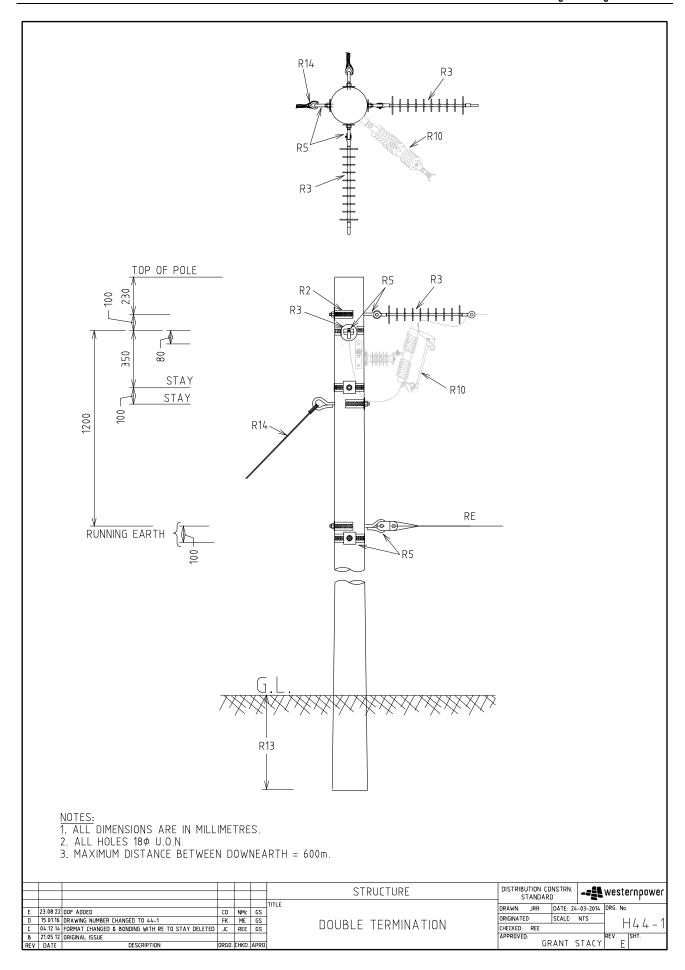


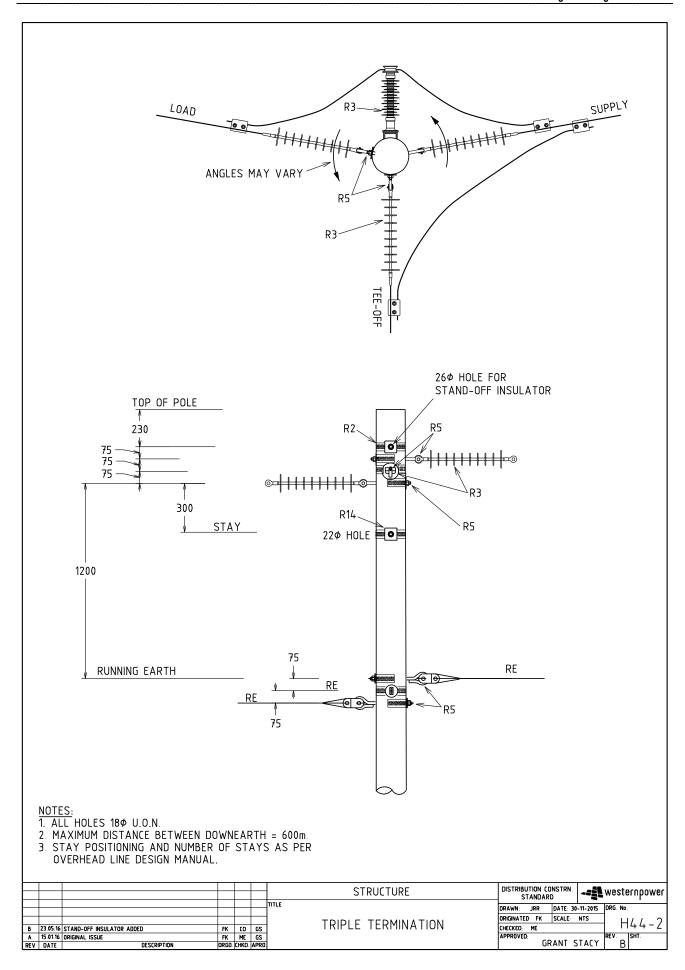


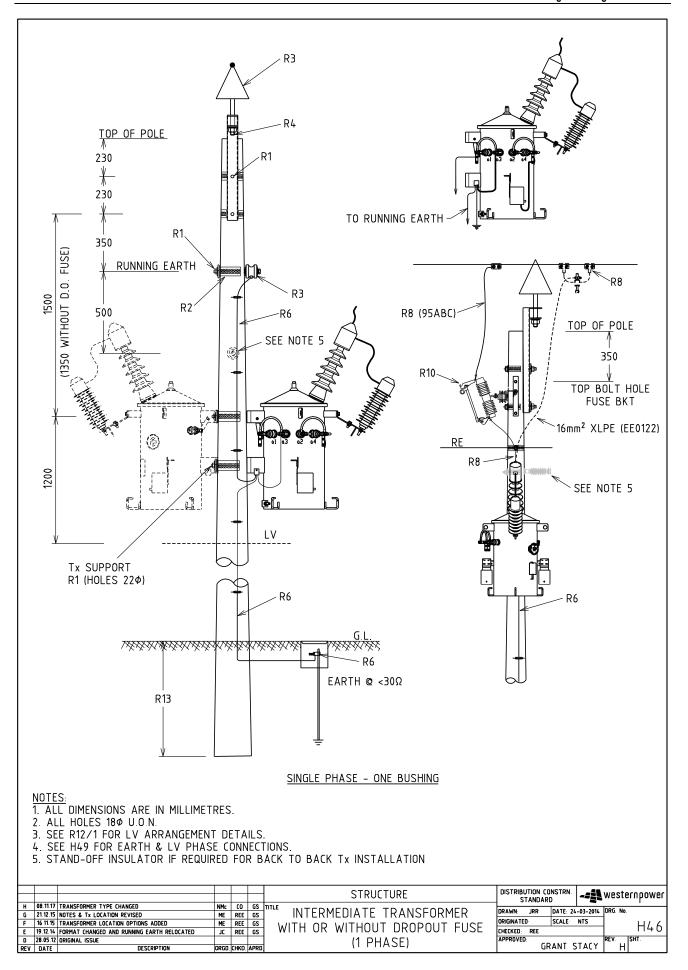


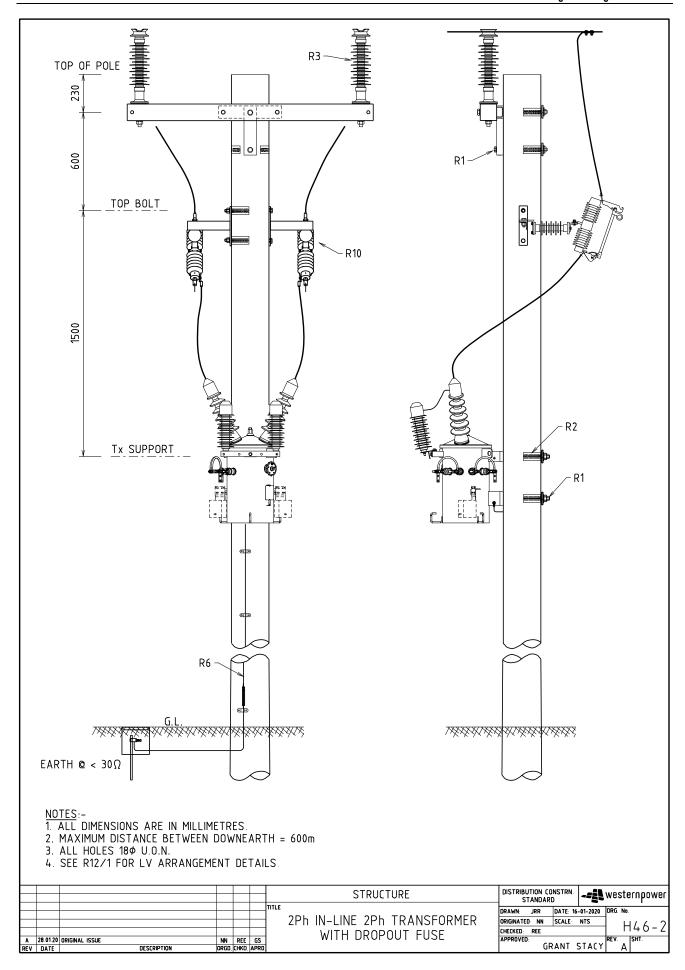


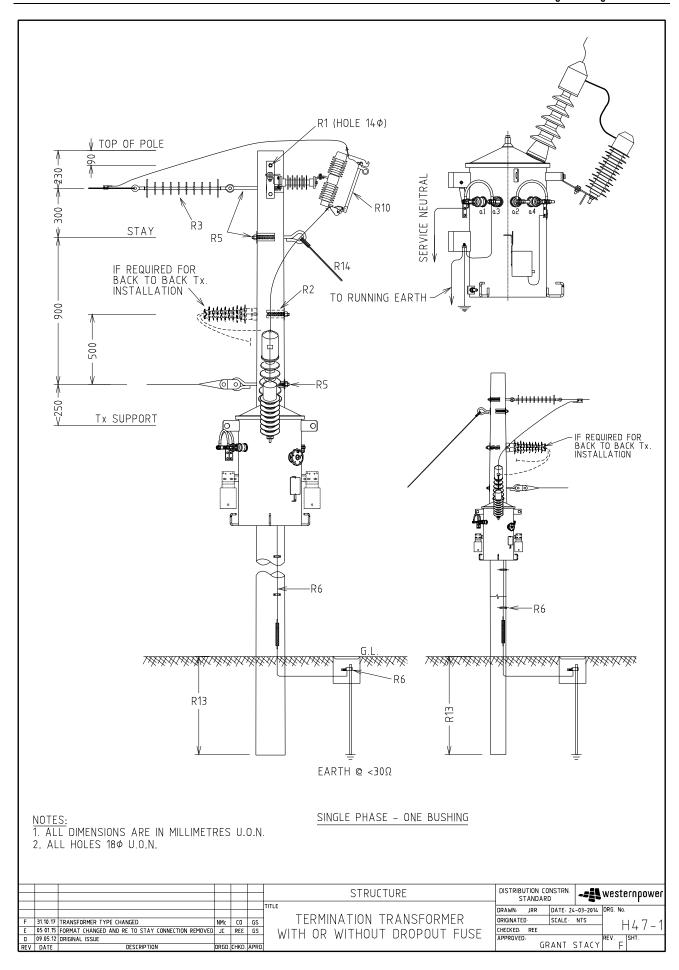


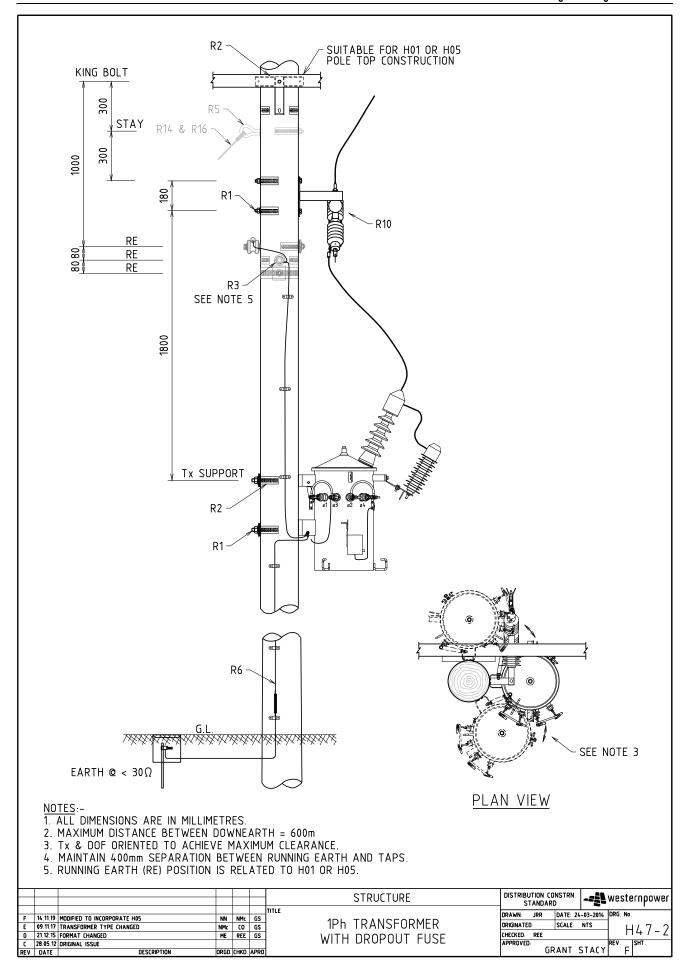


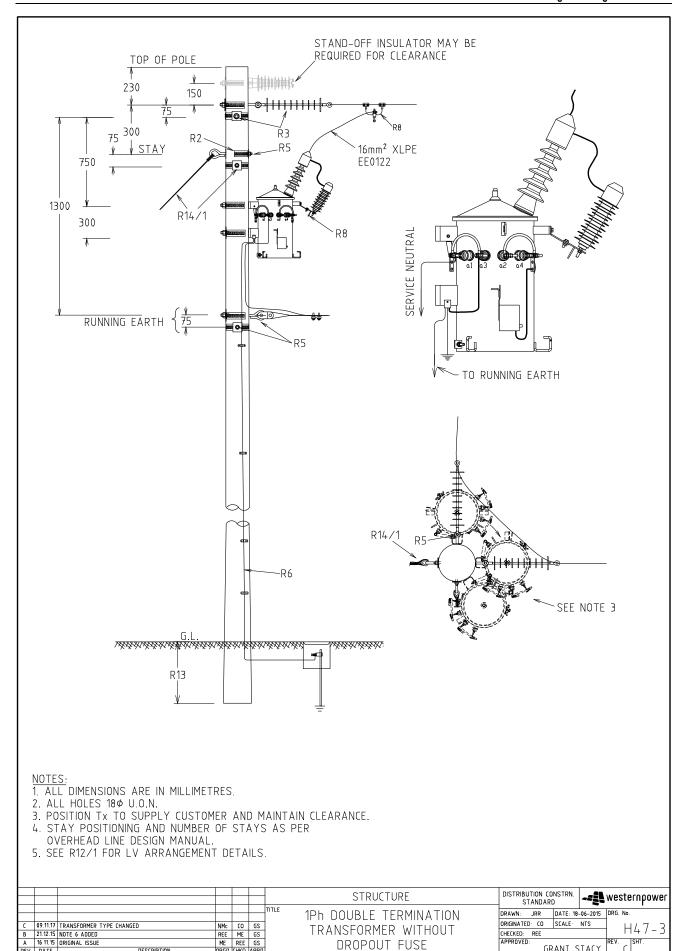






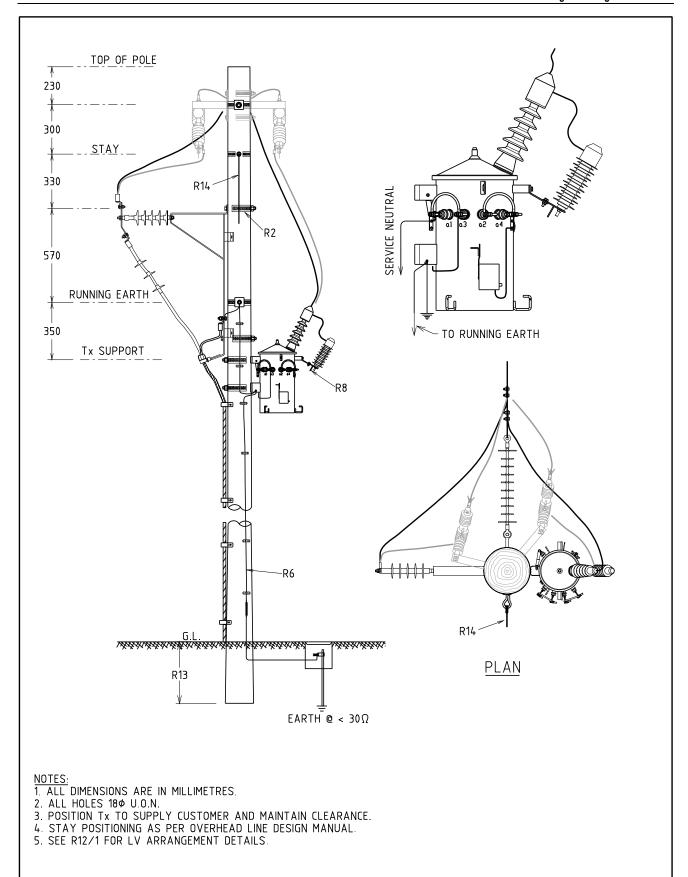




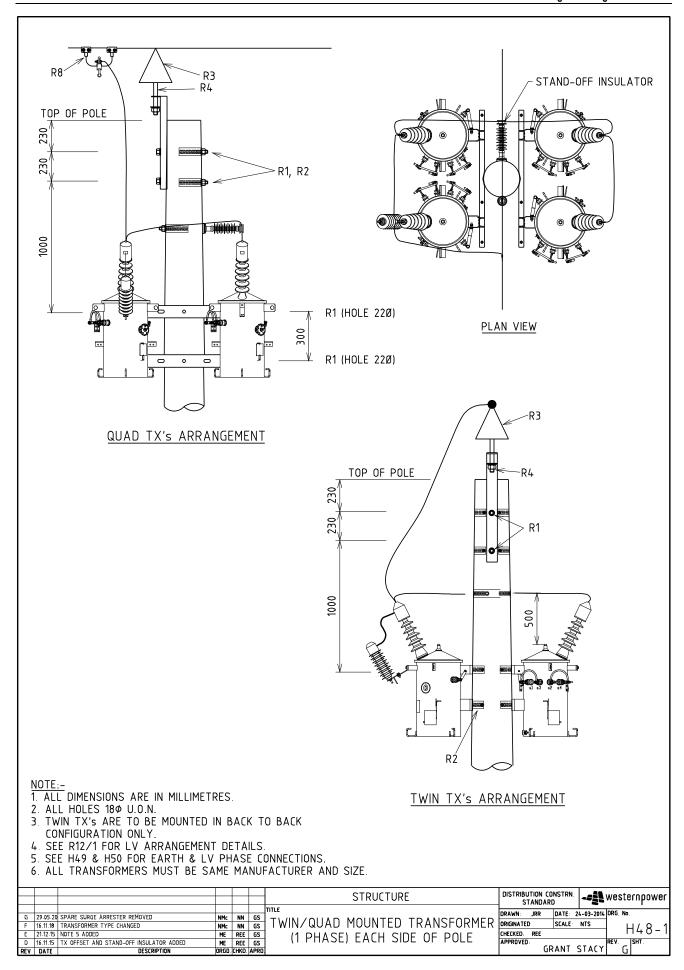


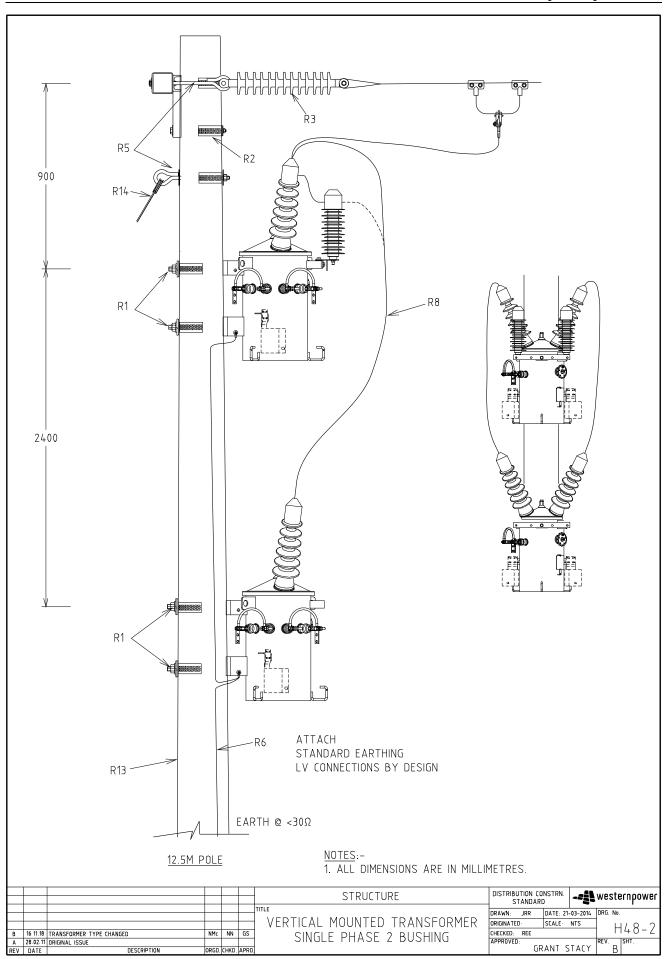
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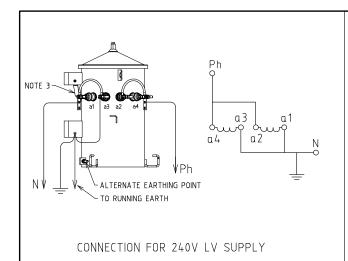
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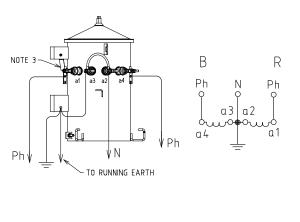


							STRUCTURE	DISTRIBUTION CONST	RN.	<b>L</b> westernpower
						TITLE	1Ph CABLE TERMINATION		TE 15-01-202	DRG. No.
		ORIGINAL ISSUE		REE	GS			CHECKED REE APPROVED	IT CTAC	H47-4
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO	1	BROT GOT 1 GGE	GRAI	IT STAC	Υ  Α

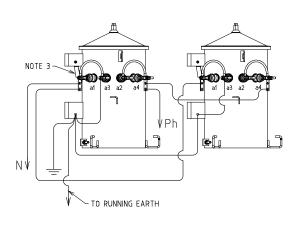


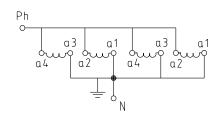




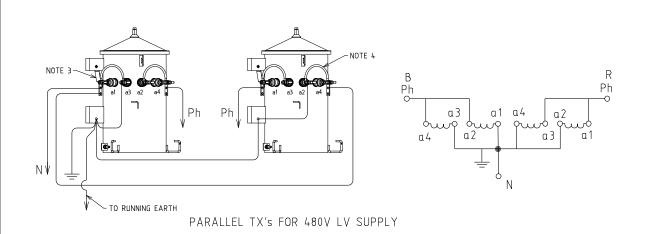


CONNECTION FOR 480V LV SUPPLY



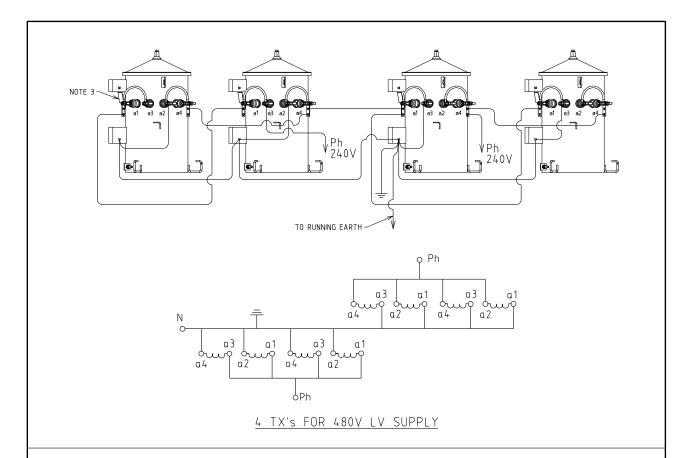


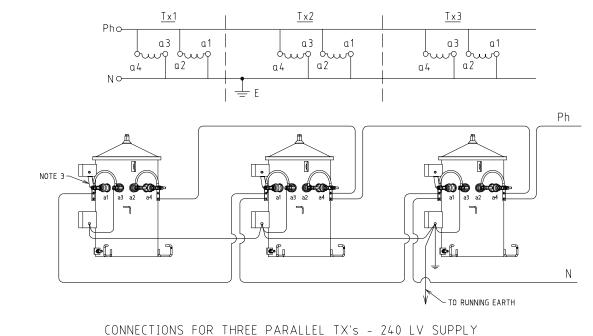
PARALLEL TX's FOR 240V LV SUPPLY



- NOTE:
  1. SEE R12/1 FOR LV ARRANGEMENT DETAILS.
- 2. HV BUSHINGS NOT SHOWN.
- 3. ENSURE ER (EARTH RETURN) LINK TO THE TANK IN PLACE SEE R12-1.
- 4. BUSHING WITH LV LINKS CAN BE USED INTERCHANGABLY.

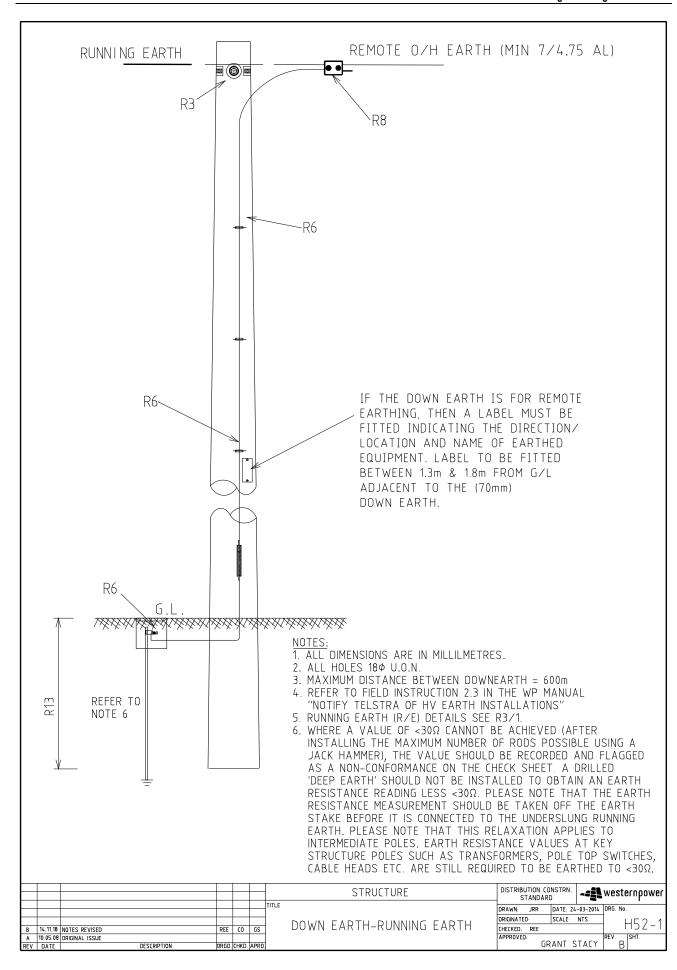
						STRUCTURE	DISTRIBUTION CONSTRN. STANDARD *** Westernpol
							DRAWN: JRR DATE: 24-03-2014 DRG. No.
С	31.10.17	TRANSFORMER TYPE CHANGED	NMc	03	GS	TEVDID & LANDHAGE LUMMELIUMG	ORIGINATED SCALE NTS
В	13.10.14	FORMAT CHANGED AND NOTE ADDED	FK	REE	GS		CHECKED: REE
Α	13.07.00	ORIGINAL ISSUE					APPROVED REV. SHT.
REV	DATE	DESCRIPTION	ORGD.	CHKD.	APRD		GRANT STACY (

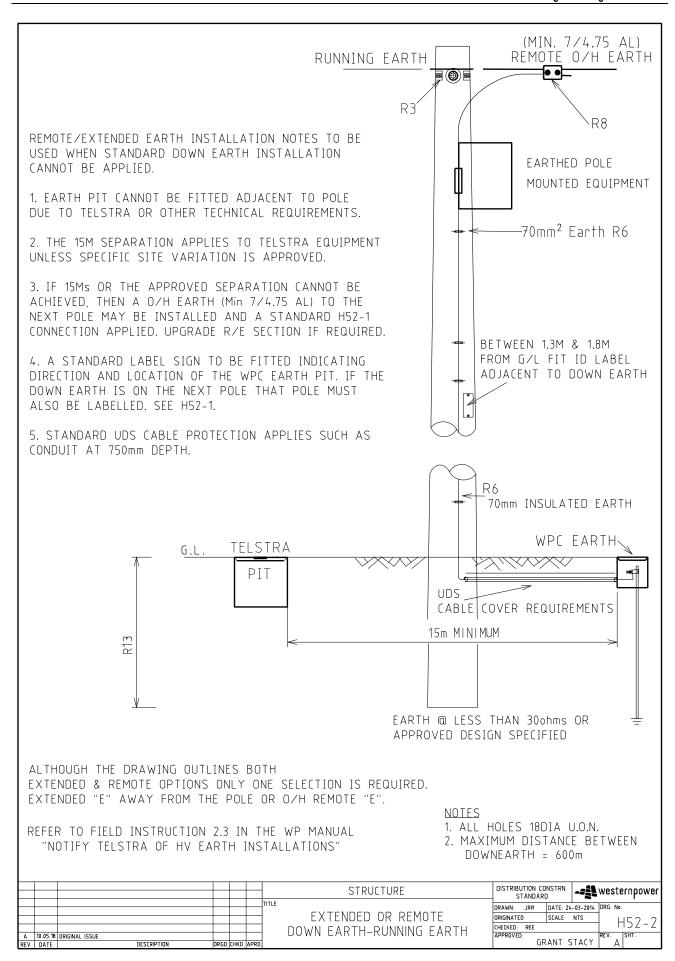


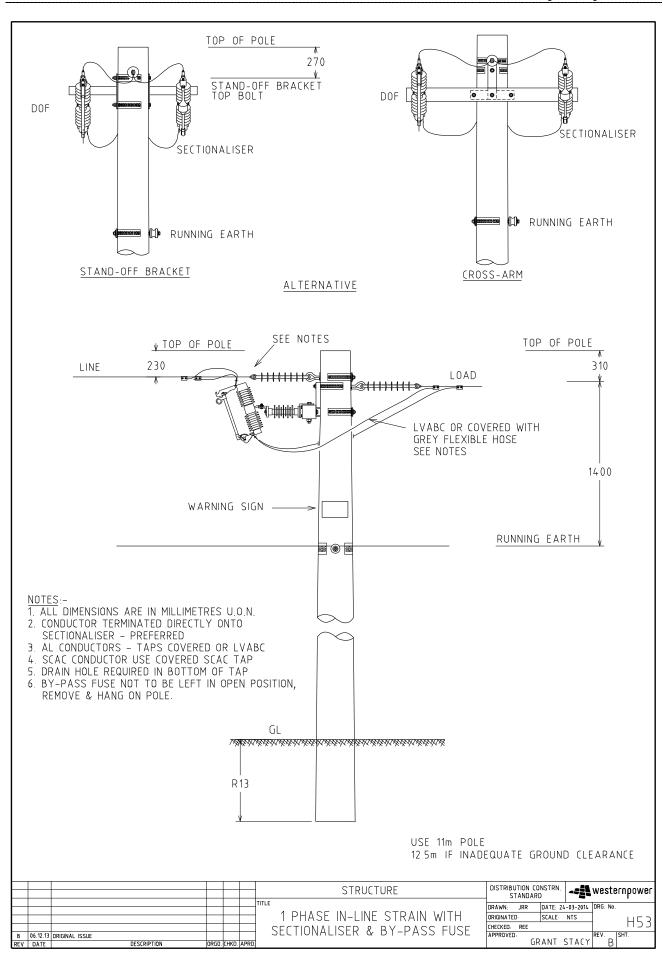


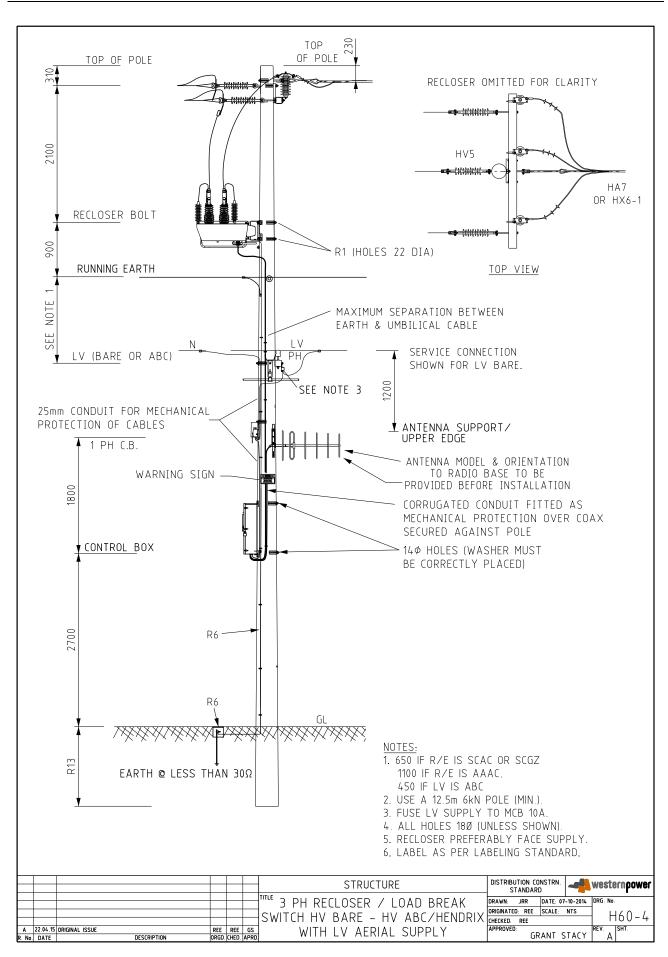
- NOTE:-1. SEE R12/1 FOR LV ARRANGEMENT DETAILS.
- 2. HV BUSHINGS NOT SHOWN.
- 3. ENSURE ER (EARTH RETURN) LINK TO THE TANK IN PLACE SEE R12-1. 4. BUSHING WITH LV LINKS CAN BE USED INTERCHANGABLY.

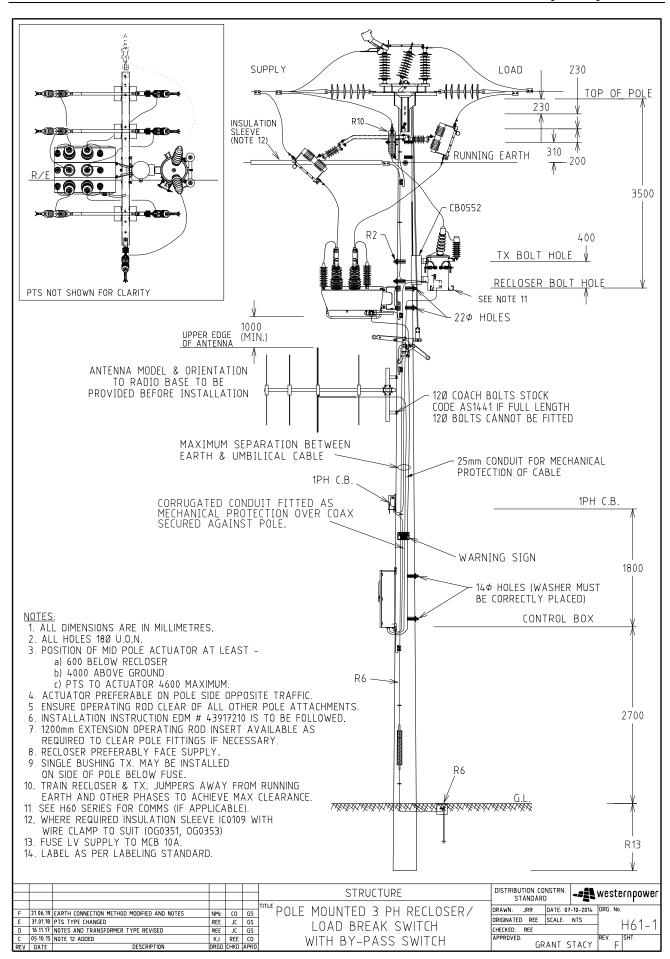
						STRUCTURE	DISTRIBUTION CONSTRN. STANDARD	<b>westernpower</b>
						TITLE	DRAWN: JRR DATE: 2	24-03-2014 DRG. No.
L.						EARTH & LV PHASE CONNECTIONS	ORIGINATED SCALE	
С	30.10.17	TRANSFORMER TYPE CHANGED	NMc	CO	GS	LAKTIT & LV FITASL CUNNLCTIONS	ORIGINATED SCALE	MI3 HEV
В	13.10.14	FORMAT CHANGED AND NOTE ADDED	FK	REE	GS	THREE & FOUR TRANSFORMERS SETUP	CHECKED: REE	טכוו
A	13.07.00	ORIGINAL ISSUE				THINEL & LOOK THANSIONTENS SELOT	APPROVED:	REV. SHT.
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO		GRANT S	STACY [

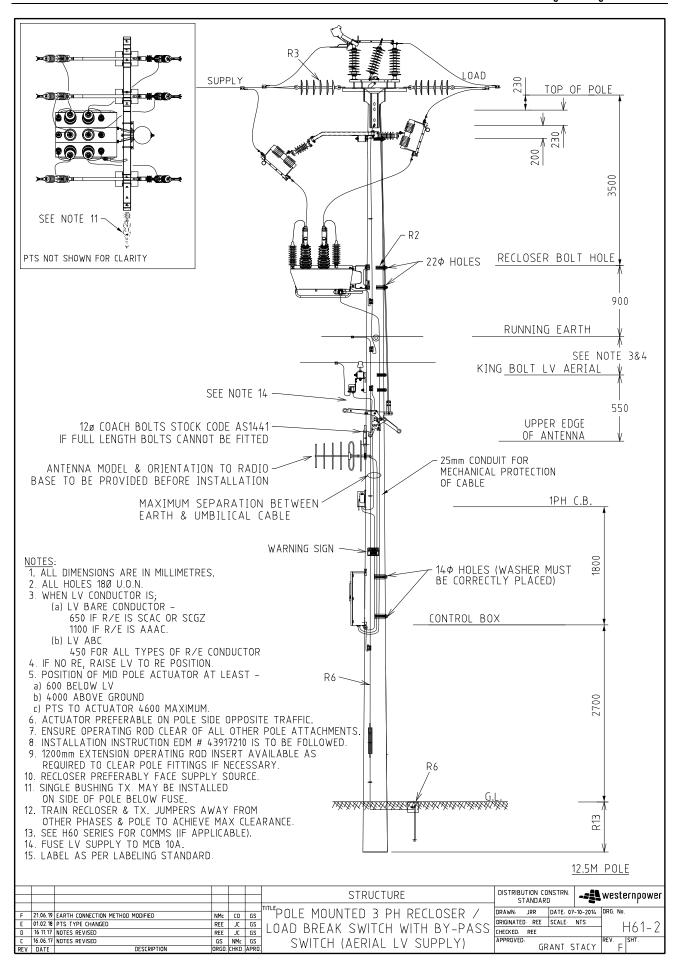


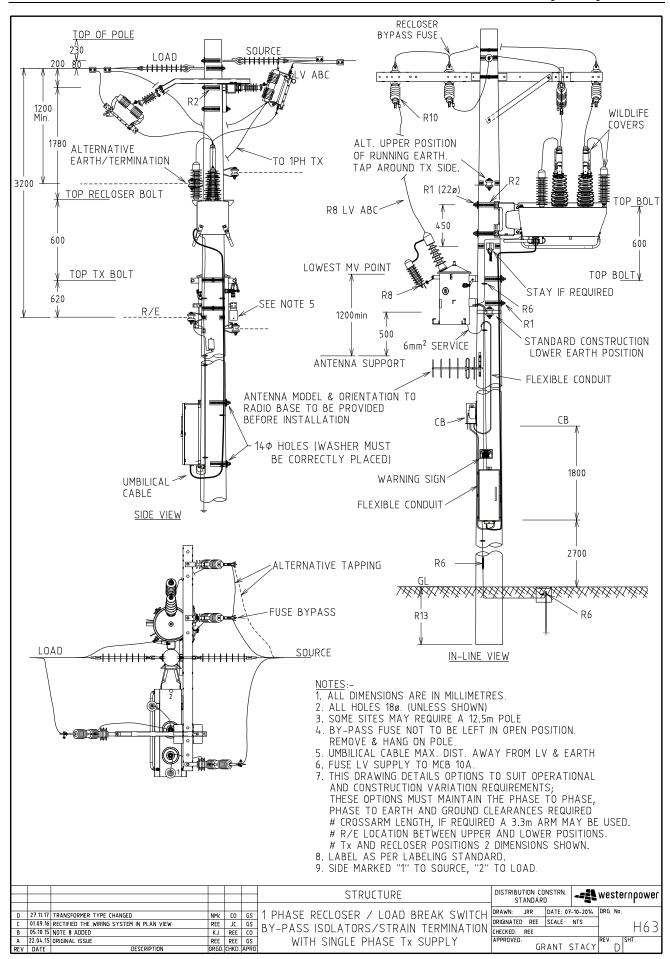






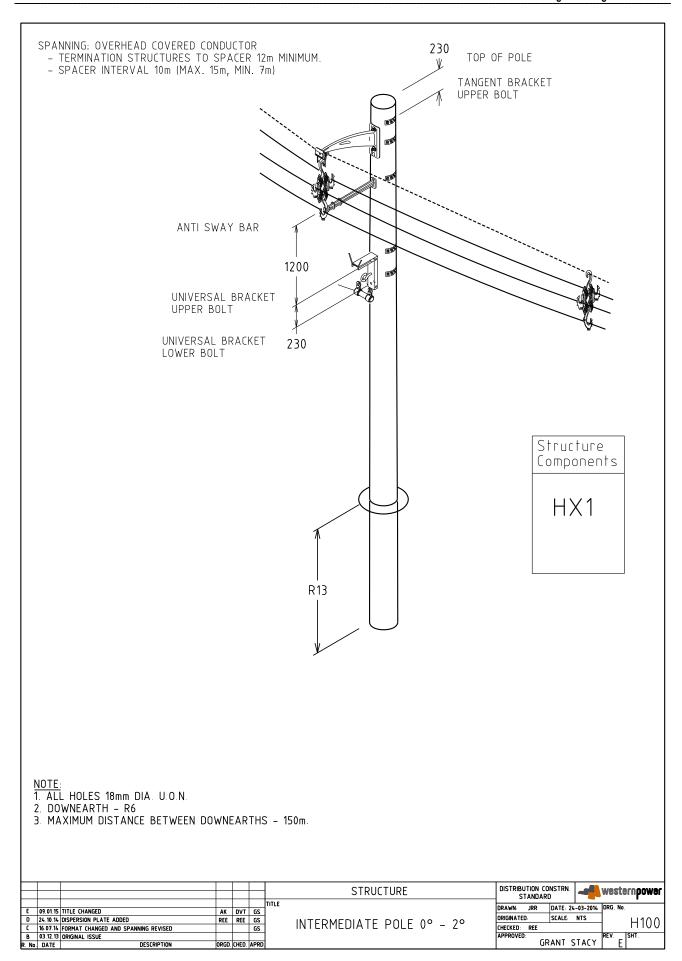


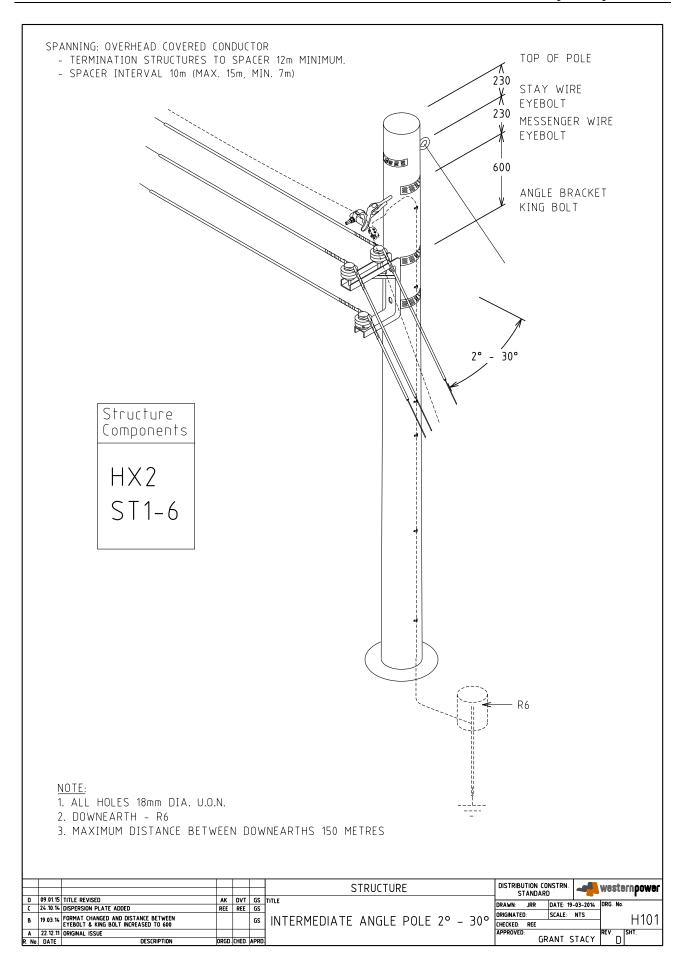


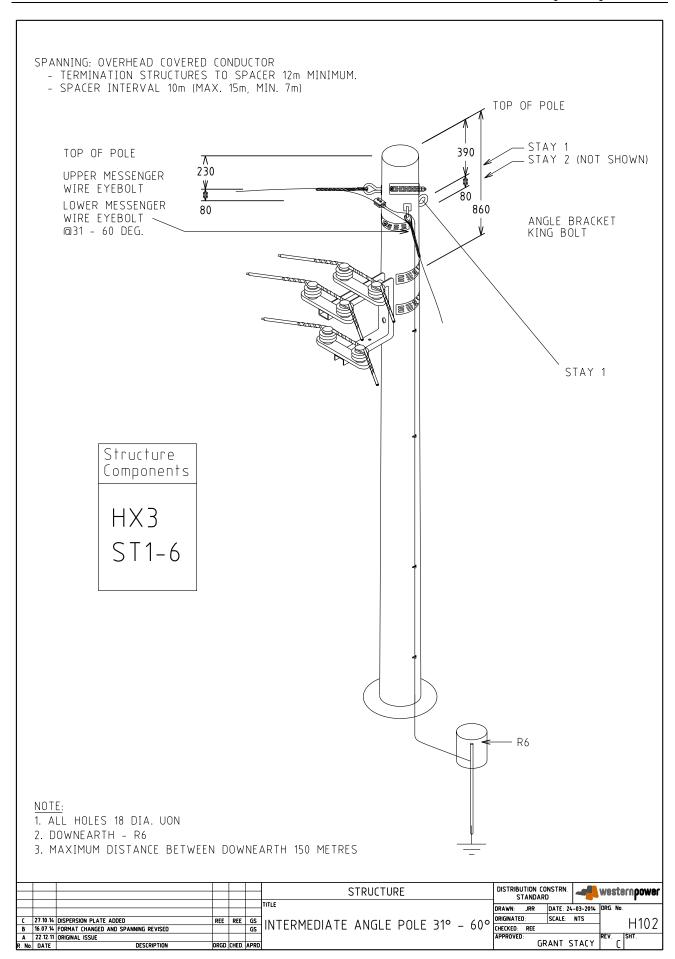


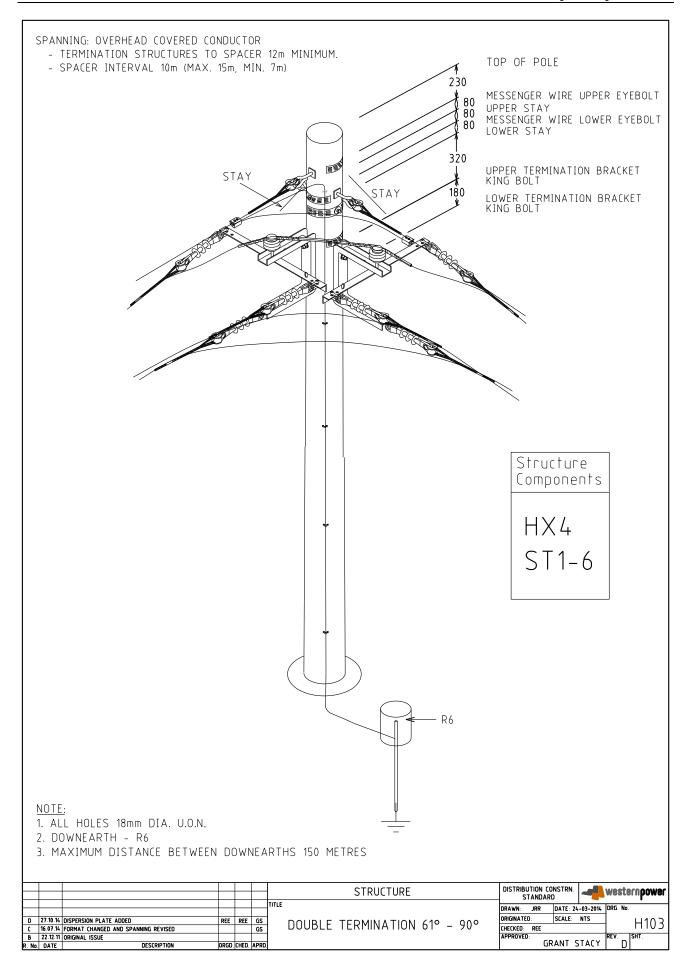
97 of 112

## **HV HENDRIX**









SPANNING: OVERHEAD COVERED CONDUCTOR - TERMINATION STRUCTURES TO SPACER 12m MINIMUM. - SPACER INTERVAL 10m (MAX. 15m, MIN. 7m) TOP OF POLE 23.0 MESSENGER WIRE EYEBOLT STAY EYEBOLT 900 STAY Structure Components HX5 ST1to6 HU17to21 NOTE: 1. ALL HOLES 18mm DIA. U.O.N. 2. DOWNEARTH - R6 3. MAXIMUM DISTANCE BETWEEN DOWNEARTHS 150 METRES 4. WIDEN HOLE IN BRACKET FOR STAY EYE BOLT STRUCTURE DISTRIBUTION CONSTRUCTION STANDARDS westernpower TITLE

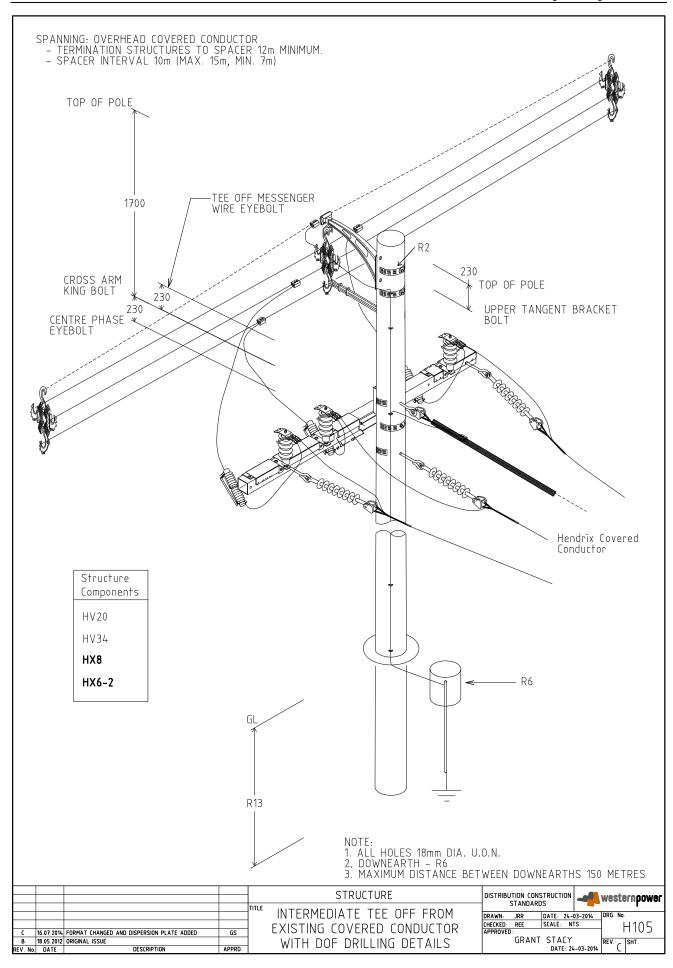
GS

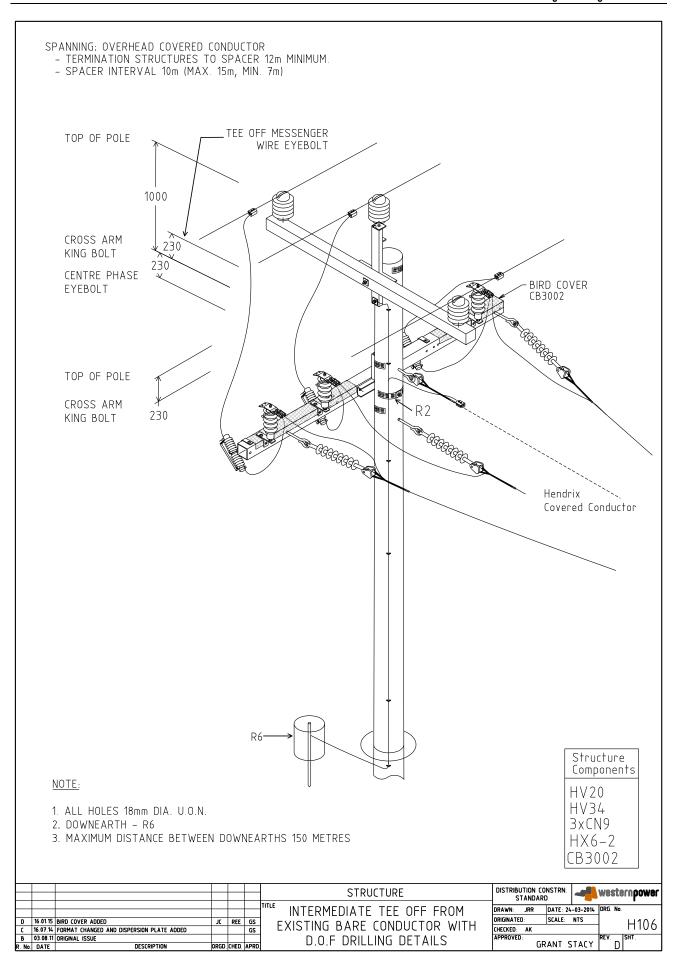
16.07.2014 FORMAT CHANGED AND DISPERSION PLATE ADDED 03.02.2012 ORIGINAL ISSUE DESCRIPTION TERMINATION POLE

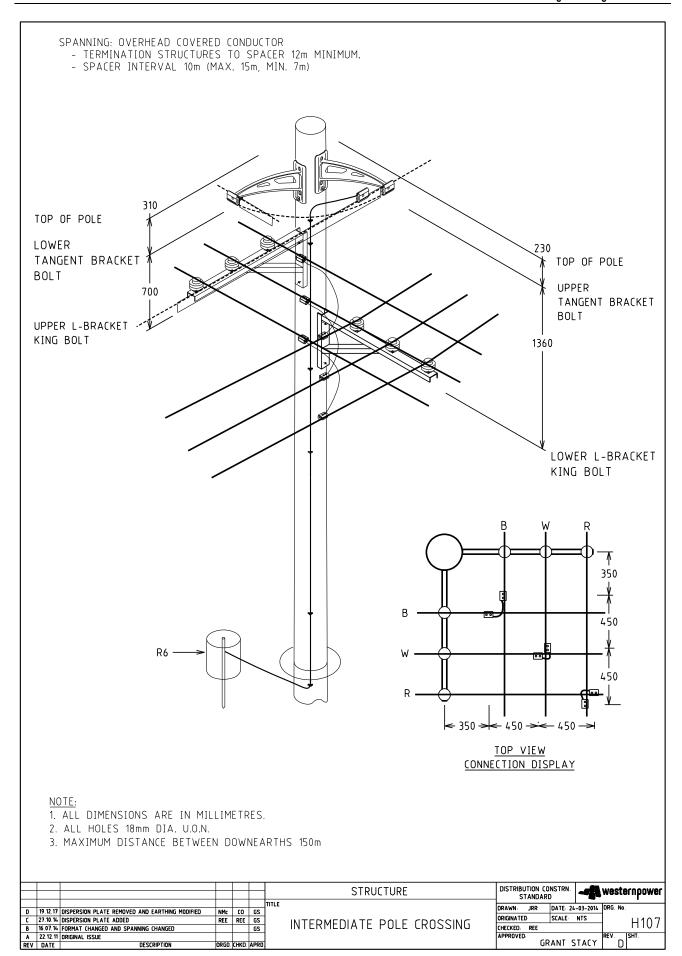
FOR CABLE CONNECTION

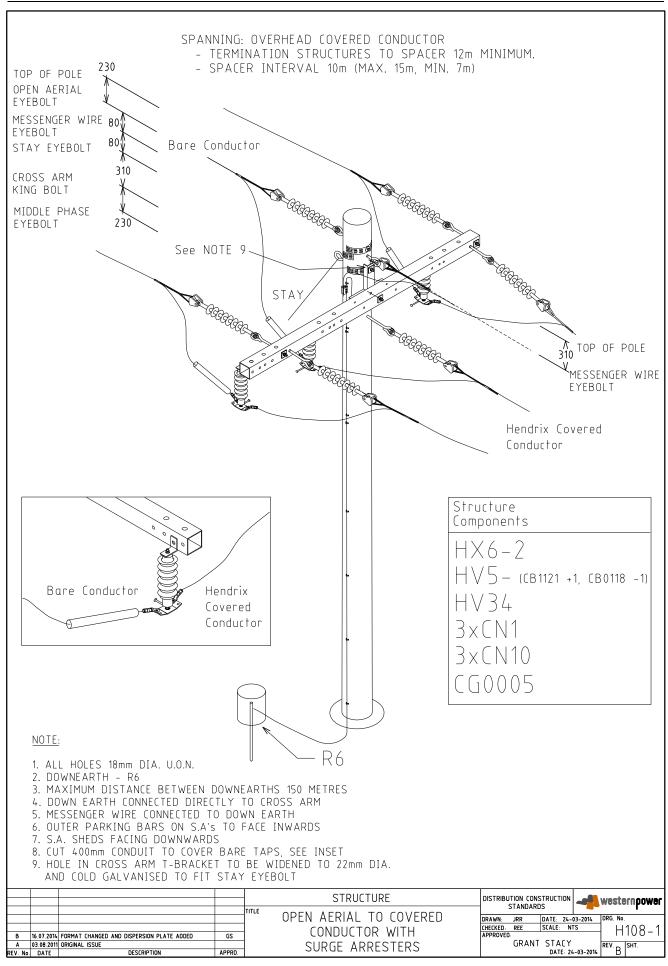
H104

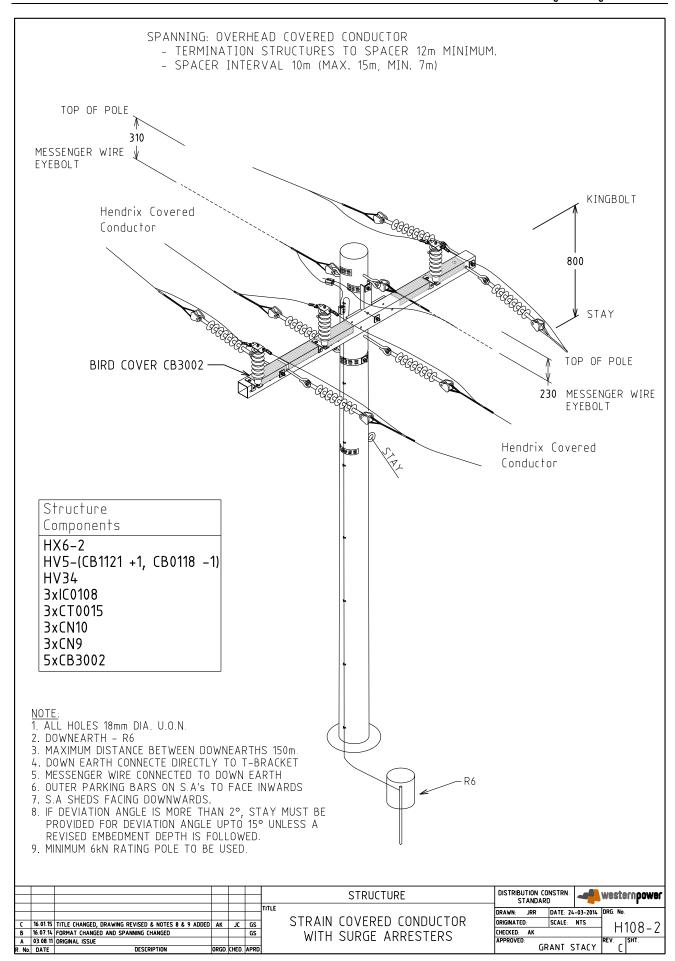
REV. B SHT.

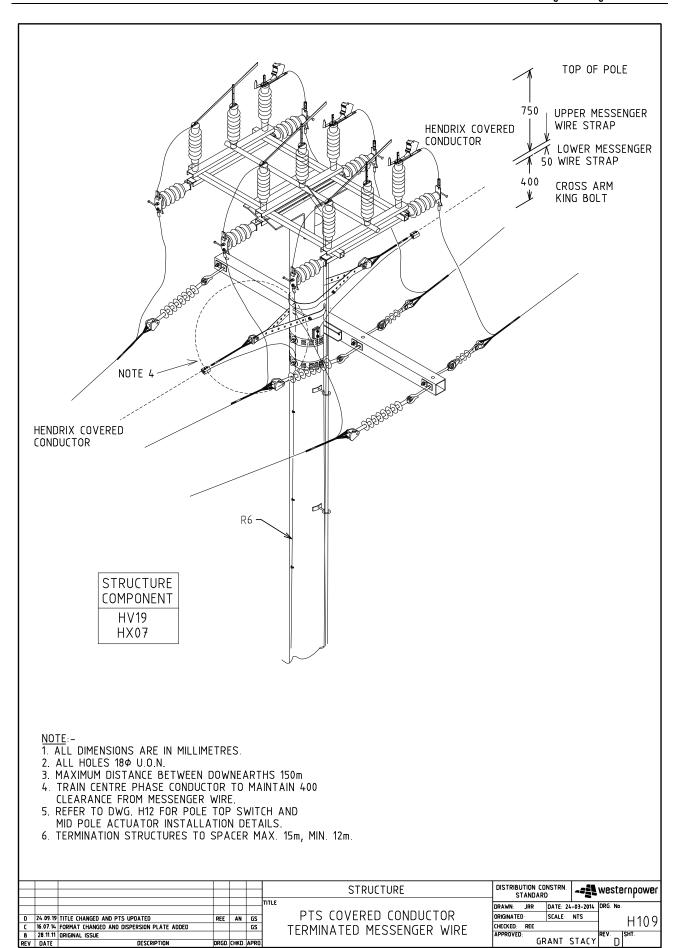


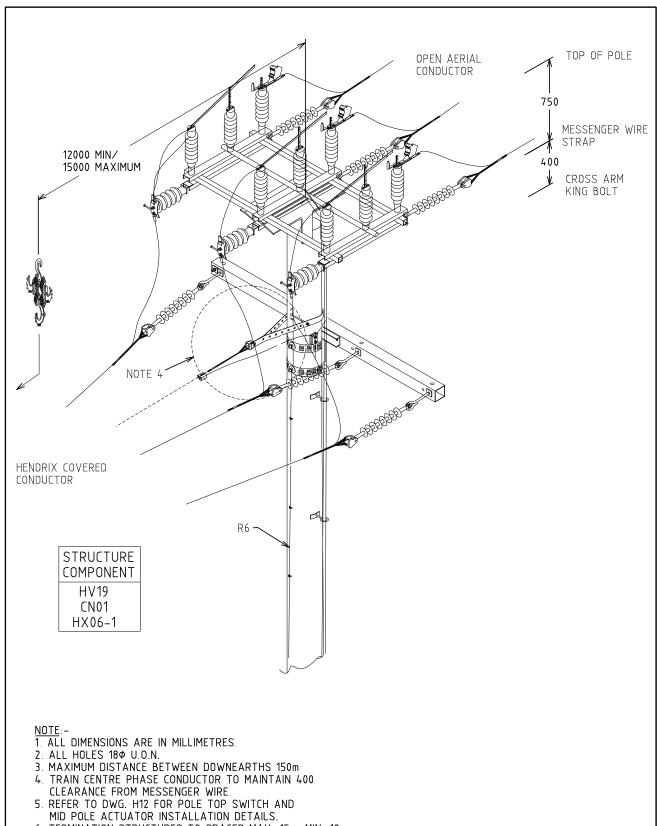












- 6. TERMINATION STRUCTURES TO SPACER MAX. 15m, MIN. 12m.

							STRUC	TURE	DISTRIBUTION CO STANDARD		-=== westernpowe
						TITLE	C (0)/EDED				03-2014 DRG. No.
0	24 09 19	TITLE CHANGED AND PTS UPDATED	REE	AN	GS	J PI	2 COAFKED	CONDUCTOR	ORIGINATED	SCALE N	H11(
C	16.07.14	FORMAT CHANGED AND DISPERSION PLATE ADDED			GS	1	TO OPEN	ΛFDIΛΙ	CHECKED: REE		
В	28 11 11	ORIGINAL ISSUE				]	TO OF LIV	ALNIAL	APPROVED		REV SHT
REV	DATE	DESCRIPTION	ORGO.	CHKD.	APRO				GR GR	ANT S	TACY DI

